

## 1066TH MEETING—OPEN MEETING—Continued

[March 19, 2020, 10:00 a.m.]

Item No.	Docket No.	Company
E-28 .....	OMITTED	
E-29 .....	TX19-1-000 .....	Mountain Breeze Wind, LLC.
E-30 .....	EL15-55-003 .....	Modesto Irrigation District and Turlock Irrigation District v. Pacific Gas and Electric Company
E-31 .....	ER20-629-000 .....	NYC ENERGY LLC.
<b>Hydro</b>		
H-1 .....	P-14991-001 .....	Premium Energy Holdings, LLC.
H-2 .....	P-606-027, P-606-037 .....	Pacific Gas and Electric Company.
H-3 .....	P-2800-050 .....	Essex Company, LLC.
<b>Certificates</b>		
C-1 .....	CP19-78-000 .....	PennEast Pipeline Company, LLC.
C-2 .....	CP19-475-000 .....	Gulfstream Natural Gas System, L.L.C.
C-3 .....	CP19-474-000 .....	Florida Gas Transmission Company, LLC.
C-4 .....	CP19-125-000 .....	Gulf South Pipeline Company, LP.
C-5 .....	CP20-1-000 .....	ANR Pipeline Company.
C-6 .....	CP18-485-001 .....	Texas Eastern Transmission, LP and Transcontinental Gas Pipe Line Company, LLC.
	CP18-505-001 .....	Texas Eastern Transmission, LP.
C-7 .....	CP17-495-000 .....	Jordan Cove Energy Project L.P.
	CP17-494-000 .....	Pacific Connector Gas Pipeline, LP.

Issued: March 12, 2020.

**Kimberly D. Bose,**  
Secretary.

A free webcast of this event is available through <http://ferc.capitolconnection.org/>. Anyone with internet access who desires to view this event can do so by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events and locating this event in the Calendar. The event will contain a link to its webcast. The Capitol Connection provides technical support for the free webcasts. It also offers access to this event via television in the DC area and via phone bridge for a fee. If you have any questions, visit <http://ferc.capitolconnection.org/> or contact Shirley Al-Jarani at 703-993-3104.

Immediately following the conclusion of the Commission Meeting, a press briefing will be held in the Commission Meeting Room. Members of the public may view this briefing in the designated overflow room. This statement is intended to notify the public that the press briefings that follow Commission meetings may now be viewed remotely at Commission headquarters, but will not be telecast through the Capitol Connection service.

[FR Doc. 2020-05571 Filed 3-13-20; 11:15 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. EL20-30-000]

**Indiana Municipal Power Agency, City of Lawrenceburg, Indiana v. PJM Interconnection, L.L.C., American Electric Power Service Corp., Lawrenceburg Power, LLC; Notice of Complaint**

Take notice that on March 9, 2020, pursuant to section 306 of the Federal Power Act 16 U.S.C. 824e, and Rules 206 and 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206 and 207, Indiana Municipal Power Agency and the City of Lawrenceburg, Indiana (Complainants) filed a complaint against PJM Interconnection, L.L.C., American Electric Power Service Corp., and Lawrenceburg Power, LLC (Respondents). Complainants allege that Respondents' conduct violates the rate regulatory structure of the Federal Power Act and state and local retail rate authority, more fully explained in the complaint.

The Complainants certifies that copies of the complaint were served on the contacts for the Respondents as listed on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214).

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondents' answer and all interventions, or protests must be filed on or before the comment date. The Respondents' answer, motions to intervene, and protests must be served on the Complainants'.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the eLibrary link and is available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on March 30, 2020.

Dated: March 10, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-05393 Filed 3-16-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6731-015]

#### Coneross Power Corporation; Notice Soliciting Scoping Comments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 6731-015.

c. *Date filed:* February 28, 2019.

d. *Applicant:* Coneross Power Corporation.

e. *Name of Project:* Coneross Hydroelectric Project.

f. *Location:* The Coneross Hydroelectric Project is located on Coneross Creek in Oconee County, South Carolina. The project does not occupy Federal lands.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Mr. Kevin Webb, Hydro Licensing Manager, Enel Green Power North America, Inc., 100 Brickstone Square, Suite 300, Andover, MA 01810, (978) 935-6039.

i. *FERC Contact:* Jeanne Edwards, (202) 502-6181, or [jeanne.edwards@ferc.gov](mailto:jeanne.edwards@ferc.gov).

j. *Deadline for filing scoping comments:* April 9, 2020.

The Commission strongly encourages electronic filing. Please file scoping comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. The first page of any filing should include docket number P-6731-015.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of

that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The existing Coneross Project consists of: (1) An existing 288-foot-long, 25-foot-high concrete dam with a 123-foot-long, 20-foot-wide concrete spillway with 1.5-foot-high flashboards; (2) an existing nine-acre reservoir having a gross storage capacity of 13.5 acre-feet at elevation 746.5 feet mean sea level; (3); a 780-foot-long, 8-foot in diameter concrete penstock with an 8-foot-wide and 8-foot-high intake gate and a 25-foot-long, 19-foot-deep trash rack structure with 2.0-inch clear bar spacing; (4) a powerhouse containing three generating units, two Kaplan hydro turbines and one Francis hydro turbine for a total installed capacity of 889 kilowatts; (5) a 95-foot-long tailrace; (6) a 1,300-foot-long bypassed reach between the dam and the tailrace; (7); an existing 93-foot-long, 12.47-kilovolt transmission line; and (8) appurtenant facilities. The average annual generation was 2,215,800 kilowatt-hours for the period 2008 to 2017.

Coneross Power is operated in a modified run-of-river mode using automatic pond level control of the turbine-generator units to minimize fluctuations of the impoundment surface elevation, and maintain the impoundment elevation within 6 inches of the spillway flashboard crest from March 1 through June 30, and within 18 inches of the flashboard crest from July 1 through the end of February. The project bypasses approximately 1,300 feet of the Coneross Creek. A 36-cubic feet per second (cfs) minimum flow is continuously released into the Coneross Creek downstream of the project tailrace. In addition, a continuous minimum flow release of 35 cfs from February 1 to May 31, and 25 cfs from June 1 to January 31, or inflow, whichever is less, is released into the bypassed reach. The minimum bypassed reach flow is provided through a sluice gate in the west non-overflow section of the dam.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document.

For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

n. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

#### o. Scoping Process

Commission staff intend to prepare a single Environmental Assessment (EA) for the Coneross Hydroelectric Project in accordance with the National Environmental Policy Act. The EA will consider both site-specific and cumulative environmental impacts and reasonable alternatives to the proposed action.

At this time, we do not anticipate holding on-site public or agency scoping meetings. Instead, we are soliciting your comments and suggestions on the preliminary list of issues and alternatives to be addressed in the EA, as described in scoping document 1 (SD1), issued February 20, 2020. We are extending the comment deadline set in the February 20, 2020 SD1 to provide an additional 30 days from the date of this notice to file comments.

Copies of the SD1 outlining the subject areas to be addressed in the EA were distributed to the parties on the Commission's mailing list and the applicant's distribution list. Copies of SD1 may be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, call 1-866-208-3676 or for TTY, (202) 502-8659.

Dated: March 10, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-05392 Filed 3-16-20; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC20-42-000.

*Applicants:* Griffith Energy LLC.

*Description:* Supplement to February 28, 2020 Application for Authorization Under Section 203 of the Federal Power Act, et al. of Griffith Energy LLC.

*Filed Date:* 3/10/20.