operational changes to the project as a result of the rehabilitation.

l. Locations of the Applications: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. The filing may also be viewed on the Commission's website at http://www.ferc.gov/docs-filing/ elibrary.asp. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at http://www.ferc.gov/docs-filing/ esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. Comments, Motions to Intervene, or Protests: Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. Filing and Service of Responsive Documents: Any filing must (1) bear in all capital letters the title COMMENTS, MOTION TO INTERVENE, or PROTEST as applicable; (2) set forth in the heading the name of the applicant and the project number(s) of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: March 6, 2020. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2020–05066 Filed 3–11–20; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-71-000]

Southern Star Central Gas Pipeline, Inc.; Notice of Request Under Blanket Authorization

Take notice that on February 28, 2020, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 Highway 56, Owensboro, Kentucky 42301, filed a prior notice application pursuant to sections 157.205, 157.208(b), and 157.210 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and Southern Star's blanket certificate issued in Docket No. CP82-479–000. Southern Star requests authorization to construct, operate and maintain the natural gas-fired Nash Compressor Station and other appurtenant facilities in Grant County, Oklahoma, known as the Tougaloo Project (Project), all as more fully set forth in the application, which is open to the public for inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Specifically, Southern Star proposes to construct a new compressor station utilizing rental compressor units on Southern Star's Canadian Blackwell (CB) line that will create up to 40,000 Dth/d incremental firm capacity to Southern Star's Production Market Interface (PMI). That capacity will provide the growing Permian, SCOOP and STACK production plays more access through Southern Star's Production Area to markets across the Southern Star system. The Project is supported by a Precedent Agreement with Spire Marketing, Inc., who will contract for all the incremental firm capacity for an initial primary term of up to five years and three months under Southern Star's Rate Schedule FTS-P.

Any questions regarding this application should be directed to Cindy Thompson Manager, Regulatory, Southern Star Central Gas Pipeline, Inc., 4700 Highway 56, Owensboro, Kentucky 42301 or phone (270) 852– 4655, or by email at *cindy.thompson*@ *southernstar.com*.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov.* Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: March 6, 2020. **Kimberly D. Bose,** *Secretary.* [FR Doc. 2020–05069 Filed 3–11–20; 8:45 am] **BILLING CODE 6717–01–P**

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2955-011]

City of Watervliet; Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Relicensing and a Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. Project No.: 2955-011.

c. Date Filed: February 28, 2020.

d. *Applicant:* City of Watervliet, New York.

e. *Name of Project:* Normanskill Hydroelectric Project.

f. *Location:* The project is located on the Normans Kill in Guilderland, Albany County, New York. The project does not occupy any federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825(r).

h. Applicant Contact: Michele E. Stottler, Gomez and Sullivan Engineers, DPC, 399 Albany Shaker Road, Suite 203, Loudonville, NY 12211; (518) 407– 0050; email—mstottler@ gomezandsullivan.com or Joseph LaCivita, General Manager, The City of Watervliet, 2 Fifteenth Street, Watervliet, NY 12189; (518) 270–3800; email—jlacivita@watervliet.com.

i. *FERC Contact:* Woohee Choi at (202) 502–6336; or email at *woohee.choi@ferc.gov*.

j. *Cooperating agencies:* Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: April 28, 2020.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208–3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2955-011.

m. This application is not ready for environmental analysis at this time.

n. The Normanskill Project consists of the following existing facilities: (1) A 380-foot-long reinforced concrete Ambursen-type dam with a 306-footlong overflow section having a crest elevation of 259 feet National Geodetic Vertical Datum of 1929 (NGVD29) surmounted by 3-foot flashboards; (2) a 380-acre reservoir with a gross volume of 3,600 acre-feet at the normal maximum pool elevation of 262 feet NGVD29; (3) an intake structure and sluiceway; (4) a 700-foot-long, 6-footdiameter, concrete-encased steel, buried penstock; (5) a reinforced concrete underground powerhouse containing a single 1,250-kilowatt tube-type generating unit; (6) a 600-foot-long, 2.4kilovolt (kV) transmission line; (7) a 2.4/ 13.2-kV transformer bank; and (8) appurtenant facilities.

The Normanskill Project is operated in a run-of-river mode with an average annual generation of 2,863 megawatthours between 2010 and 2019. o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at *http://www.ferc.gov* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at *http://www.ferc.gov/docs-filing/esubscription.asp* to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

p. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if nec- essary).	April 2020.
Request Additional Information	April 2020.
Issue Acceptance Letter	July 2020.
Issue Scoping Document 1 for comments.	August 2020.
Request Additional Information (if necessary).	October 2020.
Issue Scoping Document 2	November 2020.
Issue notice of ready for environ- mental analysis.	November 2020.
Commission issues EA Comments on EA	May 2021. June 2021.

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: March 6, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020–05067 Filed 3–11–20; 8:45 am] BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OAR-2019-0338; FRL-10006-53-OAR]

Notice of Finding of Failure To Submit State Plans for the Municipal Solid Waste Landfills Emission Guidelines

AGENCY: Environmental Protection Agency (EPA). **ACTION:** Notice.

SUMMARY: The U.S. Environmental Protection Agency (EPA) finds that 42 states and territories have failed to submit state plans for the 2016 Emission Guidelines and Compliance Times for Municipal Solid Waste Landfills (MSW Landfills EG). According to the MSW