

implementation, and analysis of automatic underfrequency load shedding (UFLS) programs among all NPCC applicable entities. These requirements are more stringent and specific than the NERC continent-wide UFLS Reliability Standard, PRC-006-3, and were established such that the declining frequency is arrested and recovered in accordance with NPCC performance requirements. NPCC revised currently effective Regional Reliability Standard PRC-006-NPCC-1 to remove redundancies with the Reliability Standard PRC-006-3, clarify obligations for registered entities, improve communication of island boundaries to affected registered entities, and provide entities with the flexibility to calculate net load shed for UFLS in certain situations.

On February 19, 2020, the Commission issued a Delegated Letter Order, Docket No. RD20-1-000, approving proposed Reliability Standard PRC-006-NPCC-2, the associated VRFs and VSLs, the Effective Date, and the retirement of the currently effective Regional Reliability Standard PRC-006-NPCC-1. The effective date for Reliability Standard PRC-006-NPCC-2 is as of the date of this order, January 18, 2020.

Type of Respondents: Generator owners, planning coordinators, distribution providers, and transmission owners in the Northeast Power Coordinating Council (NPCC) Region.

*Estimate of Annual Burden:*⁵ Our estimates are based on the NERC Compliance Registry Summary of Entities as of January 31, 2019. According to the NERC compliance

registry, and Functions as of, which indicates there are registered as GO, PC, DP and TO entities.

The individual burden estimates are based on the time needed to gather data, run studies, and analyze study results to design or update the underfrequency load shedding programs. Additionally, documentation and the review of underfrequency load shedding program results by supervisors and management is included in the administrative estimations. These are consistent with estimates for similar tasks in other Commission approved standards.

Estimates for the additional burden and cost imposed by the order in Docket No. RD20-1-000 follow:

Commission estimates the annual burden and cost⁶ as follows. Burden and cost for the information collection as follows:

RD20-1-000—MANDATORY RELIABILITY STANDARDS FOR THE BULK-POWER SYSTEM: REGIONAL RELIABILITY STANDARD PRC-006-NPCC-2 AUTOMATIC UNDERFREQUENCY LOAD SHEDDING [UFLS]

Reliability standard & requirement	Average annual number ¹ of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hrs. & cost (\$) per response	Total annual burden hours & cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
GO	125	1	125	24 hrs.; \$80	3,000 hrs.; \$10,000 ...	\$80
PC	2	1	2	24 hrs.; \$80	48 hrs.; \$160	\$80
DP	51	1	51	24 hrs.; \$80	1,224 hrs.; \$4,080	\$80
TO	39	1	39	24 hrs.; \$80	936 hrs.; \$3,120
Total	5,208 hrs.; \$17,360

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 5, 2020.

Kimberly D. Bose,
Secretary.

[FR Doc. 2020-04953 Filed 3-10-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

- Docket Numbers:* ER20-1113-001.
Applicants: Southwest Power Pool, Inc.
Description: Tariff Amendment: 3616 Iron Star Wind Project/ITC E&P Ag Cancel-Amended Filing to be effective 2/8/2020.
Filed Date: 3/5/20.
Accession Number: 20200305-5060.
Comments Due: 5 p.m. ET 3/26/20.
- Docket Numbers:* ER20-1164-000.
Applicants: Midcontinent Independent System Operator, Inc.

⁵ 1320 for additional information on the definition of information collection burden.

⁶ The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages

Description: § 205(d) Rate Filing: 2020-03-04_SA 3438 Entergy Arkansas-Long Lake Solar GIA (J834) to be effective 2/21/2020.

Filed Date: 3/4/20.
Accession Number: 20200304-5295.
Comments Due: 5 p.m. ET 3/25/20.

Docket Numbers: ER20-1167-000.
Applicants: Midcontinent Independent System Operator, Inc., Republic Transmission, LLC.

Description: § 205(d) Rate Filing: 2020-03-04 Republic Transmission Integration Filing to be effective 12/31/9998.

Filed Date: 3/4/20.
Accession Number: 20200304-5247.
Comments Due: 5 p.m. ET 3/25/20.

Docket Numbers: ER20-1168-000.
Applicants: DTE Big Turtle Wind Farm I, LLC.

Description: § 205(d) Rate Filing: DTE Big Turtle Wind Farm I, LLC Notice of Succession to be effective 1/15/2020.

plus benefits). Based on the Commission's FY (Fiscal Year) 2019 average cost (for wages plus benefits), \$80.00/hour is used.

⁵ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR

Filed Date: 3/5/20.
Accession Number: 20200305–5056.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1169–000.
Applicants: The Dayton Power and Light Company, East Kentucky Power Cooperative, Inc., PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: The Dayton Power and Light Company submits IA SA No. 3137 to be effective 5/5/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5070.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1170–000.
Applicants: Electric Energy, Inc.
Description: Tariff Cancellation: Cancellation Open Access Transmission Tariff to be effective 3/5/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5072.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1171–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: First Revised ISA, SA No. 5231; Queue No. AC1–048/AC2–053/AE1–006 to be effective 2/4/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5078.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1172–000.
Applicants: Emera Maine.
Description: Tariff Cancellation: Notice of Termination of Expired TSA—ReEnergy Ashland, LLC to be effective 2/28/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5079.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1173–000.
Applicants: Emera Maine.
Description: Tariff Cancellation: Notice of Termination of Expired Interconnect Agreement—ReEnergy Ashland, LP to be effective 2/28/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5081.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1174–000.
Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.
Description: § 205(d) Rate Filing: 2020–03–05_SA 3440 OTP-Dakota Range III FSA (J488) BSP Switch Replacement to be effective 3/6/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5083.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1175–000.
Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.
Description: § 205(d) Rate Filing: 2020–03–05_SA 3441 OTP-Tatanka

Ridge Wind FSA (J493) BSP Switch Replacement to be effective 3/6/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5089.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1176–000.
Applicants: Midcontinent Independent System Operator, Inc., Otter Tail Power Company.
Description: § 205(d) Rate Filing: 2020–03–05_SA 3342 OTP-Deuel Harvest Wind FSA (J526) BSP Switch Replacement to be effective 3/6/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5091.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1177–000.
Applicants: Southern California Edison Company.
Description: § 205(d) Rate Filing: Amended GIA and DSA San Gorgonio Westwinds II, San Jacinto Power SA No. 863–864 to be effective 5/5/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5112.
Comments Due: 5 p.m. ET 3/26/20.
Docket Numbers: ER20–1178–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Original ISA, SA No. 5596; Queue No. AD1–020 to be effective 2/4/2020.
Filed Date: 3/5/20.
Accession Number: 20200305–5117.
Comments Due: 5 p.m. ET 3/26/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 5, 2020.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2020–04961 Filed 3–10–20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 7580–003]

South Sutter Water District; Notice of Application for Surrender of Conduit Exemption, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Proceeding:* Application for surrender of conduit exemption from licensing.
- b. *Project No.:* 7580–003.
- c. *Date Filed:* December 31, 2019.
- d. *Exemptee:* South Sutter Water District (SSWD).
- e. *Name of Project:* Vanjop No. 1 Hydroelectric Project.
- f. *Location:* The project is located on SSWD's Conveyance Canal which is part of SSWD's water delivery system near Sheridan in Placer County, California.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.
- h. *Licensee Contact:* Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, CA 95659, (530) 656–2242 sswd@hughes.net.
- i. *FERC Contact:* Kim Nguyen, (202) 502–6105, Kim.Nguyen@ferc.gov.
- j. *Deadline for filing comments, interventions, and protests is April 3, 2020.* The Commission strongly encourages electronic filing. Please file motions to intervene, protests and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–7580–003.

k. *Description of Project Facilities:* The project consists of a radial gate, a bypass gate, an intake structure, a catch basin, a discharge structure, three turbine-generator units with total generating capacity of 415 kilowatts, and a short transmission line.