

**ADDRESSES:** You may submit comments (identified by Docket No. IC20–9–000) by either of the following methods:

- *eFiling at Commission’s Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

**FOR FURTHER INFORMATION CONTACT:** Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone

at (202) 502–8663, and fax at (202) 273–0873.

**SUPPLEMENTARY INFORMATION:**

*Title:* FERC–549D, Quarterly Transportation and Storage Report for Intrastate Natural Gas and Hinshaw Pipelines.

*OMB Control No.:* 1902–0253.

*Type of Request:* Three-year extension of the FERC–549D information collection requirements with no changes to the current reporting requirements.

*Abstract:* The reporting requirements under FERC–549D are required to carry out the Commission’s policies in accordance with the general authority in Sections 1(c) of the Natural Gas Act (NGA)<sup>1</sup> and Sections 311 of the Natural Gas Policy Act of 1978 (NGPA).<sup>2</sup> This collection promotes transparency by collecting and making available intrastate and Hinshaw pipeline transactional information. The Commission collects the data upon a standardized form with all requirements outlined in 18 CFR 284.126.

The FERC–549D collects the following information:

- Full legal name and identification number of the shipper receiving service,

including whether the pipeline and the shipper are affiliated;

- Type of service performed;
- The rate charged under each contract;
- The primary receipt and delivery points for each contract;
- The quantity of natural gas the shipper is entitled to transport, store, or deliver for each transaction;
- The duration of the contract, specifying the beginning and (for firm contracts only) ending month and year of current agreement;
- Total volumes transported, stored, injected or withdrawn for the shipper; and
- Annual revenues received for each shipper, excluding revenues from storage services.

Filers submit the Form-549D on a quarterly basis.

*Type of Respondents:* Intrastate natural gas under NGPA Section 311 authority and Hinshaw pipelines.

*Estimate of Annual Burden:*<sup>3</sup> The Commission estimates the annual public reporting burden and cost for the information collection as follows:

**FERC–549D—QUARTERLY TRANSPORTATION AND STORAGE REPORT FOR INTRASTATE NATURAL GAS AND HINSHAW PIPELINES**

	Average annual number of respondents	Average annual number of responses per respondent	Average annual total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$) (rounded)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PDF filings .....	120	4	480	12.5 hrs.; \$1,133 .....	6,000 hrs.; \$543,840 .....	\$4,532
Total .....			480		6,000 hrs.; \$543,840.	

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: February 25, 2020.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2020–04219 Filed 2–28–20; 8:45 am]

**BILLING CODE 6717–01–P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Project No. 2814–025]

**Great Falls Hydroelectric Company, City of Paterson, New Jersey; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- Type of Application:* New Major License.
- Project No.:* 2814–025.
- Date Filed:* February 28, 2019.

further explanation of what is included in the information collection burden, reference 5 Code of Federal Regulations 1320.3.

<sup>1</sup> 15 U.S.C. 717–817–w.

<sup>2</sup> 15 U.S.C. 3301–3432.

<sup>3</sup> The Commission defines burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For

d. *Applicant*: Great Falls Hydroelectric Company and the City of Paterson, New Jersey, as co-licensees.

e. *Name of Project*: Great Falls Hydroelectric Project (Great Falls Project or project).

f. *Location*: On the Passaic River, near the City of Paterson, Passaic County, New Jersey. The project does not occupy federal land.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact*: Mr. Robert Gates, Senior Vice President of Operations, Eagle Creek Renewable Energy, 65 Madison Avenue, Suite 500, Morristown, NJ 07960; (973) 998–8400; email—[bob.gates@eaglecreekre.com](mailto:bob.gates@eaglecreekre.com) and/or Ben-David Seligman, 2nd Assistant Corp. Counsel, City of Paterson, 155 Market Street, Paterson, NJ; (973) 321–1366; email—[bseligman@patersonnj.gov](mailto:bseligman@patersonnj.gov).

i. *FERC Contact*: Christopher Millard at (202) 502–8256; or email at [christopher.millard@ferc.gov](mailto:christopher.millard@ferc.gov).

j. *Deadline for filing motions to intervene and protests*: 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2814–025.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing but is not ready for environmental analysis at this time.

l. *The existing project works consist of*: (1) The Society for the Establishment of Useful Manufactures (S.U.M.) dam, an overflow granite stone gravity structure about 315 feet long, with a maximum height of 15 feet and having a crest elevation of 114.6 feet mean sea level (msl); (2) a reservoir with a surface area of 202 acres and a storage capacity of 1,415 acre-feet at elevation 114.6 feet

msl; (3) a forebay inlet structure; (4) a headgate control structure containing three trashracks and three steel gates; (5) three penstocks, each 8.5 feet in diameter and approximately 55 feet long; (6) a powerhouse containing three turbine-generator units with a total rated capacity of 10.95 megawatts; (7) a 37-foot-long, 4.16-kilovolt (kV) underground transmission line connecting the powerhouse to a 4.16/26.4-kV step-up transformer which in turn is connected to a 26.4-kV transmission grid via an approximately 30-foot-long 26.4-kV underground transmission line; (8) and appurtenant facilities.

The Great Falls Project is operated in a run-of-river mode. For the period 2010 through 2018, the average annual generation at the Great Falls Project was 17,484 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the addresses in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified comment date for the particular application.

*All filings must*: (1) Bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must

be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

*Filing of motions to intervene and protests*: April 2020.

*Issue notice of ready for environmental analysis*: May 2020.

*Deadline for filing of recommendations, terms and conditions, and prescriptions*: July 2020.

*Reply comments due*: September 2020.

*Commission issues EA*: November 2020.

*Comments on EA*: December 2020.

p. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 25, 2020.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2020–04218 Filed 2–28–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers*: ER17–2059–004; ER10–3097–009.

*Applicants*: Puget Sound Energy, Inc., Bruce Power Inc.

*Description*: Second Supplement to July 1, 2019 Updated Market Power Analysis in the Northwest Region for Puget Sound Energy, Inc., et al.

*Filed Date*: 2/24/20.

*Accession Number*: 20200224–5156.

*Comments Due*: 5 p.m. ET 3/16/20.

*Docket Numbers*: ER19–1958–002.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: Compliance filing: Compliance filing per Commission's 12/19/19 order re: Order No. 845 in ER19–1958 to be effective 12/31/9998.

*Filed Date*: 2/21/20.

*Accession Number*: 20200221–5143.

*Comments Due*: 5 p.m. ET 3/13/20.

*Docket Numbers*: ER20–495–001.

*Applicants*: Midcontinent Independent System Operator, Inc.

*Description*: Tariff Amendment: 2020–02–24\_SA 3380 Deficiency