

*Docket Numbers:* ER10-1651-004.  
*Applicants:* Golden State Water Company.  
*Description:* Amendment to June 29, 2019 Updated Market Power Analysis for the Southwest Region of Golden State Water Company.  
*Filed Date:* 2/13/20.  
*Accession Number:* 20200213-5192.  
*Comments Due:* 5 p.m. ET 3/5/20.  
*Docket Numbers:* ER19-1507-005.  
*Applicants:* Duke Energy Carolinas, LLC.  
*Description:* Compliance filing: Joint OATT Further Compliance Filing for Order No. 845 to be effective 5/22/2019.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5064.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-396-001.  
*Applicants:* Evergy Kansas Central, Inc.  
*Description:* Tariff Amendment: Response to Letter Requesting Additional Information to be effective 6/28/2018.  
*Filed Date:* 2/13/20.  
*Accession Number:* 20200213-5166.  
*Comments Due:* 5 p.m. ET 3/5/20.  
*Docket Numbers:* ER20-1003-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original ISA, SA No. 5564 and Original ICSA, SA No. 5565; Queue No. AA2-161 to be effective 1/16/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5038.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1004-000.  
*Applicants:* ORNI 37 LLC.  
*Description:* Request for Limited Waiver, et al. of ORNI 37 LLC.  
*Filed Date:* 2/13/20.  
*Accession Number:* 20200213-5193.  
*Comments Due:* 5 p.m. ET 3/5/20.  
*Docket Numbers:* ER20-1005-000.  
*Applicants:* Thunder Spirit Wind, LLC.  
*Description:* Tariff Cancellation: Cancellation of Market-Based Rate Tariff to be effective 2/15/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5073.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1006-000.  
*Applicants:* DATC Path 15, LLC.  
*Description:* § 205(d) Rate Filing: Revised Appendix I 2020 June to be effective 6/13/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5077.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1007-000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* § 205(d) Rate Filing: 2020-02-14\_SA 3082 Madison Gas and

Electric-SMMPA 1st Rev GIA (J614) to be effective 1/30/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5088.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1009-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Revisions to the Tariff and OA re Enhancements to PJM's FTR Auction Process to be effective 4/15/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5104.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1010-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Original ISA SA No. 5527; Non-Queue No. NQ165 to be effective 1/15/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5106.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1011-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* § 205(d) Rate Filing: Amendment to ISA, Service Agreement No. 1131, Non-Queue #NQ122 to be effective 6/2/2015.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5108.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1012-000.  
*Applicants:* Southern California Edison Company.  
*Description:* § 205(d) Rate Filing: Amended GIA Windpower Partners 1993, LLC, Renwind Project SA No. 375 to be effective 2/15/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5121.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1013-000.  
*Applicants:* PJM Interconnection, L.L.C.  
*Description:* Tariff Cancellation: Notice of Cancellation of ISA, Service Agreement No. 3645, Queue No. Y1-077 to be effective 12/18/2019.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5172.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1014-000.  
*Applicants:* Cove Mountain Solar, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/9/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5173.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1015-000.  
*Applicants:* Cove Mountain Solar 2, LLC.  
*Description:* Baseline eTariff Filing: Application for Market-Based Rate Authority to be effective 4/9/2020.

*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5177.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1016-000.  
*Applicants:* Cove Mountain Solar, LLC.  
*Description:* § 205(d) Rate Filing: Filing of Shared Facilities Common Ownership Agreement and Request for Waivers to be effective 4/9/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5180.  
*Comments Due:* 5 p.m. ET 3/6/20.  
*Docket Numbers:* ER20-1017-000.  
*Applicants:* Cove Mountain Solar 2, LLC.  
*Description:* Initial rate filing: Filing of Shared Facilities Common Ownership Agreement and Request for Waivers to be effective 4/9/2020.  
*Filed Date:* 2/14/20.  
*Accession Number:* 20200214-5181.  
*Comments Due:* 5 p.m. ET 3/6/20.  
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.  
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.  
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.  
 Dated: February 14, 2020.

**Kimberly D. Bose,**  
 Secretary.

[FR Doc. 2020-03796 Filed 2-25-20; 8:45 am]  
 BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RM16-17-000]

#### Data Collection for Analytics and Surveillance and Market-Based Rate Purposes; Notice of Technical Workshop

On January 22, 2020, the Federal Energy Regulatory Commission (Commission) issued a notice that Commission staff will hold a technical workshop on the relational database

being built in accordance with Order No. 860 (MBR Database).<sup>1</sup> The meeting will take place on February 27, 2020, from 9:00 a.m. to 2:30 p.m. (EST) in the Commission Meeting Room, at 888 First Street NE, Washington, DC 20426. All interested persons are invited to attend. For those unable to attend in person, access to the meeting will be available via webcast.

Commission staff is hereby supplementing the January 22, 2020 notice with the agenda for discussion. During the meeting Commission staff will provide an overview of the MBR Database, discuss how the MBR Database will fit into the market-based rate program; and answer questions presented live or via email to [mbrdatabase@ferc.gov](mailto:mbrdatabase@ferc.gov).

Please note that matters pending before the Commission and subject to ex parte limitations cannot be discussed at this meeting. An agenda of the meeting is attached.

Due to the nature of the discussion, those interested in participating are encouraged to attend in person. All interested persons (whether attending in person or via webcast) are asked to register at <https://www.ferc.gov/whats-new/registration/02-27-20-form.asp>. There is no registration fee. Anyone with internet access can listen to the meeting by navigating to [www.ferc.gov](http://www.ferc.gov)'s Calendar of Events, locating the MBR Data Technical Workshop, and clicking on the link to the webcast. The webcast will allow persons to listen to the technical conference and email questions during the meeting to [mbrdatabase@ferc.gov](mailto:mbrdatabase@ferc.gov).

Commission conferences are accessible under section 508 of the Rehabilitation Act of 1973. For accessibility accommodations, please send an email to [accessibility@ferc.gov](mailto:accessibility@ferc.gov), call toll free 1-866-208-3372 (voice) or 202-502-8659 (TTY), or send a fax to 202-208-2106 with the required accommodations.

For more information about the technical workshop, please contact Ryan Stertz at 202-502-6473, or send an email to [mbrdatabase@ferc.gov](mailto:mbrdatabase@ferc.gov). For logistics, contact Sarah McKinley at 202-502-8368 or [sarah.mckinley@ferc.gov](mailto:sarah.mckinley@ferc.gov).

<sup>1</sup> *Data Collection for Analytics and Surveillance and Market-Based Rate Purposes*, Order No. 860, 168 FERC 61,039 (2019).

<sup>2</sup> Please note that the technical workshop was originally scheduled to end at 12:30 p.m.

Dated: February 14, 2020.

**Kimberly D. Bose,**  
*Secretary.*

### Agenda

*MBR Database Technical Workshop, Commission Meeting Room, February 27, 2020*

9:00–9:10 a.m. *Welcome and Introductions*

9:10–9:35 a.m. *Purpose of Database*

9:35–10:15 a.m. *Overview of MBR Portal and Features*

10:15–11:15 a.m. *Data Dictionary Walk-Through*

11:15–11:45 a.m. *Making submissions into the MBR database*

11:45–12:00 p.m. *Market-Based Rate Filing Process*

12:00–12:30 p.m. *Break*

12:30–2:30 p.m. *Question and Answer session*

[FR Doc. 2020-03794 Filed 2-25-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. AD10-12-011]

#### **Increasing Market and Planning Efficiency and Enhancing Resilience Through Improved Software; Notice of Technical Conference: Increasing Real-Time and Day-Ahead Market Efficiency and Enhancing Resilience Through Improved Software**

Take notice that Commission staff will convene a technical conference on June 23, 24, and 25, 2020 to discuss opportunities for increasing real-time and day-ahead market efficiency and enhancing the resilience of the bulk power system through improved software. A detailed agenda with the list of and times for the selected speakers will be published on the Commission's website<sup>1</sup> after May 22, 2020.

Staff has held similar conferences in this proceeding in the past years, focused on enhancing market and planning efficiency and the resilience of the bulk power system. As in past conferences, this conference will bring together experts from diverse backgrounds and experiences, including electric system operators, software developers, and those from government, research centers and academia for the purposes of stimulating discussion, sharing information, and identifying fruitful avenues for research concerning the technical aspects of improved

<sup>1</sup> <http://www.ferc.gov/industries/electric/industry/market-planning.asp>.

software for increasing efficiency and resilience of the bulk power system.

This conference is intended to build on those previous discussions. Staff will be facilitating discussions to explore research and operational advances with respect to market modeling that appear to have significant promise for potential efficiency or resilience improvements. Broadly, such topics fall into the following categories:

(1) Improvements to the representation of physical constraints that are either not currently modeled or currently modeled using mathematical approximations (e.g., voltage and reactive power constraints, stability constraints, fuel delivery constraints, and constraints related to contingencies);

(2) Consideration of uncertainty to better maximize economic efficiency (expected market surplus) and better understand events that could impact resilience of the bulk power system, e.g., stochastic modeling, or other improved modeling approaches to energy and reserve dispatch and system planning that efficiently manage uncertainty;

(3) Software related to grid-enhancing technologies, such as those described in the notices for Docket No. AD19-19, Grid-enhancing Technologies, and Docket No. AD19-15, Managing Transmission Line Ratings, including optimal transmission switching, dynamic line ratings, distributed energy resources, and software for forecasting and enhancing visibility into changing system conditions.

(4) Improvements to the ability to identify and use flexibility in the existing systems in ways that improve bulk power system resilience and economic efficiency, e.g., transmission constraint relaxation practices, and ramp management;

(5) Improvements to the duality interpretations of the economic dispatch model, with the goal of enabling the calculation of prices which represent better equilibrium and incentives for efficient entry and exit;

(6) Limitations of current electricity market software due to its interaction with hardware, for example, parallel computing and better cache management;

(7) Other improvements in algorithms, model formulations, or hardware that may allow for increases in market efficiency and enhanced bulk power system resilience.

Within these or related topics, we encourage presentations that discuss best modeling practices, existing modeling practices that need improvement, any advances made, or related perspectives on increasing