

U.S. Department of Agriculture, Forest Service, as part of the Los Padres National Forest; and 6.5 acres administered by the U.S. Department of the Interior, Bureau of Land Management.

l. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website at

<http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

m. You may also register online at <http://www.ferc.gov/docs-filing/>

[esubscription.asp](#) to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Procedural schedule and final amendments: The application will be processed according to the following preliminary schedule. Revisions to the schedule will be made as appropriate.

Milestone	Target date
Notice of Acceptance/Notice of Ready for Environmental Analysis	April 2020.
Filing of recommendations, preliminary terms and conditions, and fishway prescriptions	June 2020.
Commission issues Draft EIS	December 2020.
Comments on Draft Environmental Impact Statement (EIS)	February 2021.
Modified terms and conditions	April 2021.
Commission issues Final EIS	July 2021.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: February 6, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–02809 Filed 2–11–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3240–039]

Briar Hydro Associates, LLC; Notice of Intent To File License Application, Filing of Pre-Application Document, and Approving Use of the Traditional Licensing Process

a. *Type of Filing:* Notice of Intent to File License Application and Request to Use the Traditional Licensing Process.

b. *Project No.:* 3240–039.

c. *Date Filed:* November 29, 2019.

d. *Submitted By:* Briar Hydro Associates, LLC (Briar Hydro).

e. *Name of Project:* Rolfe Canal Hydroelectric Project.

f. *Location:* On the Contoocook River, in the Village of Penacook and City of Concord, New Hampshire. No federal lands are occupied by the project works or located within the project boundary.

g. *Filed Pursuant to:* 18 CFR 5.3 and 5.5 of the Commission’s regulations.

h. *Potential Applicant Contact:* Andrew J. Locke, Essex Hydro Associates, LLC, 55 Union Street, Boston, MA 02108; (617) 357–0032; email—alocke@essexhydro.com.

i. *FERC Contact:* Jeanne Edwards at (202) 502–6181; or email at jeanne.edwards@ferc.gov.

j. Briar Hydro filed its request to use the Traditional Licensing Process on November 29, 2019. Briar Hydro provided public notice of its request on December 12, 2019. In a letter dated February 6, 2020, the Director of the Division of Hydropower Licensing approved Briar Hydro’s request to use the Traditional Licensing Process.

k. With this notice, we are initiating informal consultation with the U.S. Fish and Wildlife Service and/or NOAA Fisheries under section 7 of the Endangered Species Act, and the joint agency regulations thereunder at 50 CFR, Part 402. We are also initiating consultation with the New Hampshire State Historic Preservation Officer, as required by section 106 of the National Historic Preservation Act, and the implementing regulations of the Advisory Council on Historic Preservation at 36 CFR 800.2.

l. With this notice, we are designating Briar Hydro as the Commission’s non-federal representative for carrying out informal consultation pursuant to section 7 of the Endangered Species Act and consultation pursuant to section 106 of the National Historic Preservation Act.

m. On November 28, 2019, Briar Hydro filed a Pre-Application Document (PAD; including a proposed process plan and schedule) with the Commission, pursuant to 18 CFR 5.6 of the Commission’s regulations.

n. A copy of the PAD is available for review at the Commission in the Public Reference Room or may be viewed on the Commission’s website (<http://www.ferc.gov>), using the “eLibrary” link. Enter the docket number, excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at FERCONlineSupport@ferc.gov, (866)

208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h.

o. The licensee states its unequivocal intent to submit an application for a new license for Project No. 3240. Pursuant to 18 CFR 16.8, 16.9, and 16.10 each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by November 30, 2022.

p. Register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 6, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020–02810 Filed 2–11–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–21–000]

Port Arthur Pipeline, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed Louisiana Connector Amendment Project, Request for Comments on Environmental Issues, and Notice of Public Scoping Session

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of

the Louisiana Connector Amendment Project (Project) involving construction and operation of facilities by Port Arthur Pipeline, LLC (PAPL) in Beauregard Parish, Louisiana. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the Project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as “scoping.” The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 6, 2020.

You can make a difference by submitting your specific comments or concerns about the Project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this Project to the Commission before the opening of this docket on December 9, 2019, you will need to file those comments in Docket No. CP20–21–000 to ensure they are considered as part of this proceeding. If you have already filed comments in Docket No. CP20–21–000, you do not need to file those comments again.

This notice is being sent to the Commission’s current environmental mailing list for this Project. State and

local government representatives should notify their constituents of this proposed Project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the Project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

PAPL provided landowners with a fact sheet prepared by the FERC entitled “An Interstate Natural Gas Facility On My Land? What Do I Need To Know?” This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission’s proceedings. It is also available for viewing on the FERC website (www.ferc.gov) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are four methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment*

feature, which is located on the Commission’s website (www.ferc.gov) under the link to *Documents and Filings*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission’s website (www.ferc.gov) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on “*eRegister*.” You will be asked to select the type of filing you are making; a comment on a particular project is considered a “*Comment on a Filing*”;

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the Project docket number (CP20–21–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426;

(4) Newly affected landowners wishing to obtain legal status by becoming a party to the proceeding for this project should, on or before the comment date (March 6, 2020), file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding; or

(5) In lieu of sending written comments, the Commission invites you to attend the public scoping session its staff will conduct in the Project area, scheduled as follows:

Date and time	Location
Wednesday, March 4, 2020, 4:00 p.m. to 7:00 p.m., Central Time.	South Beauregard Recreation District Community Center, 6719 Highway 12, Ragley, LA 70657, 337–725–3717.

Please note that staff may conclude the session at 6:30 p.m. if all attendees planning to provide comments have done so.

The primary goal of the scoping session is to have you identify the specific environmental issues and concerns that should be considered in the EA. Individual verbal comments will be taken on a one-on-one basis with a court reporter. This format is designed to receive the maximum amount of verbal comments, in a convenient way during the timeframe allotted.

The scoping session is scheduled from 4:00 p.m. to 7:00 p.m. Central Time. You may arrive any time at or after 4:00 p.m.. There will not be a formal presentation by Commission staff when the session opens. If you wish to speak, the Commission staff will hand out numbers in the order of your arrival. Comments will be taken until 7:00 p.m. However, if no additional numbers have been handed out and all individuals who wish to provide comments have had an opportunity to do so, staff may conclude the session at 6:30 p.m. Please see appendix 1 for additional information on the session format and conduct.¹

Your scoping comments will be recorded by a court reporter (with FERC staff or representative present) and become part of the public record for this proceeding. Transcripts will be publicly available on FERC's eLibrary system (see the last page of this notice for instructions on using eLibrary). If a significant number of people are interested in providing verbal comments in the one-on-one settings, a time limit of 3 minutes may be implemented for each commentor.

It is important to note that the Commission provides equal consideration to all comments received, whether filed in written form or provided verbally at a scoping session. Although there will not be a formal presentation, Commission staff will be available throughout the scoping session to answer your questions about the environmental review process. Representatives from PAPL will also be present to answer Project-specific questions.

Summary of the Proposed Project

PAPL proposes to amend its April 18, 2019 Order Issuing Certificate for the Louisiana Connector Project (CP18-7-000) by constructing and operating a compressor station in Beauregard

¹ The appendices referenced in this notice will not appear in the **Federal Register**. Copies of the appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called "eLibrary" or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

Parish, Louisiana (the Beauregard Parish Compressor Station or BPCS) in lieu of the compressor station previously certificated in Allen Parish, Louisiana. The compressor station proposed for this Project would be constructed as part of the Louisiana Connector Project.

In its December 9, 2019 Amendment Application, PAPL proposed to locate the BPCS within the previously certificated Beauregard Parish Contractor Yard (LYBEA-01) and workspace associated with pipeline construction at milepost (MP) 72.3. However, on January 31, 2020, PAPL filed to relocate the new BPCS site approximately 0.75 mile south of Gaytine Road, to a location adjacent to and west-southwest of Cameron Interstate Pipeline, LLC's existing Ragley Compressor Station.² The proposed site would be approximately 2,750 feet directly south of the initially proposed BPCS location described in PAPL's December 9, 2019 Amendment Application. The new location for the BPCS would be south of and adjacent to the main pipeline corridor and would use the same mainline connection and interconnect location points near MP 72.3 as previously proposed.

As part of the Project, PAPL would:

- Relocate the previously authorized compressor station consisting of four Solar Titan 130E gas turbine driven compressors in Allen Parish from MP 96.1, to MP 72.3 in Beauregard Parish, increasing horsepower from 89,900 to 93,880;
- relocate an interconnect with the Texas Eastern Transmission Company from MP 96.1 to MP 72.3;
- relocate pig launcher/receiver facilities from MP 96.1 to MP 72.3;
- construct three new pipeline interconnections with Cameron Intrastate Pipeline, Transcontinental Gas Pipeline, and Louisiana Storage at MP 72.3;
- construct one new mainline block valve at MP 72.3, resulting in a total of 10 mainline valves on the Louisiana Connector Project; and
- use the former Allen Parish compressor station site at MP 96.1 as a contractor yard.

The Project facilities would result in a slight increase in the overall capacity of feed gas to the approved Port Arthur Liquefaction facility from approximately 1.98 to 2.05 billion cubic feet per day. The Project would allow gas from additional sources to supply the liquefaction facility.

The general location of the Project facilities is shown in appendix 2.

² Newly affected landowners have an opportunity to file for timely intervention during this scoping period, which ends on March 6, 2020.

Land Requirements for Construction

The Project facilities would disturb approximately 59.9 acres, all of which would be permanently maintained as aboveground facilities or right-of-way.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed Project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- socioeconomics;
- cultural resources;
- land use;
- air quality and noise;
- alternatives;
- public safety; and
- cumulative impacts

Commission staff will also evaluate reasonable alternatives to the proposed Project or portions of the Project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary³ and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this Project to formally cooperate in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the Louisiana State Historic Preservation Office, and to solicit its views and those of other government agencies, interested Indian tribes, and the public on the Project's potential effects on historic properties.⁵ The EA for this Project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Currently Identified Environmental Issues

Commission staff have already identified several issues that deserve attention based on a preliminary review of the proposed facilities; the environmental information provided by PAPL; and comments already received, as listed below. This preliminary list of issues may change based on your comments and our analysis.

- Alternative compressor station locations
- Traffic on Gaytine Road
- Impact on property values
- Proposed developments near the compressor station
- Cumulative impacts

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the Project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed Project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 3).

Additional Information

Additional information about the Project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on "General Search" and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP20-21). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: February 5, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-02822 Filed 2-11-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 1417-274]

Central Nebraska Public Power and Irrigation District; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Request for a temporary variance from release restriction requirements.
- b. *Project No.:* 1417-274.
- c. *Date Filed:* January 21, 2020.
- d. *Applicant:* Central Nebraska Public Power and Irrigation District (Central).
- e. *Name of Project:* Kingsley Dam Project
- f. *Location:* The project is located on the North Platte and Platte Rivers in

Garden, Keith, Lincoln, Dawson, and Gosper Counties in south-central Nebraska.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Michael A. Drain, P.E., Central, P.O. BOX 740, 415 Lincoln Street, Holdrege, NE 68949-0740, (308) 995-8601.

i. *FERC Contact:* Zeena Aljibury, (202) 502-6065, zeena.aljibury@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* February 21, 2020.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, or recommendations using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-1417-274. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* Central requests Commission approval for a temporary modification of the current restrictions of releases at or above flood stage (as defined by the National Weather Service) from the Environmental Account (an account of storage water in Lake McConaughy to be released for environmental purposes) at North Platte. The request would only apply to release restrictions at North Platte site from March 1 through September 30, 2020 in order to test the channel capacity improvements. The Platte Recovery Implementation Program (Platte Program) estimates that the channel can pass flows at or near a stage of 6.6 feet without causing