

8. If any of the above-captioned market-based rate sellers does not wish to continue having market-based rate authority, it may file a notice of cancellation with the Commission pursuant to section 205 of the FPA to cancel its market-based rate tariff.

*The Commission orders:*

(A) Within fifteen days of the date of issuance of this order, each public utility listed in the caption of this order shall file with the Commission all delinquent Electric Quarterly Reports. If a public utility subject to this order fails to make the filings required in this order, the Commission will revoke that public utility's market-based rate authorization and will terminate its electric market-based rate tariff. The Secretary is hereby directed, upon expiration of the filing deadline in this order, to promptly issue a notice, effective on the date of issuance, listing the public utilities whose tariffs have been revoked for failure to comply with the requirements of this order and the Commission's Electric Quarterly Report filing requirements.

(B) The Secretary is hereby directed to publish this order in the **Federal Register**.

By the Commission.

Issued: January 23, 2020.

**Nathaniel J. Davis, Sr.,**  
Deputy Secretary.

[FR Doc. 2020-01590 Filed 1-29-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-10-000]

#### Rover Pipeline LLC; Notice of Schedule for Environmental Review of the Wick Meter and Regulator Station Project

On November 1, 2019, Rover Pipeline LLC (Rover) filed an application in Docket No. CP20-10-000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct, own, and operate a new meter station. The Wick Meter and Regulator Station Project (Project) would allow for the delivery of natural gas supplies from gathering facilities, under development by Eureka Midstream, LLC, for transportation on the Rover pipeline system, and it would be located along Rover's Sherwood Lateral Pipeline in Tyler County, West Virginia.

On November 19, 2019, the Federal Energy Regulatory Commission

(Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

#### Schedule for Environmental Review

*Issuance of EA:* March 13, 2020.

*90-day Federal Authorization*

*Decision Deadline:* June 11, 2020.

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

#### Project Description

The Wick Meter and Regulator Station Project would consist of an ultrasonic meter skid and other ancillary facilities in Tyler County, West Virginia. The ancillary facilities would include piping and valves, electronic flow measurement devices, flow conditioners, instrumentation, telemetry, gas analysis devices, gas quality monitoring devices, flow control valves, condensate storage tank, and other related equipment. Rover would use about 2.1 acres of land to construct the station, of which 0.9 acre would be fenced and maintained for operation of the station.

#### Background

On January 21, 2020, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Wick Meter and Regulator Station Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties. To date, no comments have been received in response to the NOI. All substantive comments will be addressed in the EA.

#### Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document

summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website ([www.ferc.gov](http://www.ferc.gov)). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP20-10), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: January 24, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-01689 Filed 1-29-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1432-015]

#### PB Energy, Inc.; Notice of Termination of License (Minor Project) by Implied Surrender and Soliciting Comments, Protests, and Motions To Intervene

Take notice that the following hydroelectric proceeding has been initiated by the Commission:

a. *Type of Proceeding:* Termination of License by Implied Surrender.

b. *Project No.:* 1432-015.

c. *Date Initiated:* January 24, 2020.

d. *Licensee:* PB Energy, Inc.

e. *Name and Location of Project:* The Dry Spruce Bay Hydroelectric Project located on an unnamed stream near Port Bailey in Kodiak Island Borough County, Alaska.

f. *Filed Pursuant to:* Standard Article 24.

g. *Licensee Contact Information:* PB Energy, Inc., P.O. Box KPY, Kodiak, Alaska 99697.

h. *FERC Contact:* Kim Nguyen, (202) 502-6105, [kim.nguyen@ferc.gov](mailto:kim.nguyen@ferc.gov).

i. Deadline for filing comments, motions to intervene and protests, is thirty (30) days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at

<http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-1432-015.

j. *Description of Project Facilities:* (1) A 920-foot-long, 50-foot-wide ditch diverting water from an unnamed stream to an upper pond; (2) a 12.59-acre upper pond created by a 200-foot-long, 50-foot-wide, 5-foot-high earthen dam with a spillway and a 200-foot-long overflow ditch; (3) a short metal flume and a 275-foot-long, 12-inch-diameter wood stave pipe conveying water from the upper pond to the lower pond; (4) a 1000-foot-long, 50-foot-wide ditch diverting water from an unnamed stream to the lower pond; (5) a 2.2-acre lower pond created by a 200-foot-long, 50-foot-wide, 5-foot-high earthen dam; (6) a 6,772-foot-long PVC and steel penstock conveying water from the lower pond to the powerhouse; (7) a steel powerhouse with a 75-kilowatt Pelton turbine; (8) a short transmission line; and (9) appurtenant facilities.

k. *Description of Proceeding:* Article 24 of the license states in part: If the Licensee shall abandon or discontinue good faith operation of the project or refuse or neglect to comply with the terms of the license and the lawful orders of the Commission mailed to the record address of the Licensee or its agent, the Commission will deem it to be the intent of the Licensee to surrender the license.

The project has not been operational for at least five years. On May 30, 2018, the Licensee filed an application for a subsequent license for the project. Commission staff rejected the licensee's application for failing to cure deficiencies and respond to additional information requests. Subsequently, on May 3, 2019, Commission staff issued a notice soliciting applications from other potential applicants for the project. No filings or requests were received. By letters dated September 25, 2019, November 4, 2019, and December 12, 2019, Commission staff requested the licensee to file their plan and schedule for a license surrender. The licensee did not file the requested information. On

January 16, 2020, Commission staff sent a letter notifying the licensee that the Commission will open a proceeding to terminate their license by implied surrender.

l. This filing may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the notice. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call toll-free 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov). For TTY, call (202) 502-8659. A copy of this notice is also available for review and reproduction at the Commission in the Public Reference Room, Room 2A, 888 First Street NE, Washington, DC 20426.

m. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210-12, and .214 (2019). In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the application.

n. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001-385.2005 (2019). All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b) (2019). All comments, motions to intervene, or protests should relate to project works which are the subject of the implied surrender. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities

of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010 (2019).

Dated: January 24, 2020.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2020-01690 Filed 1-29-20; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 10855-322]

#### Upper Peninsula Power Company; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Request for temporary variance of Article 402.

b. Project No.: 10855-322.

c. *Date Filed:* December 31, 2019, and supplemented January 10 and 21, 2020.

d. *Applicant:* Upper Peninsula Power Company.

e. *Name of Project:* Dead River Hydroelectric Project.

f. *Location:* Dead River, in Marquette County, Michigan.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Mr. Virgil Schlorke, Upper Peninsula Power Company, 800 Greenwood Street, Ishpeming, MI 49849, (906) 485-2480.

i. *FERC Contact:* Mr. Jeremy Jessup, (202) 502-6779, [Jeremy.Jessup@ferc.gov](mailto:Jeremy.Jessup@ferc.gov).

j. Deadline for filing comments, motions to intervene, and protests, is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance,