

day-ahead congestion is associated with FTRs.

Commission staff recognizes there are varying methodologies for calculating new entrant net revenues in Metric #18 and requests that respondents explain in the Explanatory Text field any clarifications they wish to provide. The intent of Metric #19 is to measure the impact that shortage events will have on reserve market clearing prices. If respondents would like to provide more granular data or improvements to the methodology, these can be submitted in the Input Spreadsheet and described in the Explanatory Text field provided. The intent of Metric #21 is to measure the maximum importable external capacity into a capacity zone for the purpose of resource deliverability in the capacity auction and should therefore focus on imports by zone. Commission staff confirms Metric #24 should be calculated both by zone and for the RTO as a whole.

Finally, Commission staff notes that this information collection is a voluntary, collaborative process. To the extent respondents have outstanding or additional questions about the twenty-nine Common Metrics, including the relevant definitions and calculations, Commission staff is available to provide guidance.

Further Comments Requested

Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility, and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: January 24, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-01692 Filed 1-29-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-859-000]

Outlaw Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Outlaw Wind Project, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 12, 2020.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: January 23, 2020.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2020-01593 Filed 1-29-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-44-000]

Notice of Request for Confirmation or, in the Alternative, Abbreviated Application for Amendment of Certificate of Public Convenience and Necessity of Iroquois Gas Transmission, L.P.

Take notice that on January 17, 2020, Iroquois Gas Transmission System, L.P. (Iroquois) filed with the Federal Energy Regulatory Commission (FERC or Commission) a request for confirmation that Iroquois' current and ongoing practices of monitoring its pipeline right of way (ROW) satisfy the environmental condition that Iroquois conduct a yearly walkover of its pipeline ROW that was incorporated by reference in the Commission's 1990 order granting Iroquois' original certificate to construct, own, and operate its interstate natural gas pipeline system (1990 Certificate Order) in the alternative, Iroquois requests that the Commission approve a limited amendment to Iroquois' certificate granted in the 1990 Certificate Order to remove the requirement that Iroquois perform and annual walkover of its pipeline ROW (Amendment Application) all as more fully set forth in the request which is on file with the Commission and open to public inspection. Iroquois requests that the Commission grant Iroquois' request (or alternatively, issue a final order granting the Amendment Application) by February 17, 2020.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding the request or Amendment Application may be directed to Kimberly A.E. Pritchard, Senior Counsel and Corporate Secretary, Iroquois Pipeline Operating Company, One Corporate Drive, Suite 600, Shelton, Connecticut 06484, phone: 203-944-7032, email: Kimberly_Pritchard@iroquois.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set

forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comments Date: 5:00 p.m. Eastern Time on February 7, 2020.

Dated: January 23, 2020.

Kimberly D. Bose,

Secretary.

[FR Doc. 2020-01598 Filed 1-29-20; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-19-000]

Magnolia LNG, LLC; Notice of Availability of the Final Supplemental Environmental Impact Statement for the Proposed; Magnolia LNG Production Capacity Amendment

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared a final supplemental environmental impact statement (EIS) for the Production Capacity Amendment, proposed by Magnolia LNG, LLC (Magnolia LNG) in the above-referenced docket. Magnolia LNG requests authorization to increase the liquefied natural gas (LNG) production capacity of the previously authorized Magnolia LNG Project in Calcasieu Parish, Louisiana (Docket No. CP14-347-000) from 8 million metric tonnes per annum (MTPA) to 8.8 MTPA. The increased LNG production capacity would be achieved through the optimization of Magnolia LNG's final design for the terminal, including additional and modified process equipment.

The final supplemental EIS assesses the potential changes to the air and noise emissions, and our reliability and safety engineering analyses associated with the construction and operation of the Production Capacity Amendment from what was presented in the final EIS in Docket No. CP14-347-000 for the Magnolia LNG Project. The FERC staff concludes that the proposed modifications, with the additional mitigation measures recommended in

the supplemental EIS, would continue to avoid or reduce impacts to less than significant levels.

The U.S. Department of Transportation's Pipeline and Hazardous Materials Safety Administration, the U.S. Coast Guard, and the U.S. Department of Energy participated as cooperating agencies in the preparation of the supplemental EIS. Cooperating agencies have jurisdiction by law or special expertise with respect to resources potentially affected by the proposal and participate in the analysis conducted under the National Environmental Policy Act.

The Commission mailed a copy of the *Notice of Availability* for the final supplemental EIS to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The final supplemental EIS is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the final supplemental EIS may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-19). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the *eLibrary* link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription that allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

² 18 CFR 385.214(d)(1).