

current year at the same Alaska Native and Native Hawaiian-Serving Institution;

(d) The percentage of first-time, full-time degree-seeking undergraduate students enrolled at four-year Alaska Native and Native Hawaiian-Serving Institutions who graduate within six years of enrollment; and

(e) The percentage of first-time, full-time degree-seeking undergraduate students enrolled at two-year Alaska Native and Native Hawaiian-Serving Institutions who graduate within three years of enrollment.

6. *Continuation Awards*: In making a continuation award under 34 CFR 75.253, the Secretary considers, among other things: Whether a grantee has made substantial progress in achieving the goals and objectives of the project; whether the grantee has expended funds in a manner that is consistent with its approved application and budget; and, if the Secretary has established performance measurement requirements, the performance targets in the grantee's approved application.

In making a continuation award, the Secretary also considers whether the grantee is operating in compliance with the assurances in its approved application, including those applicable to Federal civil rights laws that prohibit discrimination in programs or activities receiving Federal financial assistance from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

## VII. Other Information

*Accessible Format*: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., braille, large print, audiotope, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

*Electronic Access to This Document*: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at [www.govinfo.gov](http://www.govinfo.gov). At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: [www.federalregister.gov](http://www.federalregister.gov). Specifically, through the advanced feature at this site, you can limit your

search to documents published by the Department.

**Robert L. King**,

*Assistant Secretary for the Office of Postsecondary Education.*

[FR Doc. 2020-01711 Filed 1-29-20; 8:45 am]

**BILLING CODE 4000-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER16-1257-002; ER10-1328-004; ER10-1330-008; ER10-1331-004; ER10-1332-004; ER10-2522-005; ER10-2567-005; ER12-1502-006; ER12-1504-006; ER12-2313-006; ER16-61-004; ER16-63-004; ER16-64-004; ER17-2-004; ER17-2336-006; ER17-360-003; ER17-361-003; ER17-362-003; ER17-539-002; ER17-540-002.

*Applicants*: Caprock Solar 1 LLC, Cimarron Windpower II, LLC, Frontier Windpower, LLC, Happy Jack Windpower, LLC, Ironwood Windpower, LLC, Kit Carson Windpower, LLC, Laurel Hill Wind Energy, LLC, North Allegheny Wind, LLC, Pumpjack Solar I, LLC, Rio Bravo Solar I, LLC, Rio Bravo Solar II, LLC, Seville Solar One LLC, Seville Solar Two LLC, Shoreham Solar Commons LLC, Silver Sage Windpower, LLC, Tallbear Seville LLC, Three Buttes Windpower, LLC, Top of the World Wind Energy LLC, Wildwood Solar I, LLC, Wildwood Solar II, LLC

*Description*: Notice of Change in Status of the Duke MBR Sellers.

*Filed Date*: 1/22/20.

*Accession Number*: 20200122-5142.

*Comments Due*: 5 p.m. ET 2/12/20.

*Docket Numbers*: ER17-1286-001.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: Compliance filing: Original ISA, SA No. 4654; Queue No. AB2-109 (compliance filing) to be effective 4/12/2017.

*Filed Date*: 1/23/20.

*Accession Number*: 20200123-5032.

*Comments Due*: 5 p.m. ET 2/13/20.

*Docket Numbers*: ER18-2068-005.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: Compliance filing: Revisions to the Tariff re Attachment QQ—FTR Waiver Settlement to be effective 12/30/2019.

*Filed Date*: 1/23/20.

*Accession Number*: 20200123-5020.

*Comments Due*: 5 p.m. ET 2/13/20.

*Docket Numbers*: ER19-1635-001.

*Applicants*: Glaciers Edge Wind Project, LLC.

*Description*: Notice of Change in Status of Glaciers Edge Wind Project, LLC.

*Filed Date*: 1/21/20.

*Accession Number*: 20200121-5395.

*Comments Due*: 5 p.m. ET 2/11/20.

*Docket Numbers*: ER19-1889-001;

ER18-1984-001.  
*Applicants*: Antrim Wind Energy LLC, Big Level Wind LLC.

*Description*: Notice of Change in Status of TransAlta MBR Sellers.

*Filed Date*: 1/21/20.

*Accession Number*: 20200121-5396.

*Comments Due*: 5 p.m. ET 2/11/20.

*Docket Numbers*: ER19-2915-001.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: Compliance filing: Response to the Commission's 12/23/2019 Deficiency Letter re: Cost Commitment to be effective 1/1/2020.

*Filed Date*: 1/22/20.

*Accession Number*: 20200122-5118.

*Comments Due*: 5 p.m. ET 2/12/20.

*Docket Numbers*: ER20-480-001.

*Applicants*: AEP Indiana Michigan Transmission Company, PJM Interconnection, L.L.C.

*Description*: Tariff Amendment: AEPSC submits IMTCO & NIPSCO Interconnection Agreement SA No. 4247 to be effective 10/21/2019.

*Filed Date*: 1/22/20.

*Accession Number*: 20200122-5113.

*Comments Due*: 5 p.m. ET 2/12/20.

*Docket Numbers*: ER20-862-000.

*Applicants*: Midcontinent Independent System Operator, Inc.

*Description*: § 205(d) Rate Filing: 2020-01-22\_Interregional/NIPSCO Compliance filing to be effective 3/23/2020.

*Filed Date*: 1/22/20.

*Accession Number*: 20200122-5111.

*Comments Due*: 5 p.m. ET 2/12/20.

*Docket Numbers*: ER20-863-000.

*Applicants*: PJM Interconnection, L.L.C.

*Description*: § 205(d) Rate Filing: Amendment to WMPA SA No. 4821; Queue AC1-017 to be effective 10/12/2017.

*Filed Date*: 1/23/20.

*Accession Number*: 20200123-5022.

*Comments Due*: 5 p.m. ET 2/13/20.

*Docket Numbers*: ER20-864-000.

*Applicants*: Midcontinent Independent System Operator, Inc.

*Description*: § 205(d) Rate Filing: 2020-01-23\_SA 3413 Ameren IL-Cass County Solar Project GIA (J859) to be effective 1/8/2020.

*Filed Date:* 1/23/20.

*Accession Number:* 20200123–5061.

*Comments Due:* 5 p.m. ET 2/13/20.

*Docket Numbers:* ER20–865–000.

*Applicants:* New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205 re: Development Agreement among the NYISO, NMPC & NY Transco to be effective 1/10/2020.

*Filed Date:* 1/23/20.

*Accession Number:* 20200123–5069.

*Comments Due:* 5 p.m. ET 2/13/20.

*Docket Numbers:* ER20–866–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 174 and 378 to be effective 12/27/2019.

*Filed Date:* 1/23/20.

*Accession Number:* 20200123–5077.

*Comments Due:* 5 p.m. ET 2/13/20.

*Docket Numbers:* ER20–867–000.

*Applicants:* Arizona Public Service Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 365 Cancellation to be effective 3/24/2020.

*Filed Date:* 1/23/20.

*Accession Number:* 20200123–5078.

*Comments Due:* 5 p.m. ET 2/13/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern Time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 23, 2020.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2020–01591 Filed 1–29–20; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 3251–010]

#### Notice of Application Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions; Cornell University

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 3251–010.

c. *Date Filed:* June 28, 2019.

d. *Applicant:* Cornell University.

e. *Name of Project:* Cornell University Hydroelectric Project (Cornell Project).

f. *Location:* On Fall Creek within the Cornell University campus in the City of Ithaca, Tompkins County, New York. The project does not occupy federal land.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791 (a)–825 (r).

h. *Applicant Contact:* Mr. Frank Perry, Manager of Projects, Energy and Sustainability, Humphreys Service Building, Room 131, Cornell University, Ithaca, NY 14853–3701; (607) 255–6634; email—[fdp1@cornell.edu](mailto:fdp1@cornell.edu).

i. *FERC Contact:* Christopher Millard at (202) 502–8256; or email at [christopher.millard@ferc.gov](mailto:christopher.millard@ferc.gov).

j. *Deadline for filing comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice;

reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–3251–010.

The Commission's Rules of Practice require all intervenors filing documents

with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted and is ready for environmental analysis at this time.

l. *The project works consist of:* (1) An existing 28-foot-high, 260-foot-long reinforced-concrete gravity overflow-type dam, known as Beebe Lake Dam, with a crest elevation of 780.7 feet mean sea level (msl); (2) an impoundment (Beebe Lake) with a surface area of 16 acres and a storage capacity of 50 acre-feet at the normal pool elevation of 780.7 feet msl; (3) a concrete forebay wall and reinforced-concrete intake with a 6-foot-high, 6-foot-wide steel vertical-slide gate along the right (north) bank; (4) a 5-foot-diameter, 1,507-foot-long reinforced-concrete underground pipeline and a 5-foot-diameter, 200-foot-long riveted-steel underground penstock; (5) a 79-foot-long, 29-foot-wide, 24-foot-high powerhouse containing two Ossberger turbines and induction generators with a combined authorized capacity of 1,718 kilowatts; (6) a tailrace located on the river right-side of Fall Creek directly below the powerhouse; (7) a 385-foot-long, 2.4-kilovolt transmission line connecting to Cornell's distribution system; and (8) appurtenant facilities.

The Cornell Project is operated in a run-of-river mode and bypasses an 1,800-foot-long reach of Fall Creek that extends from the toe of the dam to the powerhouse tailrace. From 2013 through 2018, the average annual generation was 4,599 megawatt-hours.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

All filings must (1) bear in all capital letters the title "COMMENTS," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish