

Rule 214 (18 CFR 385.214). Two (2) copies of such comments, protests, or motions to intervene should be sent to the address provided above on or before the date listed above.

Comments and other filings concerning Frontera's application to export electric energy to Mexico should be clearly marked with OE Docket No. EA-403-A. Additional copies are to be provided directly to Elizabeth Quirk-Hendry, Frontera Marketing, LLC, 500 Alexander Park Drive, Suite 300, Princeton, NJ 08540, and to Brooksany Barrowes and Nicholas Gladd, Kirkland & Ellis LLP, 1301 Pennsylvania Avenue NW, Washington, DC 20004.

A final decision will be made on this application after the environmental impacts have been evaluated pursuant to DOE's National Environmental Policy Act Implementing Procedures (10 CFR part 1021) and after DOE determines that the proposed action will not have an adverse impact on the sufficiency of supply or reliability of the U.S. electric power supply system.

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above, by accessing the program website at <http://energy.gov/node/11845>, or by emailing Matthew Aronoff at matthew.aronoff@hq.doe.gov.

Signed in Washington, DC, on December 30, 2019.

Christopher Lawrence,

Management and Program Analyst,
Transmission Permitting and Technical
Assistance, Office of Electricity.

[FR Doc. 2019-28487 Filed 1-3-20; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Docket Numbers: CP17-458-005.

Applicants: Midship Pipeline Company.

Description: Abbreviated Application for Certificate Authority of Midship Pipeline Company, LLC.

Filed Date: 12/20/19.

Accession Number: 20191220-5356.

Comments Due: 5 p.m. ET 1/10/20.

Docket Numbers: RP19-1618-001.

Applicants: Cadeville Gas Storage LLC.

Description: Compliance filing CGS—NAESB STANDARDS to be effective 8/1/2019.

Filed Date: 12/26/19.

Accession Number: 20191226-5101.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP19-1619-001.

Applicants: Monroe Gas Storage Company, LLC.

Description: Compliance filing MGS—NAESB STANDARDS to be effective 8/1/2019.

Filed Date: 12/26/19.

Accession Number: 20191226-5108.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP19-1620-001.

Applicants: Perryville Gas Storage LLC.

Description: Compliance filing PGS—NAESB STANDARDS to be effective 8/1/2019.

Filed Date: 12/26/19.

Accession Number: 20191226-5158.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-364-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: TETLP EPC FEB 2020 FILING to be effective 2/1/2020.

Filed Date: 12/26/19.

Accession Number: 20191226-5055.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-365-000.

Applicants: Transcontinental Gas Pipe Line Company, LLC.

Description: § 4(d) Rate Filing: List of Non-Conforming Service Agreements (LSE, NESL) to be effective 1/26/2020.

Filed Date: 12/26/19.

Accession Number: 20191226-5069.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-366-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: Penalty Revenue Crediting Report of Columbia Gulf Transmission, LLC under RP20-366.

Filed Date: 12/26/19.

Accession Number: 20191226-5076.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-367-000.

Applicants: Crossroads Pipeline Company.

Description: Penalty Revenue Crediting Report of Columbia Gulf Transmission, LLC under RP20-367.

Filed Date: 12/26/19.

Accession Number: 20191226-5081.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-368-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Jan 20) to be effective 1/1/2020.

Filed Date: 12/26/19.

Accession Number: 20191226-5151.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-369-000.

Applicants: Central Kentucky Transmission Company.

Description: Penalty Revenue Crediting Report of Central Kentucky Transmission Company under RP20-369.

Filed Date: 12/26/19.

Accession Number: 20191226-5181.

Comments Due: 5 p.m. ET 1/7/20.

Docket Numbers: RP20-370-000.

Applicants: Columbia Gas Transmission, LLC.

Description: Penalty Revenue Crediting Report of Columbia Gas Transmission, LLC under RP20-370.

Filed Date: 12/27/19.

Accession Number: 20191227-5007.

Comments Due: 5 p.m. ET 1/8/20.

Docket Numbers: RP20-371-000.

Applicants: Trailblazer Pipeline Company LLC.

Description: § 4(d) Rate Filing: 2019-12-27 Neg Rate Ks RP18-922 Settlement to be effective 10/1/2019.

Filed Date: 12/27/19.

Accession Number: 20191227-5067.

Comments Due: 5 p.m. ET 1/8/20.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: December 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-28496 Filed 1-3-20; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC20-27-000.

Applicants: Beech Ridge Energy II LLC, Beech Ridge Energy II Holdings LLC, Southern Power Company.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Beech Ridge Energy II LLC, et al.

Filed Date: 12/27/19.

Accession Number: 20191227–5125.

Comments Due: 5 p.m. ET 1/17/20.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER10–2906–013; ER10–2908–013; ER11–4666–004; ER11–4667–004; ER11–4669–006; ER11–4670–006; ER12–295–003; ER12–709–005; ER19–1716–001.

Applicants: Morgan Stanley Capitol Group Inc., MS Solar Solutions Corp., Morgan Stanley Energy Structuring, L.L.C., NaturEner Glacier Wind Energy 1, LLC, NaturEner Glacier Wind Energy 2, LLC, NaturEner Rim Rock Wind Energy, LLC, Naturener Montana Wind Energy, LLC, NaturEner Power Watch, LLC, NaturEner Wind Watch, LLC.

Description: Updated Market Power Analysis for the Northwest Region and Notice of Change in Status of Morgan Stanley Capital Group Inc., et al.

Filed Date: 12/27/19.

Accession Number: 20191227–5128.

Comments Due: 5 p.m. ET 2/25/20.

Docket Numbers: ER10–3052–003.

Applicants: Rock River I, LLC.

Description: Updated Market Power Analysis for Northwest Region of Rock River I, LLC.

Filed Date: 12/27/19.

Accession Number: 20191227–5099.

Comments Due: 5 p.m. ET 2/25/20.

Docket Numbers: ER10–3245–010;

ER10–3249–010; ER10–3250–010; ER11–2639–011.

Applicants: Foote Creek II, LLC, Foote Creek III, LLC, Foote Creek IV, LLC, Ridge Crest Wind Partners, LLC.

Description: Updated Market Power Analysis for Northwest Region of Foote Creek II, LLC, et al.

Filed Date: 12/27/19.

Accession Number: 20191227–5124.

Comments Due: 5 p.m. ET 2/25/20.

Docket Numbers: ER16–1255–015;

ER15–1579–016; ER15–1582–017; ER15–1914–018; ER15–2679–014; ER15–2680–014; ER15–760–017; ER15–762–018; ER16–1609–008; ER16–1738–012; ER16–1901–012; ER16–1955–012; ER16–1956–012; ER16–1973–012; ER16–2201–011; ER16–2224–011; ER16–2541–011; ER16–2578–012; ER16–468–012; ER16–474–013; ER16–890–013; ER17–1864–010; ER17–1871–010; ER17–1909–010; ER17–306–011; ER17–544–011; ER18–1667–005; ER18–2327–004; ER18–2492–006; ER19–2527–001; ER19–846–005; ER19–847–005.

Applicants: Antelope Big Sky Ranch LLC, Antelope DSR 1, LLC, Antelope DSR 2, LLC, Antelope DSR 3, LLC, Antelope Expansion 2, LLC, Bayshore Solar A, LLC, Bayshore Solar B, LLC, Bayshore Solar C, LLC, Beacon Solar 1, LLC, Beacon Solar 3, LLC, Beacon Solar 4, LLC, Central Antelope Dry Ranch C LLC, Elevation Solar C LLC, FTS Master Tenant 1, LLC, FTS Master Tenant 2, LLC, ID Solar 1, LLC, Latigo Wind Park, LLC, North Lancaster Ranch LLC, Prevailing Wind Park, LLC, Pioneer Wind Park I LLC, Riverhead Solar Farm, LLC, San Pablo Raceway, LLC, Sandstone Solar LLC, Sierra Solar Greenworks LLC, Solverde 1, LLC, Summer Solar LLC, Western Antelope Blue Sky Ranch A LLC, Western Antelope Blue Sky Ranch B LLC, Western Antelope Dry Ranch LLC, 65HK 8me LLC, 67RK 8me LLC, 87RL 8me LLC.

Description: Triennial Market Power Analysis for the Northeast Region of Antelope Big Sky Ranch LLC, et al.

Filed Date: 12/27/19.

Accession Number: 20191227–5135.

Comments Due: 5 p.m. ET 2/25/20.

Docket Numbers: ER20–692–000.

Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2019–12–27 TCA Amendment to Add Horizon West Transmission, LLC to be effective 2/28/2020.

Filed Date: 12/27/19.

Accession Number: 20191227–5068.

Comments Due: 5 p.m. ET 1/17/20.

Docket Numbers: ER20–693–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Tri-State's Other Member Agreements #4 to be effective 3/23/2020.

Filed Date: 12/27/19.

Accession Number: 20191227–5069.

Comments Due: 5 p.m. ET 1/17/20.

Docket Numbers: ER20–694–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Tri-State's Other Member Agreements #5 to be effective 3/23/2020.

Filed Date: 12/27/19.

Accession Number: 20191227–5076.

Comments Due: 5 p.m. ET 1/17/20.

Docket Numbers: ER20–695–000.

Applicants: Tri-State Generation and Transmission Association, Inc.

Description: § 205(d) Rate Filing: Tri-State's Other Member Agreements #6 to be effective 3/23/2020.

Filed Date: 12/27/19.

Accession Number: 20191227–5086.

Comments Due: 5 p.m. ET 1/17/20.

Docket Numbers: ER20–696–000.

Applicants: American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: ATSI submits 6 ECSAs, Service Agreement Nos. 5445, 5446, 5447, 5501, 5502, 5503 to be effective 2/28/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5027.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–697–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019–12–30 SA 2013 Community Wind North LLC–NSP GIA (G586) to be effective 12/11/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5029.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–698–000.

Applicants: Mid-Atlantic Interstate Transmission, LLC, PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: MAIT submits 2 ECSAs, Service Agreement Nos. 5341 and 5511 to be effective 2/28/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5030.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–699–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 5546; Queue No. AE2–056 to be effective 12/11/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5042.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–700–000.

Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Blackbear Alabama Solar1 (Blackbear Solar) LGIA Filing to be effective 12/16/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5066.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–701–000.

Applicants: PJM Interconnection, L.L.C.

Description: § 205(d) Rate Filing: Original WMPA, SA No. 5554; Queue No. AE1–015 to be effective 12/10/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5067.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–702–000.

Applicants: ConocoPhillips Company.

Description: § 205(d) Rate Filing: Change of Seller Category Status to be effective 1/1/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5073.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–703–000.
Applicants: 41MB 8me LLC.
Description: Baseline eTariff Filing:
41MB 8me MBR Tariff to be effective 1/
1/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5075.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–704–000.

Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing:
Original WMPA, SA No. 5553; Queue
No. AE1–012 to be effective 12/10/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5078.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–705–000.

Applicants: California Independent
System Operator Corporation.

Description: § 205(d) Rate Filing:
2019–12–30 Transferred Frequency
Response Agreement with Bonneville to
be effective 1/1/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5085.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–706–000.

Applicants: California Independent
System Operator Corporation.

Description: § 205(d) Rate Filing:
2019–12–30 Transferred Frequency
Response Agreement with Tucson
Electric Power to be effective 1/1/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5087.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–707–000.

Applicants: Eastern Shore Solar LLC.

Description: § 205(d) Rate Filing:
Initial Reactive Rate Schedule to be
effective 12/31/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5091.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–708–000.

Applicants: PJM Interconnection,
L.L.C.

Description: § 205(d) Rate Filing:
Original WMPA, SA No. 5547; Queue
No. AE2–081 to be effective 12/9/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5098.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–709–000.

Applicants: Heartland Generation Ltd.
Description: Compliance filing: Notice
of Succession of Rate Schedule Tariff
and Notice of Change in Status to be
effective 12/30/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5101.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–710–000.

Applicants: New England Power Pool
Participants Committee.

Description: § 205(d) Rate Filing: Jan
2020 Membership Filing to be effective
1/1/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5114.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–711–000.

Applicants: Cambria Wind, LLC.

Description: Baseline eTariff Filing:
Application for Market Based Rate to be
effective 1/31/2020.

Filed Date: 12/30/19.

Accession Number: 20191230–5117.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–712–000.

Applicants: Southwest Power Pool,
Inc.

Description: § 205(d) Rate Filing:
1768R1 American Electric Power NITSA
NOA to be effective 12/1/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5127.

Comments Due: 5 p.m. ET 1/20/20.

Docket Numbers: ER20–713–000.

Applicants: Southwest Power Pool,
Inc.

Description: § 205(d) Rate Filing:
2881R9 City of Chanute, KS NITSA
NOA to be effective 12/1/2019.

Filed Date: 12/30/19.

Accession Number: 20191230–5138.

Comments Due: 5 p.m. ET 1/20/20.

Take notice that the Commission
received the following electric
reliability filings:

Docket Numbers: RD20–1–000.

Applicants: North American Electric
Reliability Corporation, Northeast
Power Coordinating Council, Inc.

Description: Joint Petition of North
American Electric Reliability
Corporation and the Northeast Power
Coordinating Council, Inc. for Approval
of Proposed Regional Reliability
Standard.

Filed Date: 12/23/19.

Accession Number: 20191223–5365.

Comments Due: 5 p.m. ET 1/29/20.

The filings are accessible in the
Commission's eLibrary system by
clicking on the links or querying the
docket number.

Any person desiring to intervene or
protest in any of the above proceedings
must file in accordance with Rules 211
and 214 of the Commission's
Regulations (18 CFR 385.211 and
385.214) on or before 5:00 p.m. Eastern
time on the specified comment date.
Protests may be considered, but
intervention is necessary to become a
party to the proceeding.

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service, and qualifying facilities filings
can be found at: [http://www.ferc.gov/
docs-filing/efiling/filing-req.pdf](http://www.ferc.gov/docs-filing/efiling/filing-req.pdf). For
other information, call (866) 208–3676
(toll free). For TTY, call (202) 502–8659.

Dated: December 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–28495 Filed 1–3–20; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–32–000]

Notice of Request Under Blanket Authorization; Gulf South Pipeline Company, LP

Take notice that on December 20,
2019, Gulf South Pipeline Company, LP
(Gulf South), 9 Greenway Plaza, Suite
2800, Houston, Texas 77046, filed a
prior notice application pursuant to
sections 157.205(b), 157.208(c), 157.210,
and 157.216 of the Federal Energy
Regulatory Commission's (Commission)
regulations under the Natural Gas Act
(NGA), and Gulf South's blanket
certificate issued in Docket No. CP82–
430–000. Gulf South requests
authorization to improve the efficiency
and reliability of its McComb
Compressor Station located on Gulf
South's Index 130 mainline in Walthall
County, Mississippi, all as more fully
set forth in the application, which is
open to the public for inspection. The
filing may also be viewed on the web at
<http://www.ferc.gov> using the
“eLibrary” link. Enter the docket
number excluding the last three digits in
the docket number field to access the
document. For assistance, contact FERC
at FERCOnlineSupport@ferc.gov or call
toll-free, (866) 208–3676 or TTY, (202)
502–8659.

Specifically, Gulf South proposes to
(1) retire in-place one of the seven
existing reciprocating compressor units
(Unit 3) at the station, as it has suffered
mechanical damage; (2) install one new
Solar Taurus 70–T10802S Centrifugal
Compressor (T70) package, including its
required ancillary, auxiliary equipment
and yard and station piping; and (3)
place three of the six remaining
reciprocating compressor units on
standby.

Gulf South states, that only three
existing reciprocating gas compressors
are operated with the T70 during the
station's full load capacity, all located in
Walthall County, Mississippi. The
proposed modifications will result in an
increase of certificated capacity of
48,000 dekatherms per day (Dth/d) from
Harrisville receipts on Index 130 to
deliveries on Gulf South's existing 24-
inch Index 133 system. One primary
improved point would be Gulf South's