

(2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 17, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP20-22-000]

#### Notice of Request Under Blanket Authorization: Southern Star Central Gas Pipeline, Inc.

Take notice that on December 9, 2019, Southern Star Central Gas Pipeline, Inc. (Southern Star), 4700 State Highway 56, Owensboro, Kentucky 42301, filed in Docket No. CP20-22-000 a prior notice request pursuant to sections 157.205, and 157.208 of the Commission's regulations under the Natural Gas Act (NGA), and Southern Star's blanket certificate issued in Docket No. CP82-479-000, to increase the maximum allowable operating pressure on Southern Star's Lines TLB (Hobart Ranch Lateral), TLB-001, TLB-002, TLB-004, and TLB-005 in Hemphill County, Texas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Cindy C. Thompson, Manager, Regulatory, Southern Star Central Gas Pipeline, Inc., 4700 State Highway 56, Owensboro, Kentucky 42301, by telephone at (270) 852-4655, or by email at [cindy.thompson@southernstar.com](mailto:cindy.thompson@southernstar.com).

Any person or the Commission's staff may, within 60 days after issuance of

the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and two copies of the protest or intervention to

the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: December 17, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-28073 Filed 12-27-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[P-2311-068]

#### Great Lakes Hydro America, LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Temporary variance of reservoir elevation.
- b. *Project No.:* 2311-068.
- c. *Date Filed:* November 26, 2019, and supplemented December 3, 2019.
- d. *Applicant:* Great Lakes Hydro America, LLC.
- e. *Name of Project:* Goreham Hydroelectric Project.
- f. *Location:* The project is located on the Androscoggin River in Coös County, New Hampshire.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).
- h. *Applicant Contact:* Mr. Kyle Murphy, 972 Main Street, Berlin, NH 03570, (207) 458-5861.
- i. *FERC Contact:* Mr. Steven Sachs, (202) 502-8666, [Steven.Sachs@ferc.gov](mailto:Steven.Sachs@ferc.gov).

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/doc-sfiling/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2311-068.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant requests a temporary variance to operate the reservoir elevation below its normal maximum elevation of 813.3 feet U.S. Geological Survey (USGS) datum, to prevent damage to a power canal embankment. The applicant would maintain a minimum elevation of 808.6 feet USGS datum from June 16 through the last day of February, and maintain a minimum elevation of 809.1 feet USGS datum from March 1 through June 15. The project would return to normal operation by the end of September 2020.

l. *Locations of the Applications:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. The filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified

comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, MOTION TO INTERVENE, or PROTEST as applicable; (2) set forth in the heading the name of the applicant and the project number(s) of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person intervening or protesting; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 385.2010.

Dated: December 20, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-28121 Filed 12-27-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Western Area Power Administration

#### Interconnection of the Proposed Rail Tie Wind Project, Wyoming (DOE/EIS-0543)

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Intent to prepare an Environmental Impact Statement and to conduct scoping meetings; notice of floodplain and wetlands involvement.

**SUMMARY:** ConnectGen Albany County LLC applied to interconnect their proposed Rail Tie Wind Project (Project) with the Western Area Power Administration's (WAPA) existing Ault-Craig 345-kilovolt (kV) transmission line in Albany County, Wyoming. WAPA will prepare an environmental impact statement (EIS) on the proposal to interconnect the Project in accordance with the National Environmental Policy Act of 1969 (NEPA), U.S. Department of Energy (DOE) NEPA Implementing Procedures, and the Council on Environmental Quality (CEQ) regulations for implementing NEPA. Portions of the proposed Project may affect floodplains and wetlands, so this Notice of Intent (NOI) also serves as a notice of proposed floodplain or wetland action in accordance with DOE floodplain and wetland environmental review requirements.

**DATES:** The public scoping period starts with the publication of this notice and ends on January 29, 2020. To initiate the public involvement process, informational/public scoping meetings will be held in Laramie, Wyoming, near the Project site. Public notice of the date, time, and place of the meetings will be posted on the Project website at <https://www.wapa.gov/transmission/EnvironmentalReviewNEPA/Pages/rail-tie-wind-project.aspx>. All known interested parties, agencies, tribes, and the public will be notified of the meetings directly via the Project mailing list, and via paid advertising, news releases, or other appropriate means. WAPA will consider all comments on the scope of the EIS received or postmarked by the end of the scoping period. The public is invited to submit comments on the proposed Project for WAPA's consideration at any time during the EIS process.

**ADDRESSES:** Oral or written comments may be provided at the public scoping meetings or mailed or emailed to Mark Wieringa, NEPA Document Manager, Headquarters, Western Area Power Administration, P.O. Box 281213, Lakewood, CO 80228-8213, email [RailTieWind@wapa.gov](mailto:RailTieWind@wapa.gov), telephone (720) 962-7448.

**FOR FURTHER INFORMATION CONTACT:** For additional information on the scoping meeting, proposed Project, the EIS process, or to receive a copy of the Draft EIS when it is published, contact Mark Wieringa using the information above. For general information on DOE's NEPA review process, contact Brian Costner, Office of NEPA Policy and Compliance, GC-54, U.S. Department of Energy, 1000 Independence Avenue SW, Washington, DC 20585-0119, email [AskNEPA@hq.doe.gov](mailto:AskNEPA@hq.doe.gov), telephone (202) 586-4600 or (800) 472-2756, facsimile (202) 586-7031.

**SUPPLEMENTARY INFORMATION:** WAPA is a Federal power marketing administration within the DOE that markets and delivers Federal wholesale electric power (principally hydroelectric power) to municipalities, rural electric cooperatives, public utilities, irrigation districts, Federal and State agencies, and Native American tribes in 15 western and central States. The proposed Project would be located within WAPA's Rocky Mountain Region, which operates in Arizona, Colorado, most of Wyoming, and portions of Kansas, Nebraska, New Mexico, and Utah. ConnectGen applied to interconnect up to 504 megawatts (MW), via two 252-MW applications, with WAPA's existing Ault-Craig 345-kV transmission line in Albany County,