

understand the eligibility requirements for the program for which they are applying.

II. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application in an accessible format (e.g., braille, large print, audio tape, or compact disc) on request to one of the contact persons listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: December 11, 2019.

Robert L. King,

Assistant Secretary for the Office of Postsecondary Education.

[FR Doc. 2019-27048 Filed 12-13-19; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20-19-000]

UGI Sunbury, LLC; Notice of Request Under Blanket Authorization

Take notice that on December 3, 2019, UGI Sunbury, LLC (UGI Sunbury), 835 Knitting Mills Way, Wyomissing, PA 19610, filed in the above referenced docket a prior notice request pursuant to sections 157.205, 157.208, and 157.216 of the Commission's regulations under the Natural Gas Act and its blanket certificate issued in Docket No. CP15-525-000 for authorization to remove, construct, own, operate, and maintain a one mile segment of the Sunbury Pipeline Project in Snyder County, Pennsylvania. Specifically, UGI Sunbury states that it will remove and relocate a portion of the Sunbury Pipeline Project to accommodate a

Pennsylvania Department of Transportation and Federal Highway Administration project known as the Central Susquehanna Valley Transportation Project. UGI Sunbury estimates the cost of the project to be \$12,500,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Brett Burch Project Manager, UGI Energy Services, LLC, 835 Knitting Mills Way, Wyomissing, PA 19610, by telephone at (570) 665-8603, or by email at bburch@ugies.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of

the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: December 10, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-27016 Filed 12-13-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-45-000]

Commission Information Collection Activities (FERC Form 580); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC Form 580 (Interrogatory on Fuel and Energy Purchase Practices) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due January 15, 2020.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902–0137, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov; Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. IC19–45–000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC Form 580, (Interrogatory on Fuel and Energy Purchase Practices Pursuant to Section 205 of the Federal Power Act).

OMB Control No.: 1902–0137.

Type of Request: Three-year extension of the FERC Form 580 with no changes to the current reporting requirements. The administrative changes to the time period covered in FERC Form 580 are listed in the abstract.

Abstract: On October 1, 2019 (84 FR 52080), the Commission published a

Notice in the **Federal Register** in Docket No. IC19–45–000 requesting public comments. The Commission received one public comment and is indicating that in the related submittal to OMB.

The Commission collects FERC Form 580 information every other year as required under Section 205(f)(2) of the FPA as amended by Section 208 of the Public Utility Regulatory Policies Act of 1978 (PURPA). The Commission uses the information collected on the FERC Form 580 interrogatory to review utility purchase and cost recovery practices through automatic adjustment clauses (AACs) in order to ensure efficient use of resources.¹ The Commission uses the information to evaluate costs in individual rate filings and to supplement periodic utility audits. The public also uses the information in this manner. Without the FERC Form 580 interrogatory, the Commission would not have the requisite information to conduct the necessary review the FPA mandates.

Summary of Public Comments

On December 2, 2019, American Electric Power Service Corporation (AEPSC) filed comments. AEPSC states that the Commission should further clarify in the Desk Reference the scope of necessary respondents including:

- (1) That only jurisdictional utilities with cost-based tariffs on file that contain AACs should be required to submit Form 580; and
- (2) that contracts entered into pursuant to a utilities' market-based rate authority (regardless of whether such contract happens to be cost-based and contain an AAC) are outside the scope of the necessary reporting.

However, AEPSC explains that Form 580 itself indicates that such scope limitations are intended. AEPSC also states that while it has not estimated the time it spends on each form, the time spent collecting the information and completing the form appear to be understated. AEPSC provides suggestions for minimizing the burden on respondents, which AEPSC explains would be addressed through

implementing new software. Additionally, AEPSC asserts that the Commission should consider providing greater consistency in terms and directions across different forms.

FERC Response to Public Comments

First, the Commission finds that while AEPSC states that the Desk Reference is not clear enough, AEPSC acknowledges that FERC Form 580 provides the necessary level of clarity. The Desk Reference is provided to answer common questions and assist filers in completing the FERC Form 580. Therefore, the Commission finds that revisions to the Desk Reference are not necessary for respondents to understand what is required to report as long as the directions on the FERC Form 580 are clear.

Second, the Commission finds that while AEPSC states that the burden estimates appear understated, AEPSC has not provided sufficient evidence to support its claim. Without additional factual information, the Commission does not have a basis to revise the burden estimate.

Third, we find that implementing major software updates is beyond the scope and timing of this docket. We will take the comment under consideration for future activities on the FERC Form 580.

Lastly, while AEPSC asserts that the Commission should consider consistency in terms and directions across different forms, we find that this is not necessary for respondents to be able to understand how to complete FERC Form 580. Moreover, changes to forms other than FERC Form 580 are beyond the scope of this information collection and might require rulemaking(s).

FERC is making the following administrative changes² (e.g., to update the period covered) to the form:

Question 2a

—Revise Question 2a columns as follows:

From	To
Docket number under which rate schedule containing AAC through which costs were passed during 2016 and/or 2017 was accepted for filing by FERC.	Docket number under which rate schedule containing AAC through which costs were passed during 2018 and/or 2019 was accepted for filing by FERC.
Was rate schedule superseded or abandoned during 2016–2017? If so, provide Dates.	Was rate schedule superseded or abandoned during 2018–2019? If so, provide dates.

¹ By using the data in FERC Form 580, the Commission is able to review utility purchase and cost recovery practices and ensure the resources are

in compliance with Commission regulations in 18 Code of Federal Regulations (CFR) 35.14.

² These changes were inadvertently omitted in the 60-day notice published on October 1, 2019 (84 FR 52080).

Question 2b

—Revise the paragraph under Question 2b to read:

From	To
If any of the Utility's wholesale rate and/or service agreements containing an AAC listed in Question 2a, that was used during 2016 and/or 2017, was filed with the Commission before January 1, 1990, attach an electronic copy of it with this filing. List the documents you are submitting below. Note: Once this information is submitted electronically in a text-searchable format it will not be necessary to submit it in future Form 580 filings. See: http://www.ferc.gov/docs-filing/elibrary/accept-file-formats.asp for listing of Commission accepted document types.	If any of the Utility's wholesale rate and/or service agreements containing an AAC listed in Question 2a, that was used during 2018 and/or 2019, was filed with the Commission before January 1, 1990, attach an electronic copy of it with this filing. List the documents you are submitting below. Note: Once this information is submitted electronically in a text-searchable format it will not be necessary to submit it in future Form 580 filings. See: http://www.ferc.gov/docs-filing/elibrary/accept-file-formats.asp for listing of Commission accepted document types.

Question 3

—Revise the paragraph under Question 3 to read:

From	To
If during the 2016–2017 period, the Utility had any contracts or agreements for the purchase of either energy or capacity under which all or any portion of the purchase costs were passed through a fuel adjustment clause (FAC), for each purchase from a PURPA Qualifying Facility (QF) or Independent Power Producer (IPP) provide the information requested in the non-shaded columns of the table below. Provide the information separately for each reporting year 2016 and 2017. Do not report purchased power where none of the costs were recovered through an FAC. For each purchase where costs were flowed through an FAC, fill-in the non-shaded columns and either “Only energy charges” or “The total cost of the purchase of economic power” columns, whichever apply.	If during the 2018–2019 period, the Utility had any contracts or agreements for the purchase of either energy or capacity under which all or any portion of the purchase costs were passed through a fuel adjustment clause (FAC), for each purchase from a PURPA Qualifying Facility (QF) or Independent Power Producer (IPP) provide the information requested in the non-shaded columns of the table below. Provide the information separately for each reporting year 2018 and 2019. Do not report purchased power where none of the costs were recovered through an FAC. For each purchase where costs were flowed through an FAC, fill-in the non-shaded columns and either “Only energy charges” or “The total cost of the purchase of economic power” columns, whichever apply.

Question 4a

—Revise Question 4a columns as follows:

From	To
If emission allowance costs were incurred by the Utility in 2016 and/or 2017 and were recovered through a FAC, provide the following information. Dollar value of emission allowance cost passed through a FAC: 2016 2017.	If emission allowance costs were incurred by the Utility in 2018 and/or 2019 and were recovered through a FAC, provide the following information. Dollar value of emission allowance cost passed through a FAC: 2018 2019.

Question 5

—Revise the paragraph under Question 5 as follows:

From	To
Provide the information requested below regarding the Utility's fuel procurement policies and practices in place during 2016 and/or 2017 for fuels whose costs were subject to 18 CFR 35.14. Note: Responses to this question may be filed as Privileged. To do so, skip this question now and answer it via the Fuel Procurement Policies and Practices Privileged Addendum provided. Otherwise, answer it here and your responses will be made public.	Provide the information requested below regarding the Utility's fuel procurement policies and practices in place during 2018 and/or 2019 for fuels whose costs were subject to 18 CFR 35.14. Note: Responses to this question may be filed as Privileged. To do so, skip this question now and answer it via the Fuel Procurement Policies and Practices Privileged Addendum provided. Otherwise, answer it here and your responses will be made public.

Question 6

—Revise the paragraph under Question 6 as follows:

From	To
For each fuel supply contract, of longer than one year in duration, in force at any time during 2016 and/or 2017, where costs were subject to 18 CFR 35.14, (including informal agreements with associated companies), provide the requested information. Report the information individually for each contract, for each calendar year. [No response to any part of Question 6 for fuel oil no. 2 is necessary.] Report all fuels consumed for electric power generation and thermal energy associated with the production of electricity. Information for only coal, natural gas, and oil should be reported.	For each fuel supply contract, of longer than one year in duration, in force at any time during 2018 and/or 2019, where costs were subject to 18 CFR 35.14, (including informal agreements with associated companies), provide the requested information. Report the information individually for each contract, for each calendar year. [No response to any part of Question 6 for fuel oil no. 2 is necessary.] Report all fuels consumed for electric power generation and thermal energy associated with the production of electricity. Information for only coal, natural gas, and oil should be reported.

Question 7

—Revise the paragraph under Question 7 as follows:

From	To
For each fuel supply contract, including informal agreements with associated or affiliated companies in force at any time during 2016 or 2017 WHERE CONTRACT SHORTFALL COSTS WERE PASSED THROUGH an FAC subject to 18 CFR 35.14, provide for each contract separately the information requested below. Only report the information requested for shortfalls that occurred under your contracts during reporting years 2016 or 2017 and that are not under dispute, <i>i.e.</i> , parties agree there was indeed a shortfall.	For each fuel supply contract, including informal agreements with associated or affiliated companies in force at any time during 2018 or 2019 WHERE CONTRACT SHORTFALL COSTS WERE PASSED THROUGH an FAC subject to 18 CFR 35.14, provide for each contract separately the information requested below. Only report the information requested for shortfalls that occurred under your contracts during reporting years 2018 or 2019 and that are not under dispute, <i>i.e.</i> , parties agree there was indeed a shortfall.

Question 8

—Revise the paragraph under Question 8 as follows:

From	To
For each fuel supply contract that was bought-out or bought-down, including informal agreements with associated or affiliated companies in force at any time during 2016 or 2017 WHERE CONTRACT BUY-OUT AND/OR BUY-DOWN COSTS WERE PASSED THROUGH an FAC subject to 18 CFR 35.14, provide for each contract separately the information requested below. Only report the information requested for contract buy-downs and buy-outs that occurred under your contracts during reporting years 2016 or 2017 and that are not under dispute, <i>i.e.</i> , parties agree there was indeed a shortfall.	For each fuel supply contract that was bought-out or bought-down, including informal agreements with associated or affiliated companies in force at any time during 2018 or 2019 WHERE CONTRACT BUY-OUT AND/OR BUY-DOWN COSTS WERE PASSED THROUGH an FAC subject to 18 CFR 35.14, provide for each contract separately the information requested below. Only report the information requested for contract buy-downs and buy-outs that occurred under your contracts during reporting years 2018 or 2019 and that are not under dispute <i>i.e.</i> , parties agree there was indeed a shortfall.

Type of Respondents: The filing must be submitted by all FERC-jurisdictional utilities owning and/or operating at least one steam-electric generating station of 50 MW or greater capacity or having a majority ownership interest in

a jointly-owned steam-electric generating station of at least 50 MW. A jurisdictional utility without a cost-based tariff on file with the Commission is not required to file the form.

Estimate of Annual Burden.³ The Commission estimates the annual⁴ public reporting burden and cost⁵ for the information collection as:

FERC FORM 580 (INTERROGATORY ON FUEL AND ENERGY PURCHASE PRACTICES)

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost (\$ per response)	Total annual burden hours & total annual cost (\$)	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Respondents with FACs ⁶	29	0.5	14.5	103 hrs.; \$8,240	1,493.5 hrs.; \$119,480 ...	\$4,120
Respondents with AACs, but no FACs	9	0.5	4.5	20 hrs.; \$1,600	90 hrs.; \$7,200	800
Respondents with no AACs and no FACs	28	0.5	14	2 hrs.; \$160	28 hrs.; \$2,240	80

³ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

⁴ The FERC Form 580 interrogatory is conducted every two years, we are using 0.5 for annual number of responses.

⁵ Commission staff finds that the work done on this information collection is typically done by wage categories like those at FERC. The estimates

for cost (for wages plus benefits) are derived using the 2019 FERC average salary plus benefits of \$167,091/year (or \$80.00/hour).

⁶ Fuel Adjustment Clause (FAC).

FERC FORM 580 (INTERROGATORY ON FUEL AND ENERGY PURCHASE PRACTICES)—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden & cost (\$ per response	Total annual burden hours & total annual cost (\$)	Annual cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Total	33	1,611.5 hrs.; \$128,920

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 10, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-27015 Filed 12-13-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-46-000]

Commission Information Collection Activities (FERC-604); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995 (PRA), the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comments on the currently approved information collection, FERC-604 (Cash Management Agreements) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below.

DATES: Comments on the collection of information are due January 15, 2020.

ADDRESSES: Comments filed with OMB, identified by the OMB Control No. 1902-0267, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Office.

A copy of the comments should also be sent to the Commission, in Docket No. IC19-46-000, by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.
- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Title: FERC-604 (Cash Management Agreements).

OMB Control No.: 1902-0267.

Type of Request: Three-year extension of the FERC-604 with no changes to the current reporting requirements.

Abstract: On September 6, 2019 (84 FR 46949), the Commission published a Notice in the **Federal Register** in Docket No. IC19-46-000 requesting public comments. The Commission received no comments and is noting that in the related submittal to OMB. Cash management or "money pool" programs typically concentrate affiliates' cash

assets in joint accounts for the purpose of providing financial flexibility and lowering the cost of borrowing. In a 2001 investigation, FERC staff found that balances in cash management programs affecting FERC-regulated entities totaled approximately \$16 billion. Additionally, other investigations revealed large transfers of funds amounting to more than \$1 billion between regulated pipeline affiliates and non-regulated parents whose financial conditions were precarious. The Commission found that these and other fund transfers and the enormous (mostly unregulated) pools of money in cash management programs could detrimentally affect regulated rates.

To protect customers and promote transparency, the Commission issued Order No. 634-A (2003) requiring entities to formalize in writing and file with the Commission their cash management agreements. At that time, the Commission obtained OMB clearance for the new reporting requirement under the FERC-555 information collection (OMB Control No. 1902-0098). The Commission includes these reporting requirements for cash management agreements under the FERC-604 information collection (OMB Control No. 1902-0267). The Commission implemented these reporting requirements in 18 CFR 141.500, 260.400, and 357.5.

Type of Respondents: Public utilities, natural gas companies, and oil pipeline companies.

*Estimate of Annual Burden.*¹ The Commission estimates the annual public reporting burden and cost² for the information collection as:

¹ Burden is defined as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a federal agency. See 5 CFR 1320 for additional information on the definition of information collection burden.

² The Commission staff estimates that industry is similarly situated in terms of hourly cost (for wages plus benefits). Based on the Commission's FY (Fiscal Year) 2019 average cost of \$167,091 (for wages plus benefits), \$80.00/hour is used.