

Thermo Cogeneration Partnership, L.P	EG19-179-000
Peyton Creek Wind Farm, LLC	EG19-180-000
SR Hazlehurst III, LLC	EG19-181-000
Blue Summit III Wind, LLC	EG19-182-000
Airport Solar LLC	EG19-183-000
Heart of Texas Wind, LLC	EG19-184-000
Isabella Wind, LLC	EG19-185-000
224WB 8me LLC	EG19-186-000
Bronco Plains Wind, LLC	EG19-187-000
Poseidon Wind, LLC	EG19-188-000
Bearkat Wind Energy II LLC	EG19-189-000
Camilla Solar Energy LLC	EG19-190-000
Tenaska Clear Creek Wind, LLC	EG19-191-000

Take notice that during the month of November, 2019, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2019).

Dated: December 6, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-26760 Filed 12-11-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-474-000]

Florida Gas Transmission Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Putnam Expansion Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Putnam Expansion Project, proposed by Florida Gas Transmission Company, LLC (Florida Gas) in the above-referenced docket. Florida Gas requests authorization to provide 169,000 million British thermal units per day (MMBtu/d) of natural gas to subscribed Project shippers. Florida Gas also requests approval to upgrade facilities at Compressor Station 18 to increase reliability to existing shippers. The Project includes modifications to existing facilities and installation of new pipeline loops in Columbia, Union, Putnam, Clay, and Orange counties, Florida.

The EA assesses the potential environmental effects of the construction and operation of the Putnam Expansion Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action

significantly affecting the quality of the human environment.

The Putnam Expansion Project would consist of the following facilities in Florida:

- *West Loop*—install 13.7 miles of 30-inch-diameter pipeline loop¹ in Columbia and Union Counties;

- *East Loop*—install 7.0 miles of 30-inch-diameter pipeline loop in Clay and Putnam Counties;

- *Columbia/Union Receiver Station Relocation*—remove and relocate the existing 30-inch-diameter loop pig receiver located at the beginning of the West Loop in Columbia County to a new pig receiver station to be installed at the terminus of the West Loop in Union County;

- *Clay/Putnam Receiver Station Relocation*—remove and relocate the existing 30-inch-diameter loop pig receiver located at the beginning of the East Loop in Clay County to a new pig receiver station to be installed at the terminus of the East Loop in Putnam County;

- *Compressor Station (CS) 18*—install new automated valves, over pressure protection device, and station piping at Florida Gas's existing CS 18 in Orange County, Florida.

The Commission mailed a copy of the *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website (www.ferc.gov), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity. A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.* CP19-474). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the EA may do so. Your comments should focus on the EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on January 6, 2020.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website (www.ferc.gov) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on eRegister. You must select the type of filing you are making. If you

are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-474-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website (www.ferc.gov) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Dated: December 6, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-26759 Filed 12-11-19; 8:45 am]

BILLING CODE 6717-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank

Control Act (Act) (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The applications listed below, as well as other related filings required by the Board, if any, are available for immediate inspection at the Federal Reserve Bank indicated. The applications will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in paragraph 7 of the Act.

Comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors, Ann E. Misback, Secretary of the Board, 20th and Constitution Avenue NW, Washington DC 20551-0001, not later than December 26, 2019.

A. Federal Reserve Bank of Chicago (Colette A. Fried, Assistant Vice President) 230 South LaSalle Street, Chicago, Illinois 60690-1414:

1. *James Bellinson, Bloomfield Township, Michigan*; individually, and together with Eric Todd, York Township, Michigan; Neil Glaser, Brooklyn, New York; and Susan Bellinson, City Island, New York, as members of a group acting in concert to acquire voting shares of Level One Bancorp, Inc., and thereby indirectly acquire voting shares of Level One Bank, both of Farmington Hills, Michigan.

2. *The Triller/Schwertfeger Voting Trust, Frederick F. Schwertfeger, Brookfield, Wisconsin, trustee; the Horicon Bank Profit Sharing and Employee Stock Ownership Trust, Frederick F. Schwertfeger, trustee; Frederick F. Schwertfeger; Frederick C. Schwertfeger, Elm Grove, Wisconsin; Alexandra G. Solanki, Wauwatosa, Wisconsin; and Gail M. Jones, Woodinville, Washington*; as members of a group acting in concert with the Schwertfeger Family Control Group to retain voting shares of Sword Financial Corporation and thereby indirectly retain voting shares of Horicon Bank, both of Horicon, Wisconsin.

Board of Governors of the Federal Reserve System, December 6, 2019.

Yao-Chin Chao,

Assistant Secretary of the Board.

[FR Doc. 2019-26726 Filed 12-11-19; 8:45 am]

BILLING CODE P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Centers for Disease Control and Prevention

Final Effect of Designation of a Class of Employees for Addition to the Special Exposure Cohort

AGENCY: National Institute for Occupational Safety and Health (NIOSH), Centers for Disease Control and Prevention, Department of Health and Human Services (HHS).

ACTION: Notice.

SUMMARY: HHS gives notice concerning the final effect of the HHS decision to designate a class of employees from the Y-12 Plant in Oak Ridge, Tennessee, as an addition to the Special Exposure Cohort (SEC) under the Energy Employees Occupational Illness Compensation Program Act of 2000.

FOR FURTHER INFORMATION CONTACT: Grady Calhoun, Director, Division of Compensation Analysis and Support, NIOSH, 1090 Tusculum Avenue, MS C-46, Cincinnati, OH 45226-1938, Telephone 513-533-6800. Information requests can also be submitted by email to DCAS@CDC.GOV.

SUPPLEMENTARY INFORMATION: On October 25, 2019, as provided for under 42 U.S.C. 7384(l)(14)(C), the Secretary of HHS designated the following class of employees as an addition to the SEC:

All employees of the Department of Energy, its predecessor agencies, and their contractors and subcontractors who worked at the Y-12 Plant in Oak Ridge, Tennessee, during the period between January 1, 1977, and July 31, 1979, for a number of work days aggregating at least 250 work days, occurring either solely under this employment or in combination with work days within the parameters established for one or more other classes of employees in the Special Exposure Cohort.

This designation became effective on November 24, 2019. Therefore, beginning on November 24, 2019, members of this class of employees, defined as reported in this notice, became members of the SEC.

Authority: 42 U.S.C. 7384q(b). 42 U.S.C. 7384(l)(14)(C).

John J. Howard,

Director, National Institute for Occupational Safety and Health.

[FR Doc. 2019-26748 Filed 12-11-19; 8:45 am]

BILLING CODE 4163-18-P