

ADDRESSES: You may submit comments (identified by Docket No. IC20–4–000) by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT: Ellen Brown may be reached by email

at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–7251 (Mandatory Reliability Standards for the Northeast Power Coordinating Council).

OMB Control No.: 1902–0258.

Type of Request: Three-year extension of the FERC–7251 with no changes to the current reporting and recordkeeping requirements.

Abstract: The Regional Reliability standard PRC–006–NPCC–1 (Automatic Underfrequency Load Shedding) provides regional requirements for Automatic Underfrequency Load Shedding to applicable entities in NPCC. UFLS requirements have been in place at a continent-wide level and within NPCC for many years prior to the implementation of federally mandated reliability standards in 2007. NPCC and its members think that a region-wide, fully coordinated single set of UFLS requirements is necessary to create an effective and efficient UFLS program,

and their experience has supported that belief.

Information collection burden for Reliability Standard PRC–006–NPCC–01 is based on the time needed for planning coordinators and generator owners to incrementally gather data, run studies, and analyze study results to design or update the UFLS programs that are required in the regional Reliability Standard (in addition to the requirements of the NERC Reliability Standard PRC–006–3). There is also burden on the generator owners to maintain data.

Type of Respondent: Generator Owners and Planning Coordinators

Estimate of Annual Burden:¹ The number of respondents is based on NERC's Registry as of July 26, 2019. Entities registered for more than one applicable function type have been accounted for in the figures below. The Commission estimates the annual public reporting burden and cost² for the information collection as:

FERC–7251

Information collection requirements	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
PCs design and document automatic UFLS program.	6	1	6	8 hrs.; \$640	48 hrs.; \$3,840	\$640
PCs update and maintain UFLS program database.	6	1	6	16 hrs.; \$1,280	96 hrs.; \$7,680	1,280
GOs provide documentation and data to the planning coordinator.	136	1	136	16 hrs.; \$1,280	2,176 hrs.; \$174,080	1,280
GOs: record retention	136	1	136	4 hrs.; \$320	544 hrs.; \$43,520	320
Total			284		2,864 hrs.; \$229,120	

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: November 19, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–25523 Filed 11–22–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP20–12–000]

Columbia Gas Transmission, LLC; Notice of Application

Take notice that on November 6, 2019, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street Suite

700, Houston, Texas, 77002–2700, filed an application pursuant to section 7(c) of the Natural Gas Act, and Subpart A of the Commission's regulations, for authorization to amend its existing authorizations of the Leach XPress Project (Leach Xpress). Specifically, Columbia proposes to: (1) Modify the full-load operation of the Ceredo compressor station (Ceredo CS) to limit the use of the seven existing vintage reciprocating units at the Ceredo CS to four units at a given time; (2) allow for the use of additional horsepower that is available from existing electric-driven compressor units located at the Ceredo CS; and (3) amend the noise level requirement for the Ceredo CS and the

¹ "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

² Commission staff estimates that the industry's skill set and cost (for wages and benefits) for FERC–

7251 are approximately the same as the Commission's average cost. The FERC 2019 average salary plus benefits for one FERC full-time equivalent (FTE) is \$167,091/year (or \$80.00/hour).

Crawford Compressor Station contained in Environmental Condition 31 of the Leach XPress Certificate Order. The proposed amended noise condition would allow Columbia to operate the Ceredo CS at the reduced maximum noise levels that result from the proposed amended full load operations, all as more fully described in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the “eLibrary” link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002-2700, Phone: 832-320-5209; or email: Sorana_linder@tcenergy.com.

Pursuant to section 157.9 of the Commission’s rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission’s public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff’s issuance of the EA for this proposal. The filing of the EA in the Commission’s public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff’s EA.

There are two ways to become involved in the Commission’s review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission’s Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list

maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission’s rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission’s environmental mailing list, and will be notified of any meetings associated with the Commission’s environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission’s final order.

As of the February 27, 2018 date of the Commission’s order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to “show good cause why the time limitation should be waived,” and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission’s Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests

and interventions in lieu of paper using the “eFiling” link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: 5:00 p.m. Eastern Time on December 10, 2019.

Dated: November 19, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-25531 Filed 11-22-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER20-383-000]

Maverick Wind Project, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Maverick Wind Project, LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is December 9, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

² 18 CFR 385.214(d)(1).