

part of Lake Oconee, the project reservoir, in Greene County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Herbie Johnston, Hydro General Manager, 600 North 18th Street, Bin 16N–8180, Birmingham, AL 35203.

i. *FERC Contact:* Michael Calloway at (202) 502–8041 or michael.calloway@ferc.gov.

j. Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2413–126.

k. *Description of Request:* The licensee filed a request to permit a non-project use of project lands and waters to allow River Sand Incorporated to dredge throughout an approximately 2-mile stretch of the upper project reservoir in Greene County, Georgia for the purposes of commercial sand mining. The sorting area will be located on 6 acres of privately-owned land within the project boundary that the licensee has flowage rights over. The mine operator expects the year round operation of the sand mine will extract 5,000 to 25,000 tons of sediment per year. The operation will not be conducted on U.S. Forest Service Land.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances

related to this or other pending projects. For assistance, call (866) 208–3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Protests, or Motions to Intervene:* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS; PROTEST, or MOTION TO INTERVENE as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments, motions to intervene, or protests should relate to the non-project use application. Agencies may obtain copies of plans directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application. If an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: October 21, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–23325 Filed 10–24–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Southwestern Power Administration

Continuation of Temporary Power Sales Program

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of acceptance of new applications under Southwestern Power Administration's Temporary Power Sales Program.

SUMMARY: Southwestern Power Administration (Southwestern) is accepting new applications under its Temporary Power Sales Program. Electric utility organizations interested in participating in the Temporary Power Sales Program should notify Southwestern of their interest by providing the information requested in the enclosed Resource Data Form B–2 and/or Resource Data Form L–2 to Southwestern.

DATES: Completed forms (Resource Data Form B–2 and/or Resource Data Form L–2) will be accepted beginning on October 25, 2019 and ending on December 9, 2019.

ADDRESSES: Completed forms and any questions or comments should be submitted to Ms. Fritha Ohlson, Senior Vice President/COO, Southwestern Power Administration, U.S. Department of Energy, 1 W 3rd St., Suite 1600, Tulsa, Oklahoma 74103.

FOR FURTHER INFORMATION CONTACT: Ms. Fritha Ohlson, Senior Vice President/COO, 918–595–6684, fritha.ohlson@swpa.gov, facsimile transmission 918–595–6656.

SUPPLEMENTARY INFORMATION:

Southwestern markets Federal hydroelectric power and energy from projects constructed and operated by the U.S. Army Corps of Engineers located in the states of Arkansas, Missouri, Oklahoma, and Texas, under the provisions of Section 5 of the Flood Control Act of 1944 (16 U.S.C. 825s), as amended, in an area which includes the previously-mentioned states plus Kansas and Louisiana.

By **Federal Register** notice dated June 18, 1987 (52 FR 23206) (1987 FRN), Southwestern implemented the Temporary Power Sales Program, wherein an existing Southwestern customer can make all or a portion of its

allocated Federal hydroelectric power and energy from Southwestern (allocation) available to Southwestern for temporary sale to others in the following priority: (1) Public body and cooperative electric utility systems that are present or potential customers (including joint action agencies and any other public body and/or cooperative electric utility organizations that may be able to distribute the benefits of Federal hydroelectric power and energy to said public body and cooperative electric utility systems), and (2) electric utilities other than public body and/or cooperative electric utility systems to be selected if no public body and cooperative electric utility systems are available to purchase such Federal hydroelectric power and energy. Entities participating in the program are referred to as “loaners” and “borrowers.”

Southwestern followed up on the Temporary Power Sales Program with a letter sent to its customers October 14, 1988 (October 1988 letter). The October 1988 letter solicited additional interest in the Temporary Power Sales Program and stated Southwestern’s intention of maintaining electric utility data on a biennial basis, with the lists of loaners and borrowers to be renewed every two years. To date, Southwestern has reviewed the program three times: In 1989, in 1992, and in 2019.

The first two reviews of the program yielded no change to the lists of loaners and borrowers. The latest review in 2019 resulted in the deletion of participants whose applications had expired based on the “Stop Borrowing” date in the Resource Data Form, leaving six participants still active in the program.

The 2019 review was initiated after Southwestern received an offer of a loan under the Temporary Power Sales Program from Southwestern’s customers which receive the output of the Robert D. Willis Hydropower Project (Willis), located in southeast Texas. These customers offered all capacity and energy from Willis for loan to others for a duration to be determined. Operating characteristics of Willis are enclosed for reference.

In response to the loan offer, Southwestern notified the six remaining participants in the program and solicited their interest in the output of Willis. All six participants expressed their interest in staying in the program,

but none were interested in the output of Willis.

Southwestern has been notified recently that two other customers are interested in making all or a portion of their respective allocations available to Southwestern for sale under the Temporary Power Sales Program.

Based on the potential Willis loan and the potential loan from these two other customers, Southwestern estimates that there may be up to 10 megawatts (MW) of Federal hydroelectric power and associated energy available for sale under one or more of Southwestern’s rate schedules governing the sale and purchase of Federal hydroelectric power and energy. After the close of this request for applications to the Temporary Power Sales Program, Southwestern will have more certain information on the allocations available for sale under the Temporary Power Sales Program.

Southwestern intends to use the procedure described in the 1987 FRN to implement the acceptance of new applications under the Temporary Power Sales Program, wherein the selection of loaners and borrowers is based on data provided by the participants. The selection process may generate a new list of applicants under the program. The six entities currently considered to be active in the program will be allowed to remain in the program with their original chronological receipt dates until the earlier of (1) the date an entity submits a new application; or (2) the date of the next biennial review.

Interested parties are requested to complete Resource Data Forms containing information pertinent to the Temporary Power Sales Program. The Resource Data Forms will be accepted during the period specified in this **Federal Register** Notice (see **DATES**). Resource Data Forms received after that period will be accepted for chronological receipt date purposes but may not be considered for participation in the program until such time as Southwestern conducts another review of the Temporary Power Sales Program, tentatively scheduled for 2021.

Submission of Resource Data Forms in no way obligates an applicant to loan or borrow under the Temporary Power Sales Program. If a match is identified, Southwestern will work with the loaner and borrower to document the sale.

Conversely, submission of Resource Data Forms in no way obligates Southwestern to make any sales under the Temporary Power Sales Program. Such sales will be made at the sole discretion of Southwestern.

Southwestern will analyze the information provided and, at its discretion, will match loaners and borrowers per the criteria identified herein. Only in the event that more than one loaner or borrower is available for the same temporary sale will a decision be made based on the chronological receipt of Resource Data Forms, including those still active under the original 1987 FRN or the October 1988 letter.

Allocations made available to Southwestern under the Temporary Power Sales Program will be sold on a temporary basis, and for an initial period of not less than one (1) year, provided the selected borrower or borrowers have, or must be able to arrange, the transmission rights to receive such Federal hydroelectric power and energy.

Therefore, in accordance with the priority expressed herein, Southwestern is hereby issuing this “Notice of Acceptance of New Applications Under Southwestern Power Administration’s Temporary Power Sales Program.”

Electric utility organizations interested in participating in the Temporary Power Sales Program should notify Southwestern of their interest by providing the information requested in the enclosed Resource Data Form B-2 and/or Resource Data Form L-2 to Southwestern (see **DATES**). To assist Southwestern in best matching loaners and borrowers, applicants are encouraged to use the “Additional information” section at the bottom of the forms to describe specific resources they want to borrow or loan. Fillable versions of these forms will also be made available on Southwestern’s internet site at <https://www.swpa.gov>.

Based on the responses received, Southwestern, at its sole discretion, may elect to hold one or more public meetings to afford all responders equal opportunity to have their responses addressed.

Dated: October 10, 2019.

Mike Wech,
Administrator.

Southwestern Power Administration (SWPA)
Hydroelectric Power Borrowing Program
Resource Data Form B-2

Name of Utility System _____

Address _____

Utility Manager _____

Telephone Number _____

1. Is your utility interested now, or in the near future, in borrowing Federal hydroelectric power that is available for loan on a temporary basis for distribution by SWPA?

Federal Capacity Only

Federal Energy Only

Both Federal Capacity and Federal Energy

[] Yes [] No

[] Yes [] No

[] Yes [] No

2. If yes, please indicate the quantities and types of Federal hydroelectric power your utility would be interested in borrowing and the desired time frames.

Federal Capacity Only kW

Federal Energy Only kWh

Both Federal Capacity and Energy kW kWh

Quantity _____

Start Borrowing (Day, Month, Year) _____

Stop Borrowing (Day, Month, Year) _____

Additional information (optional): _____

3. Does your utility have the transmission rights or is your utility able to arrange the transmission rights to receive Federal hydroelectric power from SWPA?

[] Yes [] No

If yes, describe the transmission rights in detail. _____

Southwestern Power Administration (SWPA)
 Hydroelectric Power Loaning Program
Resource Data Form L-2

Name of Utility System _____

Address _____

Utility Manager _____

Telephone Number _____

1. Does your utility presently have, or expect to have in the near future, Federal hydroelectric power that is available for loan on a temporary basis for distribution by SWPA?

Federal Capacity Only	Federal Energy Only	Both Federal Capacity and Federal Energy
[] Yes [] No	[] Yes [] No	[] Yes [] No

2. If yes, please indicate the quantities and types of Federal hydroelectric power your utility is willing to loan and the time frames available.

Federal Capacity Only kW	Federal Energy Only kWh	Both Federal Capacity and Energy kW kWh
Quantity _____	_____	_____
Begin Loan (Day, Month, Year) _____	_____	_____
End Loan (Day, Month, Year) _____	_____	_____
Additional information (optional): _____		

Robert D. Willis Hydropower Project Characteristics

Capacity and Sales Information

Capacity: 7.4 Megawatts (MW).
 Annual Power Sales Rate (includes capacity and energy costs): \$1,282,836/year.¹
 Monthly Power Sales Rate (includes capacity and energy costs): \$106,903/month.¹

Energy Information

Based on the historical² actual average annual energy of 25,278 Megawatt-hours (MWh) (3,349 hours), the composite cost is \$50.75/MWh.
 Based on the historical² actual maximum annual energy of 40,097 MWh (5,455 hours), the composite cost is \$31.99/MWh.
 Based on the historical² actual minimum annual energy of 0 MWh (0

hours), the composite cost is \$1,282,839 for no MWh.

Based on the estimated³ annual energy of 37,260 MWh (5,069 hours), the composite cost is \$34.43/MWh.

Other Information

The Robert D. Willis Hydropower Project has had operational challenges for the past 10 years. Approximately \$7,090,000 of capital equipment repair

¹ Under rate schedule RDW-15, currently in effect through September 30, 2021.

² Historical period is calendar years 1990-2018.

³ Estimated annual energy is from a USACE planning study prior to project construction.

and replacement, already included in the power sales rate listed above, needs to be undertaken to correct many of the challenges experienced at the project. It is estimated that this work will take a minimum of three years to complete.

The point of delivery for the Robert D. Willis Hydropower Project is at the Robert D. Willis Hydropower Project switchyard, which is interconnected to the electric grid by a distribution system owned by Jasper-Newton Electric Cooperative. A separate agreement with Jasper-Newton Electric Cooperative may be required to transmit the power and associated energy from the Robert D. Willis Hydropower Project to the Mid-Continent Independent System Operator (MISO).

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BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPPT-2019-0271; FRL-9999-46]

Certain New Chemicals or Significant New Uses; Statements of Findings for July 2019

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: Section 5(g) of the Toxic Substances Control Act (TSCA) requires EPA to publish in the **Federal Register** a statement of its findings after its review of TSCA section 5(a) notices when EPA makes a finding that a new chemical substance or significant new use is not likely to present an unreasonable risk of injury to health or the environment. Such statements apply to premanufacture notices (PMNs), microbial commercial activity notices (MCANs), and significant new use notices (SNUNs) submitted to EPA under TSCA section 5. This document presents statements of findings made by EPA on TSCA section 5(a) notices during the period from July 1, 2019 to July 31, 2019.

FOR FURTHER INFORMATION CONTACT:

For technical information contact: Greg Schweer, Chemical Control Division (7405M), Office of Pollution Prevention and Toxics, Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460-0001; telephone number: 202-564-8469; email address: schweer.greg@epa.gov.

For general information contact: The TSCA-Hotline, ABVI-Goodwill, 422 South Clinton Ave., Rochester, NY 14620; telephone number: (202) 554-

1404; email address: TSCA-Hotline@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

A. Does this action apply to me?

This action is directed to the public in general. As such, the Agency has not attempted to describe the specific entities that this action may apply to. Although others may be affected, this action applies directly to the submitters of the PMNs addressed in this action.

B. How can I get copies of this document and other related information?

The docket for this action, identified by docket identification (ID) number EPA-HQ-OPPT-2019-0271, is available at <http://www.regulations.gov> or at the Office of Pollution Prevention and Toxics Docket (OPPT Docket), Environmental Protection Agency Docket Center (EPA/DC), West William Jefferson Clinton Bldg., Rm. 3334, 1301 Constitution Ave. NW, Washington, DC. The Public Reading Room is open from 8:30 a.m. to 4:30 p.m., Monday through Friday, excluding legal holidays. The telephone number for the Public Reading Room is (202) 566-1744, and the telephone number for the OPPT Docket is (202) 566-0280. Please review the visitor instructions and additional information about the docket available at <http://www.epa.gov/dockets>.

II. What action is the Agency taking?

This document lists the statements of findings made by EPA after review of notices submitted under TSCA section 5(a) that certain new chemical substances or significant new uses are not likely to present an unreasonable risk of injury to health or the environment. This document presents statements of findings made by EPA during the period from July 1, 2019 to July 31, 2019.

III. What is the Agency's authority for taking this action?

TSCA section 5(a)(3) requires EPA to review a TSCA section 5(a) notice and make one of the following specific findings:

- The chemical substance or significant new use presents an unreasonable risk of injury to health or the environment;
- The information available to EPA is insufficient to permit a reasoned evaluation of the health and environmental effects of the chemical substance or significant new use;
- The information available to EPA is insufficient to permit a reasoned evaluation of the health and

environmental effects and the chemical substance or significant new use may present an unreasonable risk of injury to health or the environment;

- The chemical substance is or will be produced in substantial quantities, and such substance either enters or may reasonably be anticipated to enter the environment in substantial quantities or there is or may be significant or substantial human exposure to the substance; or

- The chemical substance or significant new use is not likely to present an unreasonable risk of injury to health or the environment.

Unreasonable risk findings must be made without consideration of costs or other non-risk factors, including an unreasonable risk to a potentially exposed or susceptible subpopulation identified as relevant under the conditions of use. The term "conditions of use" is defined in TSCA section 3 to mean "the circumstances, as determined by the Administrator, under which a chemical substance is intended, known, or reasonably foreseen to be manufactured, processed, distributed in commerce, used, or disposed of."

EPA is required under TSCA section 5(g) to publish in the **Federal Register** a statement of its findings after its review of a TSCA section 5(a) notice when EPA makes a finding that a new chemical substance or significant new use is not likely to present an unreasonable risk of injury to health or the environment. Such statements apply to PMNs, MCANs, and SNUNs submitted to EPA under TSCA section 5.

Anyone who plans to manufacture (which includes import) a new chemical substance for a non-exempt commercial purpose and any manufacturer or processor wishing to engage in a use of a chemical substance designated by EPA as a significant new use must submit a notice to EPA at least 90 days before commencing manufacture of the new chemical substance or before engaging in the significant new use.

The submitter of a notice to EPA for which EPA has made a finding of "not likely to present an unreasonable risk of injury to health or the environment" may commence manufacture of the chemical substance or manufacture or processing for the significant new use notwithstanding any remaining portion of the applicable review period.

IV. Statements of Administrator Findings Under TSCA Section 5(a)(3)(C)

In this unit, EPA provides the following information (to the extent that such information is not claimed as Confidential Business Information