

meeting will be available. Please check the website below for updates and information on how to view the meeting. If you would like to file a written statement with the Committee, you may do so either before or after the meeting. If you would like to make oral statements regarding any of these items on the agenda, you should contact Michael Cooke, (301) 903-4140 or by email at: Michael.Cooke@science.doe.gov. You must make your request for an oral statement at least five business days before the meeting. Reasonable provision will be made to include the scheduled oral statements on the agenda. The Chairperson of the Panel will conduct the meeting to facilitate the orderly conduct of business. Public comment will follow the 10-minute rule.

Minutes: The minutes of the meeting will be available on the U.S. Department of Energy's Office of High Energy Physics Advisory Panel website: <http://science.energy.gov/hep/hepap/meetings/>.

Signed in Washington, DC, on September 26, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019-21373 Filed 10-1-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Electricity Advisory Committee; Meeting

AGENCY: Office of Electricity, Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Electricity Advisory Committee. The Federal Advisory Committee Act requires that public notice of these meetings be announced in the **Federal Register**.

DATES:

Wednesday, October 16, 2019; 12:00 p.m.–6:00 p.m. EST

Thursday, October 17, 2019; 8:00 a.m.–12:15 p.m. EST

ADDRESSES: National Rural Electric Cooperative Association, First floor conference room, 4301 Wilson Blvd., Arlington, Virginia 22203 (Ballston Metro Stop).

FOR FURTHER INFORMATION CONTACT:

Christopher Lawrence, Office of Electricity, U.S. Department of Energy, Forrestal Building, Room 8G-017, 1000 Independence Avenue SW, Washington, DC 20585; Telephone: (202) 586-5260 or Email: christopher.lawrence@hq.doe.gov.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee: The Electricity Advisory Committee (EAC) was established in accordance with the provisions of the Federal Advisory Committee Act (FACA), as amended, 5 U.S.C., App. 2, to provide advice to the U.S. Department of Energy (DOE) in implementing the Energy Policy Act of 2005, executing certain sections of the Energy Independence and Security Act of 2007, and modernizing the nation's electricity delivery infrastructure. The EAC is composed of individuals of diverse backgrounds selected for their technical expertise and experience, established records of distinguished professional service, and their knowledge of issues that pertain to electricity.

Tentative Agenda

October 16, 2019

- 12:00 p.m.–1:00 p.m. Registration
- 1:00 p.m.–1:20 p.m. Welcome, Introductions, Developments since the June 2019 Meeting
- 1:20 p.m.–1:40 p.m. Update on Office of Electricity Programs and Initiatives
- 1:40 p.m.–2:00 p.m. Update of Office of Nuclear Energy Programs and Initiatives
- 2:00 p.m.–2:30 p.m. Presentation on the DOE Advanced Energy Storage Initiative
- 2:30 p.m.–2:45 p.m. Break
- 2:45 p.m.–3:15 p.m. Presentation on Future of Energy Storage
- 3:15 p.m.–4:00 p.m. Panel Presentations: *Energy Storage Deployment Case Studies*
- 4:00 p.m.–4:15 p.m. Break
- 4:15 p.m.–5:45 p.m. EAC Discussion with Storage Case Study Panelists
- 5:45 p.m.–6:00 p.m. Wrap-up and Adjourn Day 1

October 17, 2019

- 8:00 a.m.–8:10 a.m. Day 2 Opening Remarks
- 8:10 a.m.–8:30 a.m. Discussion of Department of Energy, Office of Electricity Synchrophasor and Sensor R&D Activities
- 8:30 a.m.–9:15 a.m. Panel Presentations: *Impediments to Leveraging Phasor Measurement Unit (PMU) Data and Synchrophasors*
- 9:15 a.m.–9:30 a.m. Break
- 9:30 a.m.–10:45 a.m. EAC Discussion with PMU and Synchrophasor Panelists
- 10:45 a.m.–10:50 a.m. Smart Grid Subcommittee Update
- 10:50 a.m.–11:05 a.m. Energy Storage Subcommittee Update
- 11:05 a.m.–11:30 a.m. Smart Grid Subcommittee Update

- 11:30 a.m.–11:40 a.m. Public Comments
- 11:40 a.m.–12:00 p.m. Annual Ethics Briefing for EAC Members
- 12:00 p.m.–12:10 p.m. Wrap-up and Adjourn

The meeting agenda may change to accommodate EAC business. For EAC agenda updates, see the EAC website at: <http://energy.gov/oe/services/electricity-advisory-committee-eac>.

Public Participation: The EAC welcomes the attendance of the public at its meetings, no advanced registration is required. Individuals who wish to offer public comments at the EAC meeting may do so on Thursday, October 17, but must register at the registration table in advance. Approximately 10 minutes will be reserved for public comments. Time allotted per speaker will depend on the number who wish to speak but is not expected to exceed three minutes. Anyone who is not able to attend the meeting, or for whom the allotted public comments time is insufficient to address pertinent issues with the EAC, is invited to send a written statement identified by "Electricity Advisory Committee Open Meeting," to Christopher Lawrence at (202) 586-1472 (Fax) or email: Christopher.lawrence@hq.doe.gov.

Minutes: The minutes of the EAC meeting will be posted on the EAC web page at <http://energy.gov/oe/services/electricity-advisory-committee-eac>. They can also be obtained by contacting Mr. Christopher Lawrence at the address above.

Signed in Washington, DC, on September 26, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019-21365 Filed 10-1-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 3011-000]

Natco Products Corporation; Notice of Withdrawal of Existing Licensee's Notice of Intent To File a Subsequent License Application, and Soliciting Pre-Application Documents and Notices of Intent To File a Subsequent License Application

On December 29, 2017, Natco Products Corporation (Natco or licensee) filed a Notice of Intent (NOI) to file an application for a subsequent license for its Artic Project No. 3011 (project), pursuant to section 16.19 of the

Commission's regulations.¹ On February 13, 2018, Commission staff issued a public notice of the NOI and approved the use of the traditional licensing process to develop the license application. The existing license for the project expires on December 31, 2022.²

On September 12, 2019, Natco filed a letter notifying the Commission of its intent to surrender its existing license for the project. Natco states in its filing that it is also withdrawing its NOI to file an application for a subsequent license.

Pursuant to section 16.25(a) of the Commission's regulations, when an existing licensee, having previously filed an NOI to file a license application for a project, subsequently does not file a license application, the Commission must solicit applications from potential applicants other than the existing licensee.³

Any party interested in filing a license application or exemption (*i.e.*, a potential applicant) for the project must file an NOI and pre-application document within 90 days from the date of this notice.⁴ While the integrated licensing process is the default process for preparing an application for a subsequent license, a potential applicant may request to use alternative licensing procedures when it files its NOI.⁵ An application for a subsequent license or exemption for the Artic Project No. 3011 must be filed within 18 months of the date of filing the NOI.

Questions concerning the process for filing an NOI should be directed to John Baummer at 202-502-6837 or john.baummer@ferc.gov.

Dated: September 26, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-21404 Filed 10-1-19; 8:45 am]

BILLING CODE 6717-01-P

¹ 18 CFR 16.19(b) (2019). At least five years before the expiration of a license for a minor water power project, the licensee must file with the Commission an NOI that contains an unequivocal statement of the licensee's intention to file or not to file an application for a subsequent license.

² The license for the project was issued with an effective date of January 1, 1983, for a term of 40 years. *Artic Development Corporation*, 22 FERC 62,097 (1983).

³ 18 CFR 16.25(a) (2019).

⁴ Pursuant to section 16.24(b)(2) of the Commission's regulations, the existing licensee is prohibited from filing an application for a subsequent license or exemption for the project, either individually or in conjunction with other entities. 18 CFR 16.24(b)(2) (2019).

⁵ 18 CFR 5.3(b) (2019).

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2972-027]

City of Woonsocket, Rhode Island; Notice of Application Accepted for Filing, Soliciting Motions To Intervene and Protests, Ready for Environmental Analysis, and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Subsequent Minor License.

b. *Project No.:* 2972-027.

c. *Date filed:* November 1, 2018.

d. *Applicant:* City of Woonsocket, Rhode Island (City).

e. *Name of Project:* Woonsocket Falls Project.

f. *Location:* On the Blackstone River in the City of Woonsocket, Providence County, Rhode Island. There are no federal or tribal lands within the project boundary.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Michael Debrouse, City of Woonsocket, Engineering, 169 Main Street, Woonsocket, RI 02895; (401) 767-9213.

i. *FERC Contact:* Patrick Crile, (202) 502-8042 or patrick.crile@ferc.gov.

j. *Deadline for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions:* 60 days from the issuance date of this notice; reply comments are due 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2972-027.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing and is ready for environmental analysis.

l. The existing Woonsocket Falls Project utilizes water from an impoundment that is created by the U.S. Army Corps of Engineers' (Corps) Woonsocket Falls Dam. The project consists of: (1) A 14-foot-wide, 20.5-foot-high concrete intake structure located about 60 feet upstream of the Woonsocket Falls Dam and fitted with a 12.4-foot-wide, 23.5-foot-high steel trash rack having 3.5-inch clear bar spacing; (2) a 275-foot long, 12-foot-wide, 10-foot-high concrete penstock; (3) a steel headgate integral with the powerhouse; (4) a 65-foot-long, 25-foot-wide, 20-foot-high concrete powerhouse containing one adjustable blade turbine-generator unit with an authorized capacity of 1,200 kilowatts; (5) a 50-foot-long, 12.5-foot-diameter steel draft tube; (6) an approximately 50-foot-long, 20-foot-wide, 15-foot-deep tailrace; (7) a 35-foot-long, 4.16 kilovolt (kV) generator lead line, a 4.16/13.8-kV step-up transformer, and a 1,200-foot-long, 13.8-kV transmission line connecting the project generator to the regional grid; and (8) appurtenant facilities.

The Woonsocket Falls dam and impoundment are owned and operated by the Corps for flood control purposes. The dam is equipped with four radial gates that typically remain closed for all flows less than 2,300 cubic feet per second (cfs). When river flow is less than 2,300 cfs, the impoundment is maintained at a water surface elevation of 147.5 feet North American Vertical Datum of 1988 (NAVD88). When river flow is greater than 2,300 cfs, the Corps begins opening the radial gates to maintain a water surface elevation of 147.3 feet NAVD88.

The dam and impoundment are operated in a run-of-river mode. When generating, the City conveys water through the intake structure on the east bank of the river, into the penstock and project powerhouse, and then discharges the water to the project tailrace and the Blackstone River.

The project bypasses approximately 360 feet of the Blackstone River and there is currently no required minimum