

issuances related to this or other pending projects. For assistance, call 1-866-208-3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. *Comments, Protests, or Motions to Intervene*: Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, and .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified deadline date for the particular application.

n. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", "PROTEST", "MOTION TO INTERVENE," "REPLY COMMENTS," "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: September 25, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-21335 Filed 9-30-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 14991-000]

#### Premium Energy Holdings, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 3, 2019, Premium Energy Holdings, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Haiwee Pumped Storage Project (Haiwee Project or project) to be located on Haiwee Creek, near the unincorporated community of Olancho, Inyo County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would be a closed-loop pumped storage hydropower facility. The applicant proposes three alternative upper reservoirs: McCloud Reservoir, Little Cactus Reservoir, or Haiwee Canyon Reservoir. The proposed North Haiwee 2 Reservoir would be the lower reservoir for each alternative.

#### Upper Reservoir Alternative 1: McCloud Reservoir

The McCloud Reservoir alternative consists of: (1) A 504-acre upper reservoir having a total storage capacity of 44,554 acre-feet at a normal maximum operating elevation of 5,260 feet mean sea level (msl); (2) a 175-foot-high, 3,068-foot-long roller compacted concrete upper reservoir dam; (3) a 2.41-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.2-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 5.6-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.78-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 megawatts (MW) each; and (8) a 0.68-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Upper Reservoir Alternative 2: Little Cactus Reservoir

The Little Cactus Reservoir alternative consists of: (1) A 499-acre upper reservoir having a total storage capacity of 47,021 acre-feet at a normal maximum operating elevation of 4,980 feet msl; (2) a 235-foot-high, 2,836-foot-long roller compacted concrete upper reservoir dam; (3) a 1.06-mile-long, 39-foot-diameter concrete-lined headrace tunnel; (4) a 0.16-mile-long, 35-foot-diameter concrete-lined vertical shaft; (5) a 4-mile-long, 35-foot-diameter concrete-lined horizontal tunnel; (6) six 0.7-mile-long, 22-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.78-mile-long, 42-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Upper Reservoir Alternative 3: Haiwee Canyon Reservoir

The Haiwee Canyon Reservoir alternative consists of: (1) A 138-acre upper reservoir having a total storage capacity of 28,620 acre-feet at a normal maximum operating elevation of 6,160 feet msl; (2) a 595-foot-high, 2,256-foot-long roller compacted concrete upper reservoir dam; (3) a 1.64-mile-long, 31-foot-diameter concrete-lined headrace tunnel; (4) a 0.32-mile-long, 28-foot-diameter concrete-lined vertical shaft; (5) a 5.2-mile-long, 28-foot-diameter concrete-lined horizontal tunnel; (6) six 0.54-mile-long, 18-foot-diameter steel penstocks; (7) a 585-foot-long, 90-foot-wide, 165-foot-high concrete-lined powerhouse located in an underground cavern, housing five pump-turbine generator-motor units rated for 400 MW each; and (8) a 0.8-mile-long, 33-foot-diameter concrete-lined tailrace tunnel discharging into the proposed North Haiwee 2 Reservoir.

#### Lower Reservoir: North Haiwee 2 Reservoir

The proposed North Haiwee 2 Reservoir would consist of: (1) A 320-acre lower reservoir having a total storage capacity 38,350 acre-feet at a normal maximum operating elevation of 3,770 feet msl; and (2) a 160-foot-high, 7,090-foot-long roller compacted concrete lower reservoir dam.

#### Interconnection

For each upper reservoir alternative, project power would be transmitted to the grid via: (1) A new, 2.5-mile-long, 500 kilovolt (kV) underground transmission line extending from the

powerhouse to the proposed North Haiwee switchyard (the point of interconnection); and (2) appurtenant facilities. The estimated annual generation of the Haiwee Project under each of the alternatives would be 6,900 gigawatt-hours.

*Applicant Contact:* Victor M. Rojas, Managing Director, Premium Energy Holdings, LLC, 355 South Lemon Avenue, Suite A, Walnut, California 91789; phone: (909) 595-5314.

*FERC Contact:* Kyle Olcott; phone: (202) 502-8963.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14991-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14991) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 25, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019-21332 Filed 9-30-19; 8:45 am]

**BILLING CODE 6717-01-P**

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-10000-61-Region 8]

### Settlement Agreement for Past Costs: State Painting Site, West Valley City, Utah

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of proposed agreement; request for public comment.

**SUMMARY:** In accordance with the requirements of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980, as amended ("CERCLA"), notice is hereby given of the proposed settlement under CERCLA, between the U.S. Environmental Protection Agency ("EPA"), the Jordan Valley Water Conservancy District (JVWCD), and the Guarantee Company of North America (GCNA) (collectively, "Settling Parties") to settle liabilities at the State Painting Site in West Valley City, Utah.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the agreement. The Agency will consider all comments received and may modify or withdraw its consent to the agreement if comments received disclose facts or considerations that indicate that the agreement is inappropriate, improper, or inadequate. **DATES:** Comments must be submitted on or before October 31, 2019.

**ADDRESSES:** The proposed agreement and additional background information relating to the agreement, as well as the Agency's response to any comments are or will be available for public inspection at the EPA Superfund Record Center, 1595 Wynkoop Street, Denver, Colorado, by appointment.

Comments and requests for a copy of the proposed agreement should be addressed to Julie Nicholson, Enforcement Specialist, Superfund and Emergency Management Division, Environmental Protection Agency—Region 8, Mail Code 8SEM PAC, 1595 Wynkoop Street, Denver, Colorado 80202, (303) 312-6343 and should reference the State Painting Site.

**FOR FURTHER INFORMATION CONTACT:** Amelia Piggott, Senior Assistant Regional Counsel, Office of Regional Counsel, Environmental Protection Agency—Region 8, Mail Code 80RC LEC, 1595 Wynkoop Street, Denver, Colorado 80202, (303) 312-6410.

**SUPPLEMENTARY INFORMATION:** The proposed Settlement Agreement requires the Settling Parties to reimburse the EPA for past response

costs. The Settling Parties will pay (\$257,179.00) within 30 days after the Effective Date of the Proposed Agreement to the EPA. The Settling Parties consent to and will not contest the authority of the United States to enter into the Agreement or to implement or enforce its terms. The Settling Parties recognize that the Agreement has been negotiated in good faith and that the Agreement is entered into without the admission or adjudication of any issue of fact or law.

Dated: September 16, 2019.

**Betsy Smidinger,**

*Division Director, Superfund and Emergency Management Division, U.S. Environmental Protection Agency, Region VIII.*

[FR Doc. 2019-21338 Filed 9-30-19; 8:45 am]

**BILLING CODE 6560-50-P**

## ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2019-0543; FRL-10000-37]

### Pesticides; Revised Fee Schedule for Covered Applications Under the Pesticide Registration Improvement Extension Act of 2018 (PRIA 4)

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice.

**SUMMARY:** EPA is publishing a revised list of pesticide registration service fees applicable to pesticide applications covered under the Pesticide Registration Improvement Extension Act of 2018 (PRIA 4), which was signed into law and became effective March 8, 2019. As specified in the law and effective October 1, 2019, the registration service fees for covered pesticide registration applications received on or after that date will be increased by 5%. The revised fees will remain in effect through September 30, 2021.

**FOR FURTHER INFORMATION CONTACT:** Stephen A. Schaible, PRIA Coordinator, Office of Pesticide Programs, U.S. Environmental Protection Agency, 1200 Pennsylvania Ave. NW, Washington, DC 20460-0001; telephone number: (703)308-9362; email address: [schaible.stephen@epa.gov](mailto:schaible.stephen@epa.gov).

**SUPPLEMENTARY INFORMATION:**

#### I. General Information

##### A. Does this action apply to me?

You may be potentially affected by this action if you are requesting registration of a new pesticide product or amendment to an existing pesticide product under the Federal Insecticide, Fungicide, and Rodenticide Act (FIFRA), petitioning to establish a