applicants should need to achieve at a minimum to be considered for selection?

5. What are ambitious but achievable targets for plant-level and/or system-level energy efficiency improvements for recovery of clean water, nutrients and other resources?

6. What metrics are appropriate to assess the financial viability of a submission as part of phase two judging?

7. How should DOE assess the innovativeness of prize applications?

Request for Information Response Guidelines

Responses to this RFI must be submitted electronically to *WaterResourceRecoveryPrize@ee.doe.gov* no later than 5:00 p.m. (ET) on October 23, 2019. Responses must be provided as attachments to an email. It is recommended that attachments with file sizes exceeding 25MB be compressed (*i.e.,* zipped) to ensure message delivery. Responses must be provided as a Microsoft Word (.docx) attachment to the email, and no more than 20 pages in length, 12 point font, 1 inch margins. Only electronic responses will be accepted.

Please identify your answers by responding to a specific question or topic if applicable. Respondents may answer as many or as few questions as they wish.

EERE will not respond to individual submissions or publish publicly a compendium of responses. A response to this RFI will not be viewed as a binding commitment to develop or pursue the project or ideas discussed. This is solely a request for information and not an announcement for a prize competition. EERE is not accepting applications or submissions for a potential prize competition. If EERE pursues the potential prize competition, it would be announced through a separate solicitation.

Respondents are requested to provide the following information at the start of their response to this RFI:

- Company/institution name;
- Company/institution contact;
- Contact's address, phone number, and email address.

Confidential Business Information

Pursuant to 10 CFR 1004.11, any person submitting information that he or she believes to be confidential and exempt by law from public disclosure should submit via email two well marked copies: One copy of the document marked ''confidential'' including all the information believed to be confidential, and one copy of the document marked ''non-confidential'' with the information believed to be confidential deleted. DOE will make its own determination about the confidential status of the information and treat it according to its determination.

Factors of interest to DOE when evaluating requests to treat submitted information as confidential include: (1) A description of the items; (2) whether and why such items are customarily treated as confidential within the industry; (3) whether the information is generally known by or available from other sources; (4) whether the information has previously been made available to others without obligation concerning its confidentiality; (5) an explanation of the competitive injury to the submitting person that would result from public disclosure; (6) when such information might lose its confidential character due to the passage of time; and (7) why disclosure of the information would be contrary to the public interest.

Signed in Washington, DC, on August 30, 2019.

Valri Lightner,

Deputy Director, Advanced Manufacturing Office.

[FR Doc. 2019–20541 Filed 9–20–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Environmental Management Site-Specific Advisory Board, Oak Ridge; Meeting; Correction

AGENCY: Office of Environmental Management, Department of Energy.

ACTION: Notice of open meeting: correction.

SUMMARY: On September 17, 2019, the Department of Energy published a notice of open meeting announcing a meeting on October 9, 2019, of the Environmental Management Site-Specific Advisory Board, Oak Ridge. This document makes a correction to that notice.

FOR FURTHER INFORMATION CONTACT: Melyssa P. Noe, Alternate Deputy Designated Federal Officer, U.S. Department of Energy, Oak Ridge Office of Environmental Management (OREM), P.O. Box 2001, EM–942, Oak Ridge, TN 37831. Phone (865) 241–3315; Fax (865) 241–6932; Email: *Melyssa.Noe@orem.doe.gov.* Or visit the website at *https://energy.gov/orem/services/community-engagement/oak-ridge-site-specific-advisory-board.*

SUPPLEMENTARY INFORMATION:

Correction

In the **Federal Register** of September 17, 2019, in FR Doc. 2019–20114, on page 48921, please make the following correction:

In that notice under *Tentative Agenda,* third column, first paragraph, the presentation topic has been changed. The original presentation topic was Processing of Uranium 233 Materials. The new presentation topic is Groundwater Update.

Signed in Washington, DC, on September 18, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019–20470 Filed 9–20–19; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14992–000]

Pumped Hydro Storage, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On May 8, 2019, Pumped Hydro Storage, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of a pumped storage project in Coconino County, Arizona. On August 1, 2019, the applicant filed a revised application for the project to address Commission staff's June 19, 2019 comments. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed Navajo Nation Salt Trail Canyon Pumped Storage Project would consist of the following: (1) A new 240-foot-high, 500-foot-long upper dam and reservoir; (2) a new 140-foot-high, 1,000-foot-long lower dam and reservoir; (3) six 250- megawatt, turbine-generator units, for a total installed capacity of 1,500 megawatts; (4) a new 20-mile-long, 500-kilovolt transmission line from the powerhouse to the existing Moenkopi switchyard; and (5) appurtenant facilities. The proposed project would have an average annual generation of 3,300 gigawatt-hours.

Applicant Contact: Steve Irwin, Pumped Hydro Storage, LLC, 6514 S