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More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14979) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: September 10, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19972 Filed 9-13-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635-002]

#### Moriah Hydro Corporation; Notice of Technical Meeting

a. *Date and Time of Meeting:* Thursday, October 3, 2019 at 11:00 a.m. Eastern Daylight Time.

b. *Place:* New York State Department of Environmental Conservation, 625 Broadway, Albany, New York 12233-0001, and via telephone conference.

c. *FERC Contact:* Andy Bernick at [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov), or (202) 502-8660.

d. *Purpose of Meeting:* Commission staff is participating in a technical meeting with the U.S. Fish and Wildlife Service (FWS), New York State Department of Environmental Conservation, and Moriah Hydro Corporation (Moriah Hydro) to discuss Endangered Species Act (ESA) consultation as it relates to licensing the proposed Mineville Energy Storage Project, to be constructed in the Town of Moriah, Essex County, New York. The proposed agenda will include discussions of: (1) The Commission's hydro-licensing process and June 18, 2019, request to initiate formal consultation regarding the endangered Indiana bat and threatened northern long-eared bat; (2) the Commission's draft environmental impact statement as the basis for the project's biological

assessment, per FWS' request; (3) the FWS' request for additional information, filed July 17, 2019; (4) Moriah Hydro's proposal to install a water control feature to regulate water levels within New Bed Mine; and (5) additional issues relating to ESA consultation.

e. A summary of the meeting will be prepared and filed in the Commission's public file for the project.

f. All local, state, and federal agencies, Indian tribes, and other interested parties are invited to participate in-person or by telephone. However, as in-person seating is limited, priority will be given to parties directly involved in the ESA consultation process. Please contact Andy Bernick at [andrew.bernick@ferc.gov](mailto:andrew.bernick@ferc.gov), or (202) 502-8660 by September 23, 2019, to RSVP and to receive specific instructions on how to participate.

Dated: September 9, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-19955 Filed 9-13-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-506-000]

#### Tennessee Gas Pipeline Company, LLC; Notice of Request Under Blanket Authorization

Take notice that on August 30, 2019, Tennessee Gas Pipeline Company, LLC (Tennessee), 1001 Louisiana Street, Houston, Texas 77002, filed in the above referenced docket a prior notice request pursuant to sections 157.203, 157.205, and 157.216(b) of the Commission's regulations under the Natural Gas Act and its blanket certificate issued in Docket No. CP82-413-000 for authorization to abandon an inactive injection/withdrawal well, designated as Well 5564, in the Hebron Storage Field (Field) located in Potter County, Pennsylvania. Specifically, Tennessee proposes to plug and abandon the well, abandon in place approximately 1,167 feet of six-inch related lateral pipeline, abandon by removal other related appurtenant facilities including the well head, and restore the well site. Tennessee states that the proposed abandonment of Well 5564 will not affect the capacity of the Field or the deliverability into or from the Field. Further, Tennessee states that the project will not abandon or decrease service to its customers. Tennessee estimates the cost of the project to be

\$550,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions concerning this application may be directed to Ben J. Carranza, Director, Regulatory, Tennessee Gas Pipeline Company, LLC, 1001 Louisiana Street, Houston, Texas 77002, by telephone at (713) 420-5535, or by email at [ben\\_carranza@kindermorgan.com](mailto:ben_carranza@kindermorgan.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and