

representative sample of adults, along with a background questionnaire with questions about their education background, work history, the skills they use on the job and at home, their civic engagement, and sense of their health and well-being. The results are used to compare the skills capacities of the workforce-aged adults in participating countries, and to learn more about relationships between educational background, employment, and other outcomes. In addition, in PIAAC 2022, a set of financial literacy questions will be included in the background questionnaire. This request is to conduct the PIAAC Cycle II Field Test in April–June 2020.

Dated: September 3, 2019.

Stephanie Valentine,

PRA Coordinator, Information Collection Clearance Program, Information Management Branch, Office of the Chief Information Officer.

[FR Doc. 2019–19300 Filed 9–5–19; 8:45 am]

BILLING CODE 4000–01–P

ELECTION ASSISTANCE COMMISSION

Meeting: Technical Guidelines Development Committee; “Voluntary Voting Systems Guidelines and Technical Requirements”

AGENCY: U.S. Election Assistance Commission.

ACTION: Notice of public meeting.

DATES: Thursday, September 19, 2019, from 9:00 a.m. until 5:00 p.m., Eastern time, and Friday, September, 2019 from 9:00 a.m. to 1:00 p.m., Eastern time (estimated based on speed of business).

ADDRESSES: The meeting will take place at the U.S. Election Assistance Commission, 1335 East-West Highway (First Floor Conference Room), Silver Spring, MD 20910, (301) 563–3919.

FOR FURTHER INFORMATION CONTACT: Jerome Lovato, Telephone: (301) 563–3929.

SUPPLEMENTARY INFORMATION:

Purpose: In accordance with the Federal Advisory Committee Act (FACA), Public Law 92–463, as amended (5 U.S.C. Appendix 2), the U.S. Election Assistance Commission (EAC) Technical Guidelines Development Committee will conduct an open meeting to discuss the Voluntary Voting System Guidelines and Technical Requirements.

Agenda: The Technical Guidelines Development Committee (TGDC) will discuss the Voluntary Voting System Guidelines 2.0 (VVSG 2.0) and all accompanying Technical Requirements.

The TGDC will discuss the next TGDC meeting dates and the continuing steps to develop the Technical Requirements. There may be votes conducted at this meeting. Final Agenda will be published at www.eac.gov before the meeting.

The TGDC will discuss the Requirements of the VVSG 2.0. Draft VVSG Requirements can be found at the link below: <https://collaborate.nist.gov/voting/bin/view/Voting/VVSG20DraftRequirements>. The most current version of the draft VVSG 2.0 Requirements is clearly marked at the top of the page to ensure the latest version is the topic of discussion at the time of the meetings. As stated in the disclaimer (and in each document), the Requirements are in a draft state and are not yet ready for final posting in their current form. These are provided “as is” for facilitating on-going discussions, but do not yet represent an official or final version. Members of the public may submit relevant written statements about the meeting’s content to the TGDC no later than 3:00 p.m. EDT on Wednesday, September 18, 2019.

Statements may be sent electronically via <https://www.eac.gov/contact/>, via standard mail addressed to the U.S. Election Assistance Commission, TGDC, 1335 East-West Highway, Suite 4300, Silver Spring, MD 20910, or by fax at 301–734–3108. This meeting is open to the public.

Dated: September 3, 2019.

Clifford D. Tatum,

General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2019–19289 Filed 9–5–19; 8:45 am]

BILLING CODE 6820–KF–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997–031]

South Sutter Water District; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. *Type of Application:* Major, new license.
- b. *Project No.:* P–2997–031.
- c. *Date filed:* July 1, 2019.
- d. *Applicant:* South Sutter Water District.
- e. *Name of Project:* Camp Far West Hydroelectric Project.

f. *Location:* The existing hydroelectric project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. The project, with the proposed project boundary modifications, would occupy a total of 2,674 acres. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, California 95659.

i. *FERC Contact:* Quinn Emmering, (202) 502–6382, quinn.emmering@ferc.gov.

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2997–031.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The existing Camp Far West Hydroelectric Project operates to primarily provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River. The existing project includes: (1) A 185-foot-high, 40-foot-wide, 2,070-foot-long, zoned, earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long, earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long, earth-filled dike; (5) a 1,886-acre