

representative sample of adults, along with a background questionnaire with questions about their education background, work history, the skills they use on the job and at home, their civic engagement, and sense of their health and well-being. The results are used to compare the skills capacities of the workforce-aged adults in participating countries, and to learn more about relationships between educational background, employment, and other outcomes. In addition, in PIAAC 2022, a set of financial literacy questions will be included in the background questionnaire. This request is to conduct the PIAAC Cycle II Field Test in April–June 2020.

Dated: September 3, 2019.

Stephanie Valentine,

PRA Coordinator, Information Collection Clearance Program, Information Management Branch, Office of the Chief Information Officer.

[FR Doc. 2019–19300 Filed 9–5–19; 8:45 am]

BILLING CODE 4000–01–P

ELECTION ASSISTANCE COMMISSION

Meeting: Technical Guidelines Development Committee; “Voluntary Voting Systems Guidelines and Technical Requirements”

AGENCY: U.S. Election Assistance Commission.

ACTION: Notice of public meeting.

DATES: Thursday, September 19, 2019, from 9:00 a.m. until 5:00 p.m., Eastern time, and Friday, September, 2019 from 9:00 a.m. to 1:00 p.m., Eastern time (estimated based on speed of business).

ADDRESSES: The meeting will take place at the U.S. Election Assistance Commission, 1335 East-West Highway (First Floor Conference Room), Silver Spring, MD 20910, (301) 563–3919.

FOR FURTHER INFORMATION CONTACT: Jerome Lovato, Telephone: (301) 563–3929.

SUPPLEMENTARY INFORMATION:

Purpose: In accordance with the Federal Advisory Committee Act (FACA), Public Law 92–463, as amended (5 U.S.C. Appendix 2), the U.S. Election Assistance Commission (EAC) Technical Guidelines Development Committee will conduct an open meeting to discuss the Voluntary Voting System Guidelines and Technical Requirements.

Agenda: The Technical Guidelines Development Committee (TGDC) will discuss the Voluntary Voting System Guidelines 2.0 (VVSG 2.0) and all accompanying Technical Requirements.

The TGDC will discuss the next TGDC meeting dates and the continuing steps to develop the Technical Requirements. There may be votes conducted at this meeting. Final Agenda will be published at www.eac.gov before the meeting.

The TGDC will discuss the Requirements of the VVSG 2.0. Draft VVSG Requirements can be found at the link below: <https://collaborate.nist.gov/voting/bin/view/Voting/VVSG20DraftRequirements>. The most current version of the draft VVSG 2.0 Requirements is clearly marked at the top of the page to ensure the latest version is the topic of discussion at the time of the meetings. As stated in the disclaimer (and in each document), the Requirements are in a draft state and are not yet ready for final posting in their current form. These are provided “as is” for facilitating on-going discussions, but do not yet represent an official or final version. Members of the public may submit relevant written statements about the meeting’s content to the TGDC no later than 3:00 p.m. EDT on Wednesday, September 18, 2019.

Statements may be sent electronically via <https://www.eac.gov/contact/>, via standard mail addressed to the U.S. Election Assistance Commission, TGDC, 1335 East-West Highway, Suite 4300, Silver Spring, MD 20910, or by fax at 301–734–3108. This meeting is open to the public.

Dated: September 3, 2019.

Clifford D. Tatum,

General Counsel, U.S. Election Assistance Commission.

[FR Doc. 2019–19289 Filed 9–5–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2997–031]

South Sutter Water District; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* Major, new license.

b. *Project No.:* P–2997–031.

c. *Date filed:* July 1, 2019.

d. *Applicant:* South Sutter Water District.

e. *Name of Project:* Camp Far West Hydroelectric Project.

f. *Location:* The existing hydroelectric project is located on the Bear River in Yuba, Nevada, and Placer Counties, California. The project, with the proposed project boundary modifications, would occupy a total of 2,674 acres. No federal or tribal lands occur within or adjacent to the project boundary or along the Bear River downstream of the project.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Brad Arnold, General Manager, South Sutter Water District, 2464 Pacific Avenue, Trowbridge, California 95659.

i. *FERC Contact:* Quinn Emmering, (202) 502–6382, quinn.emmering@ferc.gov.

j. *Deadline for filing motions to intervene and protests and requests for cooperating agency status:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests and requests for cooperating agency status using the Commission’s eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2997–031.

The Commission’s Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted, but is not ready for environmental analysis at this time.

l. *Project Description:* The existing Camp Far West Hydroelectric Project operates to primarily provide water during the irrigation season, generate power, and meet streamflow requirements for the Bear River. The existing project includes: (1) A 185-foot-high, 40-foot-wide, 2,070-foot-long, zoned, earth-filled main dam; (2) a 45-foot-high, 20-foot-wide, 1,060-foot-long, earth-filled south wing dam; (3) a 25-foot-high, 20-foot-wide, 1,460-foot-long, earth-filled north wing dam; (4) a 15-foot-high, 20-foot-wide, 1,450-foot-long, earth-filled dike; (5) a 1,886-acre

reservoir with a gross storage capacity of about 93,737 acre-feet at the normal maximum water surface elevation (NMWSE) of 300 feet; (6) an overflow spillway with a 15-foot-wide concrete approach apron, 300-foot-long ungated, ogee-type concrete structure, and a 77-foot-long downstream concrete chute with concrete sidewalls; (7) a 1,200-foot-long, unlined, rock channel that carries spill downstream to the Bear River; (8) a 22-foot-high, concrete, power intake tower with openings on three sides protected by steel trashracks; (9) a 760-foot-long, 8-foot-diameter concrete tunnel through the left abutment of the main dam that conveys water from the power intake to the powerhouse; (10) a steel-reinforced, concrete powerhouse with a 6.8-megawatt, vertical-shaft, Francis-type turbine, which discharges to the Bear River at the base of the main dam; (11) a 25-foot-4-inch-high, concrete, vertical intake tower with openings on three sides protected by steel trashracks that receives water for the outlet works; (12) a 350-foot-long, 48-inch-diameter steel pipe that conveys water from the intake structure to a valve chamber for the outlet works; (13) a 400-foot-long, 7.5-foot-diameter concrete-lined horseshoe tunnel that connects to the valve chamber; (14) a 48-inch-diameter, outlet valve with a 500-cubic-feet-per-second release capacity at NMWSE on the downstream face of the main dam that discharges directly into the Bear River; (15) a switchyard adjacent to the powerhouse; (16) two recreation areas with campgrounds, day-use areas, boat ramps, restrooms, and sewage holding ponds; (17) a recreational water system that includes two pumps in the reservoir that deliver water to a treatment facility that is piped to a 60,000-gallon storage tank to supply water to recreation facilities. The estimated average annual generation (2010 to 2017) is 22,637 megawatt-hours.

South Sutter Water District proposes to: (1) Raise the NMWSE of the project reservoir by 5 feet from an elevation of 300 feet to an elevation of 305 feet; (2) raise the existing spillway crest from an elevation of 300 feet to an elevation of 305 feet to accommodate the proposed pool raise; (3) replace and restore several recreation facilities; (4) add an existing 0.25-mile road as a primary project road to access the powerhouse and switchyard; and (5) modify the project boundary to account for the removal of the 1.9-mile-long transmission line from the license in 1991, corrections based on current project operation and maintenance, and

changes under the category of a contour 20 feet above the 300-foot NMWSE or proximity of 200-horizontal-feet from the 300-foot NMWSE.

m. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or motions to intervene must be received on or before the specified deadline date for the particular application.

All filings must (1) bear in all capital letters the title PROTEST or MOTION TO INTERVENE; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

o. *Procedural schedule:* The application will be processed according to the following schedule. Revisions to the schedule will be made as appropriate.

Deadline for Filing Motions to Intervene and Protests and Requests for Cooperating Agency Status—October 29, 2019

Commission issues Scoping Document 1—January 2020

Scoping Comments due—February 2020

Commission issues Request for Additional Information (if necessary)—March 2020

Commission issues Scoping Document 2 (if necessary)—April 2020

Commission issues Notice of Ready for Environmental Analysis—April 2020

Commission issues EA, Draft EA, or Draft EIS—October 2020

Comments on EA, Draft EA, or Draft EIS due—November 2020

Commission issues Final EA or Final EIS—February 2021

Dated: August 30, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-19275 Filed 9-5-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RD19-6-000]

Commission Information Collection Activities (FERC-725Z); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection FERC-725Z (Mandatory Reliability Standards: IRO Reliability Standards) and submitting the information collection to the Office of Management and Budget (OMB) for review. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. On June 27, 2019, the Commission published a Notice in the **Federal Register** in Docket No. RD19-6-000 requesting public comments. The Commission received no public comments and is indicating that in the related submittal to OMB.

DATES: Comments on the collection of information are due October 7, 2019.

ADDRESSES: Comments filed with OMB, identified by OMB Control No. 1902-0276, should be sent via email to the Office of Information and Regulatory Affairs: oir_submission@omb.gov. Attention: Federal Energy Regulatory Commission Desk Officer.

A copy of the comments should also be sent to the Commission, in Docket No. RD19-6-000, by either of the following methods: