

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. ER19–2583–000]

Green River Wind Farm Phase 1, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced Green River Wind Farm Phase 1, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is September 3, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC

Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 14, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–17883 Filed 8–19–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19–1466–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Gas Quality Updates to be effective 9/12/2019.

Filed Date: 8/12/19.

Accession Number: 20190812–5110.

Comments Due: 5 p.m. ET 8/26/19.

Docket Numbers: RP19–1467–000.

Applicants: ANR Pipeline Company.

Description: Compliance filing 2019 Request for Waiver—Grand Chenier Project.

Filed Date: 8/12/19.

Accession Number: 20190812–5168.

Comments Due: 5 p.m. ET 8/19/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 14, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–17882 Filed 8–19–19; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. CP19–474–000]

Notice of Schedule for Environmental Review of the Florida Gas Transmission Company, LLC Putnam Expansion Project

On May 31, 2019, Florida Gas Transmission Company, LLC (FGT) filed an application in Docket No. CP19–474–000 requesting a Certificate of Public Convenience and Necessity pursuant to Section 7(c) of the Natural Gas Act to construct and operate certain natural gas pipeline facilities. The proposed project is known as the Putnam Expansion Project (Project), and would allow FGT to provide additional firm transportation up to 169,000 million British thermal units (MMBtu/d) of natural gas.

On June 12, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—November 8, 2019
90-day Federal Authorization Decision
Deadline—February 6, 2020

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

The Putnam Expansion Project would consist of the following facilities: (i) Approximately 13.7 miles of 30-inch-diameter pipeline loop¹ extension and auxiliary facilities in Columbia and Union Counties, Florida; (ii) approximately 7 miles of 30-inch-diameter pipeline loop extension and auxiliary facilities in Clay and Putnam Counties, Florida; (iii) minor modifications to Compressor Station 18 in Orange County, Florida; and (iv) a

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.