On page 38285, in the table, on the first line, in column six, the URL https://ecos.fws.gov/docs/recovery_plan/Orangenacre%20Mucket%20Recovery%20Plan%20Amendment.pdf should read https://ecos.fws.gov/docs/recovery_plan/Orange-nacre%20Mucket%20Recovery%20Plan%20Amendment.pdf.

[FR Doc. C1–2019–16749 Filed 8–12–19; 8:45 am] BILLING CODE 1301–00–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19–117–000.
Applicants: Simon Solar Farm LLC.
Description: Application for
Authorization Under Section 203 of the
Federal Power Act, et al. of Simon Solar
Farm LLC.

Filed Date: 8/6/19.

Accession Number: 20190806–5167. Comments Due: 5 p.m. ET 8/27/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18–1156–001. Applicants: St. Joseph Energy Center, LLC.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 8/7/19.

Accession Number: 20190807–5047. Comments Due: 5 p.m. ET 8/28/19. Docket Numbers: ER18–2002–001.

Applicants: Essential Power Rock Springs, LLC.

Description: Report Filing: Refund Report to be effective N/A.

Filed Date: 8/7/19.

Accession Number: 20190807–5042. Comments Due: 5 p.m. ET 8/28/19.

Docket Numbers: ER19–2537–000. Applicants: California Independent

System Operator Corporation.

Description: § 205(d) Rate Filing: 2019–08–06 Non-conforming Reliability Coordinator Service Agreement— Gridforce to be effective 10/7/2019.

Filed Date: 8/6/19.

Accession Number: 20190806–5145. Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER19–2538–000. Applicants: Black Hills Power, Inc. Description: § 205(d) Rate Filing:

Second Amended Generation Dispatch and Energy Management Agreement to be effective 9/3/2019.

Filed Date: 8/6/19.

Accession Number: 20190806-5153. Comments Due: 5 p.m. ET 8/27/19.

Docket Numbers: ER19–2539–000.

Applicants: Emera Maine.

Description: Tariff Cancellation:
Notice of Termination of Expired

Service Agreement—First Wind Energy to be effective 8/6/2019.

Filed Date: 8/7/19.

Accession Number: 20190807–5014. Comments Due: 5 p.m. ET 8/28/19.

Docket Numbers: ER19-2540-000.

Applicants: Emera Maine. Description: Tariff Cancellation:

Notice of Termination of Expired Service Agreement—Blue Sky West, LLC to be effective 10/27/2016.

Filed Date: 8/7/19.

Accession Number: 20190807–5015. Comments Due: 5 p.m. ET 8/28/19.

Docket Numbers: ER19–2541–000.

Applicants: Emera Maine.

Description: Tariff Cancellation: Notice of Termination of Expired Service Agreement—Aroostook Wind to be effective 10/8/2019.

Filed Date: 8/7/19.

Accession Number: 20190807–5016. Comments Due: 5 p.m. ET 8/28/19.

Docket Numbers: ER19–2542–000. Applicants: PJM Interconnection,

L.L.C.

Description: § 205(d) Rate Filing: Original WMPA SA No. 5451; Queue No. AD1–018 to be effective 7/9/2019. Filed Date: 8/7/19.

Accession Number: 20190807–5049. Comments Due: 5 p.m. ET 8/28/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: http://www.ferc.gov/docs-filing/efiling/filing-req.pdf. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–17249 Filed 8–12–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2880-015]

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests and Establishing Procedural Schedule for Licensing and Deadline for Submission of Final Amendments: Cherokee Falls Hydroelectric Project, LLC

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

- a. Type of Application: New License.
- b. Project No.: 2880-015.
- c. Date Filed: July 31, 2019.
- d. *Applicant:* Cherokee Falls Hydroelectric Project, LLC.
- e. *Name of Project:* Cherokee Falls Hydroelectric Project (Cherokee Falls Project).
- f. *Location:* The existing project is located the Broad River, in Cherokee County, South Carolina. The project does not affect federal lands.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).
- h. Applicant Contact: Beth E. Harris, Southwest Regional Engineer, Enel Green Power North America, Inc., 11 Anderson Street, Piedmont, SC 29673; Telephone (864) 846–0042 ext. 100; Beth.Harris@Enel.com.
- i. FERC Contact: Michael Spencer at (202) 502–6093, or at michael.spencer@ferc.gov.
- j. Cooperating agencies: Federal, state, local, and tribal agencies with jurisdiction and/or special expertise with respect to environmental issues that wish to cooperate in the preparation of the environmental document should follow the instructions for filing such requests described in item l below. Cooperating agencies should note the Commission's policy that agencies that cooperate in the preparation of the environmental document cannot also intervene. See, 94 FERC 61,076 (2001).

k. Pursuant to section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the date of filing of the application, and

serve a copy of the request on the applicant.

l. Deadline for filing additional study requests and requests for cooperating agency status: September 30, 2019.

The Commission strongly encourages electronic filing. Please file additional study requests and requests for cooperating agency status using the Commission's eFiling system at http:// www.ferc.gov/docs-filing/efiling.asp. For assistance, please contact FERC Online Support at FERCOnlineSupport@ ferc.gov, (866) 208–3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2280-015.

m. This application is not ready for environmental analysis at this time.

n. Project Description: The Cherokee Falls Project consists of: (1) A 1,819foot-long granite masonry dam with a 1,701-foot-long spillway and 4-foot-high flashboards; (2) a reservoir with a surface area of 83 acres and a storage capacity of 140 acre-feet; (3) a trash rack intake; (4) a 130-foot-long powerhouse containing one generating unit with a capacity of 4,140 kilowatts and an annual generation of 9,354.9 megawatthours; (5) a 150-foot-long tailrace; (6) 93-foot-long generator leads to three 500-kilovolt transformers and (7) a 200foot-long transmission line to a point of interconnection with the grid.

The Project is operated in a run-ofriver mode with a continuous year round minimum flow of 65 cubic feet per second (cfs) in the bypassed reach. Project operation starts when inflows exceed 665 cfs, the sum of the minimum hydraulic capacity of the turbine (600 cfs) and the minimum flow. All flows greater than 3,165 cfs, which is the sum of the maximum hydraulic capacity of the turbine (3,100 cfs) and the minimum flow, are passed over the spillway.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http://www.ferc.gov, using the eLibrary link. Enter the docket number, excluding the last three digits in the docket number field, to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in paragraph h.

You may also register online at http://www.ferc.gov/docs-filing/esubscription.asp to be notified via email of new filings and issuances related to this or other pending projects.

For assistance, contact FERC Online Support.

p. Procedural Schedule and final amendments: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Deficiency Letter (if necessary)— October 2019

Issue Acceptance Letter—November 2019

Issue Scoping Document—December 2019

Request Additional information (if necessary)—February 2020 Notice of Ready for Environmental Analysis—May 2020

Filing of recommendations, preliminary terms and conditions, and fishway prescriptions—July 2020

Commission issues EA—October 2020 Comments on EA—November 2020

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: August 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–17252 Filed 8–12–19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-493-000]

Equitrans, LP; Notice of Request Under Blanket Authorization

Take notice that on July 30, 2019, Equitrans, LP (Equitrans), 2200 Energy Drive, Canonsburg, Pennsylvania 15317, filed in Docket No. CP19-493-000 a prior notice request pursuant to sections 157.205, and 157.216 of the Commission's regulations under the Natural Gas Act (NGA), and Equitrans' blanket certificate issued in Docket No. CP96-532-000, to abandon by sale to Peoples Natural Gas Company, LLC approximately 4,287 feet of its TP-7575 Pipeline, located in Allegheny County, Pennsylvania, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at http://www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Matthew Eggerding, Assistant General Counsel, Equitrans, LP, 2200 Energy Drive, Canonsburg, Pennsylvania 15317, by telephone at (412) 553–5786, or by email at meggerding@equitransmidstream.com.

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties.