

service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: August 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-17045 Filed 8-8-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19-69-000.
Applicants: Cypress Gas Pipeline, LLC.
Description: Tariff filing per 284.123(e)+(g)/: Notice of Cancellation to be effective 10/1/2019.

Filed Date: 8/2/19.

Accession Number: 201908025032.

Comments Due: 5 p.m. ET 8/23/19.

284.123(g) Protests Due: 5 p.m. ET 9/30/19.

Docket Numbers: RP19-343-000.

Applicants: Texas Eastern Transmission, LP.

Description: Report Filing: TETLP Refund Report—RP19-343-000.

Filed Date: 7/19/19.

Accession Number: 20190719-5000.

Comments Due: 5 p.m. ET 8/7/19.

Docket Numbers: RP10-996-000.

Applicants: Dominion Cove Point LNG, LP.

Description: Report Filing: DECP—2019 Report of Operational Sales and Purchases of Gas.

Filed Date: 7/31/19.

Accession Number: 20190731-5148.

Comments Due: 5 p.m. ET 8/12/19.

Docket Numbers: RP19-1432-000.

Applicants: Golden Pass Pipeline LLC.

Description: § 4(d) Rate Filing: GPPL Tariff Clean up 2019 07 to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5000.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1433-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—MC Global to Cima Energy 8958810 to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5001.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1434-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Negotiated Capacity Release Agreements—8/1/2019 to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5041.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1435-000.

Applicants: Florida Gas Transmission Company, LLC.

Description: § 4(d) Rate Filing: Reticulated Area and Definition to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5048.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1436-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Osaka 46429 to Spotlight 51422) to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5078.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1437-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Constellation 51333 to Exelon 51418) to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5079.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1438-000.

Applicants: RH energytrans, LLC.

Description: Compliance filing RH energytrans, LLC—Filing of Negotiated Rate Agmt, Dkt No CP18-6 Compliance to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5089.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1439-000.

Applicants: Columbia Gas Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Citadel Neg Rate Agreement Filing to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5097.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1440-000.

Applicants: Columbia Gulf Transmission, LLC.

Description: § 4(d) Rate Filing: CGT Citadel Negotiated Rate Agreement to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5098.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1441-000.

Applicants: Columbia Gas

Transmission, LLC.

Description: § 4(d) Rate Filing: TCO Essential Power Neg Rate Amendment to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5099.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1442-000.

Applicants: ANR Pipeline Company.

Description: § 4(d) Rate Filing: ANR Exelon Negotiated Rate Amendments to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5100.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1443-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2019 Housekeeping Original Volume 1A to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5104.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1444-000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing:

Permanent Release CNE 35007 to Exelon 38117 to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5105.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1445-000.

Applicants: Rockies Express Pipeline LLC.

Description: § 4(d) Rate Filing: Neg Rate 2019-08-01 Encana to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5107.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1446-000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing:

Negotiated Rate Service Agreement—Revised Peoples EFT Agreement to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5110.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1447-000.

Applicants: Enable Gas Transmission, LLC.

Description: § 4(d) Rate Filing:

Negotiated Rate Filing—August 2019 to be effective 8/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801-5122.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19-1448-000.

Applicants: Dominion Energy Transmission, Inc.

Description: § 4(d) Rate Filing: DETI—August 1, 2019 Nonconforming Service Agreements to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5126.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19–1449–000.

Applicants: Colorado Interstate Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Non Conforming Negotiated Rate Agreement Filing (RMM) to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5127.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19–1450–000.

Applicants: Dominion Energy Cove Point LNG, LP.

Description: § 4(d) Rate Filing: DECP—Eastern Market Access Project (CP17–15) to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5141.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19–1451–000.

Applicants: Equitrans, L.P.

Description: § 4(d) Rate Filing: Negotiated Retainage Updates to be effective 9/1/2019.

Filed Date: 8/1/19.

Accession Number: 20190801–5149.

Comments Due: 5 p.m. ET 8/13/19.

Docket Numbers: RP19–445–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Report Filing: 080119 Refund Report, RP19–445 Settlement.

Filed Date: 8/1/19.

Accession Number: 20190801–5080.

Comments Due: 5 p.m. ET 8/13/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: August 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–17043 Filed 8–8–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–492–000]

Columbia Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on July 25, 2019, Columbia Gas Transmission, LLC (Columbia), 700 Louisiana Street, Houston, Texas 77002–2700, filed in the above referenced docket, a prior notice request pursuant to sections 157.205 and 157.216 of the Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP83–76–000, for authorization to abandon three injection/withdrawal wells number 8972, 9029, 9083 and a total of 1,854 feet of associated 4.5-inch-diameter pipelines and appurtenances, all located in its Laurel Storage Field in Hocking County, Ohio. Columbia states that the proposed abandonment will not affect Columbia's ability to continue to maintain the current quality of service to its storage customers. Furthermore, there will be no change to the existing boundary, total inventory, reservoir pressure, reservoir and buffer boundaries, or the certificated capacity of the Laurel Storage Field as a result of this abandonment, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions regarding this prior notice request should be directed to Sorana Linder, Director, Modernization & Certificates, Columbia Gas Transmission, LLC, 700 Louisiana Street, Suite 700, Houston, Texas 77002–2700, or call (832) 320–5209, or by email sorana_linder@transcanada.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is

issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a) (1) (iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: August 5, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–17044 Filed 8–8–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. Er19–2527–000]

Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization; Prevailing Wind Park, LLC

This is a supplemental notice in the above-referenced Prevailing Wind Park, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of