

that, notwithstanding the new information, the prescribed inspections, tests, or analyses have been performed as required, and the prescribed acceptance criteria are met. Southern Nuclear Operating Company, Inc. (SNC), Georgia Power Company, Oglethorpe Power Corporation, MEAG Power SPVM, LLC., MEAG Power SPVJ, LLC., MEAG Power SPVP, LLC., and the City of Dalton, Georgia (the licensee) has submitted IPCN(s) under 10 CFR 52.99(c)(2) for:

VEGP Unit 3 ITAAC

2.3.04.08 (335), and 2.3.04.09 (336).

VEGP Unit 4 ITAAC

2.3.04.08 (335), and 2.3.04.09 (336).

The ITAAC for VEGP Unit 3 are in Appendix C of the VEGP Unit 3 combined license (ADAMS Accession No. ML14100A106). The ITAAC for VEGP Unit 4 are in Appendix C of VEGP Unit 4 combined license (ADAMS Accession No. ML14100A135).

III. NRC Staff Determination of Completion of ITAAC

The NRC staff has determined that the specified inspections, tests, and analyses have been successfully completed, and that the specified acceptance criteria are met. The documentation of the NRC staff's determination is in the ITAAC Closure Verification Evaluation Form (VEF) for each ITAAC. The VEF is a form that represents the NRC staff's structured process for reviewing ICNs and IPCNs.

Each ICN presents a narrative description of how the ITAAC was completed. The NRC's ICN review process involves a determination on whether, among other things: (1) Each ICN provides sufficient information, including a summary of the methodology used to perform the ITAAC, to demonstrate that the inspections, tests, and analyses have been successfully completed; (2) each ICN provides sufficient information to demonstrate that the acceptance criteria of the ITAAC are met; and (3) any NRC inspections for the ITAAC have been completed and any ITAAC findings associated with that ITAAC have been closed. The NRC's review process for IPCNs is similar to that for ICNs but focuses on how the licensee addressed the new, material information giving rise to the IPCN.

The NRC staff's determination of the successful completion of these ITAAC is based on information available at this time and is subject to the licensee's ability to maintain the condition that the acceptance criteria are met. If the NRC staff receives new information that

suggests the NRC staff's determination on any of these ITAAC is incorrect, then the NRC staff will determine whether to reopen that ITAAC (including withdrawing the NRC staff's determination on that ITAAC). The NRC staff's determination will be used to support a subsequent finding, pursuant to 10 CFR 52.103(g), at the end of construction that all acceptance criteria in the combined license are met. The ITAAC closure process is not finalized for these ITAAC until the NRC makes an affirmative finding under 10 CFR 52.103(g). Any future updates to the status of these ITAAC will be reflected on the NRC's website at <https://www.nrc.gov/reactors/new-reactors/oversight/itaac.html>.

This notice fulfills the NRC staff's obligations under 10 CFR 52.99(e)(1) to publish a notice in the **Federal Register** of the NRC staff's determination of the successful completion of inspections, tests, and analyses.

Vogle Electric Generating Plant Unit 3, Docket No. 5200025

A complete list of the review status for VEGP Unit 3 ITAAC, including the submission date and ADAMS Accession Number for each ICN received, the ADAMS Accession Number for each VEF, and the ADAMS Accession Numbers for the inspection reports associated with these specific ITAAC, can be found on the NRC's website at <https://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog3-icnrs.pdf>.

Vogle Electric Generating Plant Unit 4, Docket No. 5200026

A complete list of the review status for VEGP Unit 4 ITAAC, including the submission date and ADAMS Accession Number for each ICN received, the ADAMS Accession Number for each VEF, and the ADAMS Accession Numbers for the inspection reports associated with these specific ITAAC, can be found on the NRC's website at <https://www.nrc.gov/reactors/new-reactors/new-licensing-files/vog4-icnrs.pdf>.

Dated at Rockville, Maryland, this 15th day of July 2019.

For the Nuclear Regulatory Commission.

Jennifer L. Dixon-Herrity,

Chief, Licensing Branch 2, Division of Licensing, Siting, and Environmental Analysis, Office of New Reactors.

[FR Doc. 2019-15325 Filed 7-18-19; 8:45 am]

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POSTAL REGULATORY COMMISSION

[Docket Nos. CP2019-5; MC2019-162 and CP2019-182; MC2019-163 and CP2019-183; Docket No. MC2019-164 and CP2019-184]

New Postal Products

AGENCY: Postal Regulatory Commission.
ACTION: Notice.

SUMMARY: The Commission is noticing a recent Postal Service filing for the Commission's consideration concerning negotiated service agreements. This notice informs the public of the filing, invites public comment, and takes other administrative steps.

DATES: *Comments are due:* July 22, 2019.

ADDRESSES: Submit comments electronically via the Commission's Filing Online system at <http://www.prc.gov>. Those who cannot submit comments electronically should contact the person identified in the **FOR FURTHER INFORMATION CONTACT** section by telephone for advice on filing alternatives.

FOR FURTHER INFORMATION CONTACT: David A. Trissell, General Counsel, at 202-789-6820.

SUPPLEMENTARY INFORMATION:

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- I. Introduction
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I. Introduction

The Commission gives notice that the Postal Service filed request(s) for the Commission to consider matters related to negotiated service agreement(s). The request(s) may propose the addition or removal of a negotiated service agreement from the market dominant or the competitive product list, or the modification of an existing product currently appearing on the market dominant or the competitive product list.

Section II identifies the docket number(s) associated with each Postal Service request, the title of each Postal Service request, the request's acceptance date, and the authority cited by the Postal Service for each request. For each request, the Commission appoints an officer of the Commission to represent the interests of the general public in the proceeding, pursuant to 39 U.S.C. 505 (Public Representative). Section II also establishes comment deadline(s) pertaining to each request.

The public portions of the Postal Service's request(s) can be accessed via the Commission's website (<http://www.prc.gov>). Non-public portions of the Postal Service's request(s), if any,

can be accessed through compliance with the requirements of 39 CFR 3007.301.¹

The Commission invites comments on whether the Postal Service's request(s) in the captioned docket(s) are consistent with the policies of title 39. For request(s) that the Postal Service states concern market dominant product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3622, 39 U.S.C. 3642, 39 CFR part 3010, and 39 CFR part 3020, subpart B. For request(s) that the Postal Service states concern competitive product(s), applicable statutory and regulatory requirements include 39 U.S.C. 3632, 39 U.S.C. 3633, 39 U.S.C. 3642, 39 CFR part 3015, and 39 CFR part 3020, subpart B. Comment deadline(s) for each request appear in section II.

II. Docketed Proceeding(s)

1. *Docket No(s)*.: CP2019–5; *Filing Title*: USPS Notice of Amendment to Priority Mail Contract 469, Filed Under Seal; *Filing Acceptance Date*: July 12, 2019; *Filing Authority*: 39 CFR 3015.5; *Public Representative*: Kenneth R. Moeller; *Comments Due*: July 22, 2019.

2. *Docket No(s)*.: MC2019–162 and CP2019–182; *Filing Title*: USPS Request to Add Priority Mail Express Contract 78 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date*: July 12, 2019; *Filing Authority*: 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative*: Kenneth R. Moeller; *Comments Due*: July 22, 2019.

3. *Docket No(s)*.: MC2019–163 and CP2019–183; *Filing Title*: USPS Request to Add Priority Mail Contract 537 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date*: July 12, 2019; *Filing Authority*: 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative*: Christopher C. Mohr; *Comments Due*: July 22, 2019.

4. *Docket No(s)*.: MC2019–164 and CP2019–184; *Filing Title*: USPS Request to Add Priority Mail & First-Class Package Service Contract 107 to Competitive Product List and Notice of Filing Materials Under Seal; *Filing Acceptance Date*: July 12, 2019; *Filing Authority*: 39 U.S.C. 3642, 39 CFR 3020.30 *et seq.*, and 39 CFR 3015.5; *Public Representative*: Christopher C. Mohr; *Comments Due*: July 22, 2019.

¹ See Docket No. RM2018–3, Order Adopting Final Rules Relating to Non-Public Information, June 27, 2018, Attachment A at 19–22 (Order No. 4679).

This Notice will be published in the **Federal Register**.

Ruth Ann Abrams,

Acting Secretary.

[FR Doc. 2019–15331 Filed 7–18–19; 8:45 am]

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–86376; File No. SR–LCH SA–2019–003]

Self-Regulatory Organizations; LCH SA; Order Approving Proposed Rule Change, as Modified by Amendments No. 1 and 2, To Implement Settled-to-Market Treatment of Variation Margin, Permit the Creation of Multiple Account Structures, Permit Select Members to Provide Clearing Services to Affiliated Firms, and Update the Onboarding Procedures

July 15, 2019.

I. Introduction

On May 13, 2019, Banque Centrale de Compensation, which conducts business under the name LCH SA (“LCH SA”), filed with the Securities and Exchange Commission (“Commission”), pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 (“Act”),¹ and Rule 19b–4 thereunder,² a proposed rule change to amend its rules regarding settled-to-market treatment of variation margin and make other changes. On May 21, 2019, LCH SA filed Amendment No. 1 to the proposed rule change, and on May 24, 2019, LCH SA filed Amendment No. 2 to the proposed rule change.³ The proposed rule change, as modified by Amendments No. 1 and 2, was published for comment in the **Federal Register** on May 31, 2019.⁴ The Commission did not receive comments on the proposed rule change, as modified by Amendments No. 1 and 2. For the reasons discussed below, the Commission is approving the proposed rule change, as modified by Amendments No. 1 and 2.

¹ 15 U.S.C. 78s(b)(1).

² 17 CFR 240.19b–4.

³ Amendments No. 1 and 2 both corrected technical issues with the initial filing of the proposed rule change but did not make any changes to the substance of the filing or the text of the proposed rule change.

⁴ Securities Exchange Act Release No. 85940 (May 24, 2019), 84 FR 25318 (May 31, 2019) (SR–LCH SA–2019–003) (“Notice”).

II. Description of the Proposed Rule Change

A. Introduction

The proposed rule change would amend LCH SA's (i) CDS Clearing Rule Book (“Rule Book”), (ii) CDS Clearing Supplement (“Supplement”), and (iii) CDS Clearing Procedures (“Procedures”) (collectively the “CDS Clearing Rules”) to make the changes discussed below.⁵

First, the proposed rule change would make conforming, clarifying, and clean-up changes intended to implement a settled-to-market treatment of variation margin.

Second, the proposed rule change would permit Clearing Members⁶ to create multiple account structures for a single client and multiple trade accounts per client within a single omnibus account structure.

Third, the proposed rule change would permit Select Members⁷ to provide client clearing services to their Affiliated Firms.

Fourth, the proposed rule change would make certain clarifications and enhancements to LCH SA's existing onboarding procedures.

Fifth and finally, the proposed rule change would also correct typographical errors, make clean-up changes, and update references to new or revised defined terms.

B. Amendments To Permit Settled-to-Market Treatment for Cleared Transactions

Variation margin is margin exchanged by parties to a CDS transaction as a result of a change in market value of that CDS transaction. The CDS Clearing Rules currently treat variation margin as collateralized-to-market. Under the collateralized-to-market model, parties to a CDS transaction make daily payments of variation margin, and these payments are treated as a transfer of collateral. Parties receiving variation margin pay Price Alignment Interest on the variation margin to the party that paid the variation margin.

⁵ Capitalized terms not otherwise defined herein have the meanings assigned to them in the CDS Clearing Rules. This description summarizes the description found in the Notice, 84 FR at 25318.

⁶ Clearing Members at LCH SA include Select Members and General Members. At LCH SA, a member may be a “CCM” (generally any legal entity admitted as a clearing member in accordance with the CDS Clearing Rules and party to the CDS Admission Agreement) or an “FCM Clearing Member” (generally any Futures Commission Merchant (“FCM”) that has been admitted as a clearing member in accordance with the CDS Clearing Rules and is a party to the CDS Admission Agreement but has not elected to become a CCM).

⁷ A Select Member is a CCM or an FCM Clearing Member that does not provide CDS Client Clearing Services to Clients other than Affiliated Firms and has been admitted by LCH SA as a Select Member.