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m. The application is not ready for environmental analysis at this time.

n. The existing Camp Far West Transmission Line Project (P-10821) is a transmission line-only project and does not generate power. The project serves as the primary transmission line for South Sutter Water District's Camp Far West Hydroelectric Project No. 2997. The currently licensed project includes a 1.9-mile-long, three-phase, 60-kilovolt (kV) transmission line extending from the powerhouse of the Camp Far West Hydroelectric Project (P-2997) in Placer County to an interconnection with PG&E's Smartville-Lincoln (formerly Smartville-Pleasant Grove) 60-kV transmission line. PG&E now proposes to connect the project's 1.9-mile-long transmission line to an existing 9-mile-long, northbound segment of the Smartville-Lincoln transmission line that connects to the Smartville-Nicholas No. 1 transmission line at Beale Air Force Base. Because the 9-mile-long northbound segment of the Smartville-Lincoln transmission line would only carrying electrons transmitted by the project, PG&E proposes to incorporate the 9-mile-segment into any subsequent license issued for the project.

o. A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support. A copy is also available for inspection and reproduction at the address in item h above.

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

q. *Procedural schedule and final amendments*: The application will be processed according to the following preliminary Hydro Licensing Schedule. Revisions to the schedule will be made as appropriate.

Issue Notice of Acceptance or Deficiency Letter—August 2019

Request Additional Information (if necessary)—August 2019
Issue Acceptance Letter—November 2019
Issue Scoping Document 1 for comments—December 2019
Request Additional Information (if necessary)—February 2020
Issue Scoping Document 2—March 2020
Issue notice of ready for environmental analysis—March 2020
Commission issues EA, draft EA, or draft EIS—October 2020
Comments on EA, draft EA or draft EIS—November 2020
Commission issues final EA of final EIS—February 2021

Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: July 2, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-14646 Filed 7-9-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP10-837-000.

Applicants: Dominion Energy Transmission, Inc.

Description: Submits tariff filing per: DETI-Operational Gas Sales Report effective N/A under RP10-837.

Filed Date: 06/28/2019.

Accession Number: 20190628-5136.

Comment Date: 5 p.m. ET 7/10/19.

Docket Numbers: RP10-900-000.

Applicants: Dominion Energy Transmission, Inc.

Description: Submits tariff filing per: DETI-Operational Gas Sales Report—2019 to be effective N/A under RP10-837.

Filed Date: 06/28/2019.

Accession Number: 20190628-5137.

Comment Date: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1341-000.

Applicants: Big Sandy Pipeline, LLC.
Description: § 4(d) Rate Filing: Big Sandy EPC 2019 to be effective 8/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5091.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1342-000.

Applicants: Texas Eastern Transmission, LP.

Description: Compliance filing TETLP OFO July 2019 Penalty Disbursement Report to be effective N/A.

Filed Date: 6/28/19.

Accession Number: 20190628-5093.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1343-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco July 19) to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5133.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1344-000.

Applicants: El Paso Natural Gas Company, L.L.C.

Description: § 4(d) Rate Filing: Negotiated Rate Agreement Update (APS July 2019) to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5135.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1345-000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing: Negotiated Rate—Gulfport to Eco-Energy 8958321 to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5139.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1346-000.

Applicants: Delphi Energy Corp., Outlier Resources Ltd.

Description: Joint Petition for Temporary Waiver of Capacity Release Regulations and Policies, et al. of Delphi Energy Corp., et al. under RP19-1346.

Filed Date: 6/28/19.

Accession Number: 20190628-5144.

Comments Due: 5 p.m. ET 7/8/19.

Docket Numbers: RP19-1347-000.

Applicants: Transcontinental Gas Pipe Line Company,

Description: § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL—Replacement Shippers—Jul 2019 to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5204.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1348-000.

Applicants: NEXUS Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rates—Columbia Gas 860005 July 1 releases to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628-5220.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19-1349-000.

Applicants: Young Gas Storage Company, Ltd.

Description: Compliance filing Update to Initial Base Settlement Rates and Update to ADWQ Curve Compliance to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628–5222.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19–1350–000.

Applicants: Texas Eastern Transmission, LP.

Description: § 4(d) Rate Filing; TETLP EPC AUG 2019 FILING to be effective 8/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628–5248.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19–1351–000.

Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing; 20190628 Negotiated Rate to be effective 7/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628–5260.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: RP19–1352–000.

Applicants: Tennessee Gas Pipeline Company, L.L.C.

Description: § 4(d) Rate Filing; Volume No. 2- Castleton Commodities Merchant Trading L.P. SP348168 to be effective 5/1/2019.

Filed Date: 6/28/19.

Accession Number: 20190628–5264.

Comments Due: 5 p.m. ET 7/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: July 2, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–14641 Filed 7–9–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19–16–000]

Commission Information Collection Activities (FERC–922); Comment Request

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) staff is soliciting public comment on the reinstatement and revision of the FERC–922, Performance Metrics for ISOs, RTOs, and Regions Outside ISOs and RTOs.

DATES: Comments on the collection of information are due September 9, 2019.

ADDRESSES: You may submit comments (identified by Docket No. AD19–16–000) by either of the following methods:

- eFiling at Commission's Website:

<http://www.ferc.gov/docs-filing/efiling.asp>.

- Mail/Hand Delivery/Courier:

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Darren Sheets may be reached at Darren.Sheets@FERC.gov by email or telephone at (202) 502–8742.

SUPPLEMENTARY INFORMATION:

Title: FERC–922, Performance Metrics for ISOs, RTOs, and Regions Outside ISOs and RTOs.

OMB Control No: 1902–0262.¹

¹ The Commission previously had Office of Management and Budget (OMB) approval for the information collection FERC–922 under OMB Control No. 1902–0262. On August 7, 2018, Commission staff requested that OMB discontinue this information collection. OMB approval for the information collection was discontinued on August 31, 2018. Commission staff plans to request authority from OMB to reinstate the information

Type of Request: Reinstatement of the FERC–922 information collection, with revisions.

Abstract: In September 2008, the United States Government Accountability Office (GAO) issued a report recommending that the Commission, among other actions, work with Regional Transmission Organizations (RTOs), Independent System Operators (ISOs), stakeholders, and other experts to develop standardized metrics to track the performance of RTO/ISO operations and markets and publicly report on those metrics.² In accordance with the 2008 GAO Report, Commission staff developed a set of standardized metrics (the Common Metrics), sought and received OMB approval to collect information on those metrics from the RTOs/ISOs, and later non-RTOs/ISOs, and ultimately issued five public reports (Common Metrics Reports).³

In December 2017, the GAO issued a report on the RTOs/ISOs with centralized capacity markets.⁴ Among other recommendations, the GAO found that the Commission should take steps to improve the quality of the data collected for its Common Metrics Report, such as implementing improved data quality checks and, where feasible, ensuring RTOs/ISOs are reporting consistent metrics over time by standardizing definitions; and that the Commission should develop and document an approach to regularly

collection FERC–922, with certain revisions, as described in more detail herein. See 44 U.S.C. 3507 (2012).

² U.S. Gov't Accountability Off., GAO–08–987, *Electricity Restructuring: FERC Could Take Additional Steps to Analyze Regional Transmission Organizations' Benefits and Performance* (2008) (2008 GAO Report).

³ In 2010 and 2011, Commission staff issued reports authored by the RTOs/ISOs. In 2012, Commission staff issued a report concerning the addition of non-RTO/ISO regions to the common metrics effort. In 2014 and 2016, Commission staff issued reports using aggregated data on the RTO/ISO and non-RTO/ISO regions. For copies of the previous reports, see Federal Energy Regulatory Commission, RTO/ISO Performance Metrics (last updated Aug. 3, 2017), available at <http://www.ferc.gov/industries/electric/indus-act/rto/rto-iso-performance.asp> (providing links to *ISO/RTO Performance Metrics*, Docket No. AD10–5–000 (Oct. 21, 2010); *Report to Congress on Performance Metrics for Independent System Operators and Regional Transmission Organizations*, Docket No. AD10–5–000 (Apr. 2011); *Performance Metrics in Regions Outside ISOs and RTOs*, Docket No. AD12–8–000 (Oct. 15, 2012); *Common Metrics*, Docket No. AD14–15–000 (Aug. 26, 2014); and *Common Metrics Report*, Docket No. AD14–15–000 (Aug. 2016, revised Aug. 2017)).

⁴ U.S. Gov't Accountability Off., GAO–18–131, *Electricity Markets: Four Regions Use Capacity Markets to Help Ensure Adequate Resources, but FERC Has Not Fully Assessed Their Performance*, (2017), available at <https://www.gao.gov/assets/690/689293.pdf> (2017 GAO Report).