

FERC-914—COGENERATION AND SMALL POWER PRODUCTION—TARIFF FILINGS—Continued

	Number of respondents	Annual number of responses per respondent	Total number of responses	Average burden hours & cost (\$) per response	Total annual burden hours & total annual cost (\$)	Cost per respondent (\$)
	(1)	(2)	(1) * (2) = (3)	(4)	(3) * (4) = (5)	(5) ÷ (1)
Electric Quarterly Reports (initial).	0	0	0	230 hrs.; \$18,170	0 hrs.; \$0	0
Electric Quarterly Reports (later).	35	4	140	6 hrs.; \$474	840 hrs.; \$66,360	1,896
Change of Status	10	1	10	3 hrs.; \$237	30 hrs.; \$2,370	237
Total	185	7,275 hrs.; \$574,725

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: June 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-13822 Filed 6-27-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14988-000]

ECOsponsible, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On April 22, 2019, ECOsponsible, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Whitney Point Dam Hydroelectric Project to be located at the U.S. Army Corps of Engineers' (Corps) Whitney Point Dam on the Otselic River in Broome County, New York. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit

holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A new open or covered 50-foot-wide intake flume with a New York State Department of Environmental Conservation-approved trash rack design downstream of the existing Corps' gated outlet; (2) a new 50-foot-long, 50-foot-wide, 50-foot-high powerhouse containing a turbine-generator unit with a capacity of 6 megawatts; (3) an 800-foot-long, 60-foot-wide tailrace; (4) a new switchyard adjacent to the existing parking lot; (5) a new 360-foot-long transmission line connecting the switchyard to a nearby electric grid interconnection point with options to evaluate multiple grid interconnection locations; and (6) appurtenant facilities. The proposed project would have an annual generation of 24,000 megawatt-hours.

Applicant Contact: Dennis Ryan, ECOsponsible, LLC, P.O. Box 114, West Falls, NY 14170; phone: 716-222-2188. *FERC Contact:* Woohee Choi; phone: (202) 502-6336.

Deadline for filing comments, motions to intervene, competing applications (without notices of intent), or notices of intent to file competing applications: 60 days from the issuance of this notice. Competing applications and notices of intent must meet the requirements of 18 CFR 4.36.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, notices of intent, and competing applications using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/eComment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at

FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-14988-000.

More information about this project, including a copy of the application, can be viewed or printed on the "eLibrary" link of the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number (P-14988) in the docket number field to access the document. For assistance, contact FERC Online Support.

Dated: June 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-13827 Filed 6-27-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19-2231-000]

Chief Conemaugh Power II, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of Chief Conemaugh Power II, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and