

Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207(a)(2) (2018), Medallion Delaware Express, LLC (Delaware Express) and Medallion Pipeline Company, LLC (Medallion) (collectively, the Carriers) filed a declaratory order petition seeking approval of the overall tariff rate structure and terms of service, open season procedures, and proposed joint tariff service, for an expansion of the Carriers' facilities and existing integrated joint crude-oil transportation services. The expansion consists of new gathering facilities in Reeves County, Texas, to connect to the Delaware Express mainline; an expansion of the Delaware Express mainline; and an expansion of segments of the Medallion pipeline system along the existing joint tariff route, all as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern time on July 8, 2019.

Dated: June 19, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13722 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19-28-000]

Commission Information Collection Activities (FERC-555); Consolidated Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of information collections and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the requirements and burden of the information collections described below.

DATES: Comments on the collections of information are due August 26, 2019.

ADDRESSES: You may submit comments (identified by Docket No. IC19-28-000) by either of the following methods:

- *eFiling at Commission's Website:*

<http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:*

Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Please reference the specific collection number and/or title in your comments.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208-3676 (toll-free), or (202) 502-8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502-8663, and fax at (202) 273-0873.

SUPPLEMENTARY INFORMATION:

Type of Request: Three-year extension of the information collection

requirements for all collections described below with no changes to the current reporting requirements. Please note the three collections are distinct.

Comments: Comments are invited on:

(1) Whether the collections of information are necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimates of the burden and cost of the collections of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collections; and (4) ways to minimize the burden of the collections of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Title: FERC-555 (Preservation of Records for Public Utilities and Licensees, Natural Gas and Oil Pipeline Companies).

OMB Control No.: 1902-0098.

Abstract: The Commission collects the information under the requirements of FERC-555 (Records Retention Requirements) to carry out its responsibilities in implementing the statutory provisions of Sections 301, 304 and 309 of the Federal Power Act (FPA),¹ Sections 8, 10 and 16 of the Natural Gas Act (NGA),² and Section 20 of the Interstate Commerce Act (ICA).³

The regulations for preservation of records establish retention periods, necessary guidelines, and requirements for retention of applicable records. These requirements apply to the regulated public utilities, natural gas and oil pipeline companies subject to the Commission's jurisdiction. Regulated entities use these records as the basis for required rate filings and reports to the Commission. Additionally, the Commission's audit staff will use the records during compliance reviews. The Commission's enforcement staff will also use the information during investigations. Finally, the Commission will use the records for special analyses when necessary.

On January 8, 1999 the Commission issued AI99-2-000, an Accounting Issuance providing guidance on records storage media. More specifically, the Commission gave each jurisdictional company the flexibility to select its own storage media. The storage media selected must have a life expectancy equal to the applicable record period

¹ 16 U.S.C. 825, 825c and 825h.

² 15 U.S.C. 717-717w.

³ 49 U.S.C. 20.

unless the quality of the data transferred from one media to another with no loss of data would exceed the record period.

On January 27, 2000, the Commission issued a final rule amending its records retention regulations for public utilities and licensees as well as natural gas and oil pipeline companies. These changes included revising the general

instructions, and shortening various records retention periods. The objective of the final rule was to reduce or eliminate burdensome and unnecessary regulatory requirements.

The Commission is not making any additional changes to the record retention requirements specified under FERC-555. The Commission

implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR parts 125, 225, and 356.

Type of Respondent: Electric utilities, natural gas pipelines, and oil pipelines.

Estimate of Annual Burden: The Commission estimates the annual public reporting burden for the information collection as:

FERC-555—PRESERVATION OF RECORDS FOR PUBLIC UTILITIES AND LICENSE, NATURAL GAS AND OIL PIPELINE COMPANIES

Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden hrs. and cost per response ⁴ (4)	Total annual burden hours and total annual cost (3) * (4) = (5)
509	1	509	5,218.14 hrs.; \$417,451	2,656,034 hrs.; \$212,482,720.

Additional Background. Based on the data submitted by jurisdictional filers in 2010, we provide more detail regarding how we generated burden and cost estimates. We divided the entities into three size categories based on annual revenue reported on FERC's financial forms (Form 1, Form 2/2A and Form 6).⁵ As indicated in the appendix, we only received useful responses from five entities: Three large, one medium, and

one small. Because of this very limited data, it should not be inferred that the average burden and cost indicated for each entity size are representative of the burden for all entities in that size category and industry. We performed the analysis in this way in order to come up with a better average to apply across all the industries. It should also be noted that it is difficult to compare across industries based on entity size.

For example, the first table below indicates that a large electric utility has an annual revenue more than ten times greater than a large gas pipeline.

The first table shows the estimated size categories by industry, and the second table shows the burden and cost based on size (combining the 3 industries).

Industry and size classification	Annual revenue
Electric	
Large	>\$1.15 Billion.
Medium	\$310 Million to \$1.15 Billion.
Small	<\$310 Million.
Gas	
Large	>\$100 Million.
Medium	\$10 Million to \$100 Million.
Small	<\$10 Million.
Oil	
Large	>\$50 Million.
Medium	\$5 Million to \$50 Million.
Small	<\$5 Million.

Size	Number of entities (1)	Average hours per entity (2)	Total burden hours ⁶ (1) * (2)
Large	174	11,475	1,996,658
Medium	166	2,371	393,619
Small	169	1,571	265,572

⁴The estimates for cost per response are derived using the following formula: Average Burden Hours per Response * \$80/hour = Average cost/response. The figure is the 2019 FERC average hourly cost (for wages and benefits) of \$80 (and an average annual salary of \$167,091/year). Commission staff is using

the FERC average salary because we consider any record retention requirements completed in response to the FERC-555 to be compensated at rates similar to the work of FERC employees.

⁵The size thresholds are estimates based on staff judgment.

⁶Due to rounding during the analysis and calculations, the total in this column does not sum to the exact figure reported shown in the summary burden table.

The total estimated annual cost burden to respondents is \$212,482,720, which includes \$127,433,401 for non-labor record storage costs and \$85,049,319 for employee costs. The average cost per respondent is \$417,451, which includes \$250,360 for non-labor record storage costs and \$167,091 for employee costs. All of these cost figures are based on staff analysis of the data we received in 2019.

Dated: June 21, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13721 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP19-1319-000.

Applicants: Golden Pass Pipeline LLC.

Description: § 4(d) Rate Filing: GPPL Pre-negotiated Section 4 Rate Filing to be effective 7/1/2019.

Filed Date: 6/17/19.

Accession Number: 20190617-5198.

Comments Due: 5 p.m. ET 7/1/19.

Docket Numbers: RP19-1320-000.

Applicants: Gulf South Pipeline Company, LP.

Description: § 4(d) Rate Filing: Amendment to NC Neg Rate Agmt (BP 46441) to be effective 6/18/2019.

Filed Date: 6/18/19.

Accession Number: 20190618-5012.

Comments Due: 5 p.m. ET 7/1/19.

Docket Numbers: RP19-1321-000.

Applicants: Kern River Gas Transmission Company.

Description: § 4(d) Rate Filing: 2019 Eaglecrest to be effective 7/19/2019.

Filed Date: 6/18/19.

Accession Number: 20190618-5062.

Comments Due: 5 p.m. ET 7/1/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but

intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: June 19, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-13716 Filed 6-26-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric corporate filings:

Docket Numbers: EC19-103-000.

Applicants: Newmount Nevada Energy Investment LLC.

Description: Application for Authorization Under Section 203 of the Federal Power Act, et al. of Newmount Nevada Energy Investment LLC.

Filed Date: 6/18/19.

Accession Number: 20190618-5136.

Comments Due: 5 p.m. ET 7/9/19.

Take notice that the Commission received the following exempt wholesale generator filings:

Docket Numbers: EG19-135-000.

Applicants: Pretty Prairie Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Pretty Prairie Wind, LLC.

Filed Date: 6/18/19.

Accession Number: 20190618-5098.

Comments Due: 5 p.m. ET 7/9/19.

Docket Numbers: EG19-136-000.

Applicants: Crowned Ridge Wind, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Crowned Ridge Wind, LLC.

Filed Date: 6/19/19.

Accession Number: 20190619-5091.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: EG19-137-000.

Applicants: Crowned Ridge Wind II, LLC.

Description: Notice of Self-Certification of Exempt Wholesale Generator Status of Crowned Ridge Wind II, LLC.

Filed Date: 6/19/19.

Accession Number: 20190619-5092.

Comments Due: 5 p.m. ET 7/10/19.

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER18-646-003.

Applicants: Chambersburg Energy, LLC.

Description: Compliance filing: Reactive Service Rate Schedule Compliance Filings to be effective 12/13/2017.

Filed Date: 6/19/19.

Accession Number: 20190619-5126.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER18-647-003.

Applicants: Gans Energy, LLC.

Description: Compliance filing: Reactive Service Rate Schedule Compliance Filings to be effective 12/13/2017.

Filed Date: 6/19/19.

Accession Number: 20190619-5127.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER18-648-003.

Applicants: Springdale Energy, LLC.

Description: Compliance filing:

Reactive Service Rate Schedule Compliance Filings to be effective 12/13/2017.

Filed Date: 6/19/19.

Accession Number: 20190619-5129.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER18-1384-003.

Applicants: Buchanan Generation, LLC.

Description: Compliance filing: Reactive Service Rate Schedule Compliance Filings to be effective 3/1/2018.

Filed Date: 6/19/19.

Accession Number: 20190619-5130.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER19-38-001.

Applicants: Fairless Energy, L.L.C.

Description: Compliance filing: Motion for Interim Implementation of Settlement Rates EL19-15 and ER19-38 to be effective 7/1/2019.

Filed Date: 6/19/19.

Accession Number: 20190619-5115.

Comments Due: 5 p.m. ET 7/10/19.

Docket Numbers: ER19-1496-001.

Applicants: AEP Appalachian Transmission Company, Inc., AEP Indiana Michigan Transmission Company, Inc., AEP Kentucky Transmission Company, Inc., AEP Ohio Transmission Company, Inc., AEP West Virginia Transmission Company, Inc., PJM Interconnection, L.L.C.

Description: Compliance filing: AEP submits filing in compliance with the Commission's 5/24/2019 Order to be effective 10/22/2018.

Filed Date: 6/18/19.

Accession Number: 20190618-5078.

Comments Due: 5 p.m. ET 7/9/19.