

consistent with the rest of the EIA website.

#### **Form EIA-812, Monthly Product Pipeline Report**

- In Parts 3 and 4, discontinue collection of residual fuel stocks and delete the row for residual fuel (product code 511). The data has shown that residual fuel oil is a product not typically moved by pipeline.

- In Parts 3 and 4, discontinue collection of renewable fuel movements, except ethanol. EIA has found that inter-regional pipeline movements of these renewable fuels seldom occur and these data have limited utility for assessing fuel supply conditions.

#### **Forms EIA-802, EIA-805, EIA-812, EIA-815, EIA-817**

Discontinue collection of stocks of refinery olefins. EIA determined that the collection of data on stocks of refinery olefins is no longer needed. Stocks of refinery olefins will continue to be collected on Forms EIA-800 and EIA-810 to maintain an overall refinery balance.

#### **Form EIA-815, Monthly Bulk Terminal Report**

Add collection of stocks of ethane, propane, normal butane, isobutene, and natural gasoline natural gas liquids (NGL) held at petrochemical plants. Petrochemical plant operators are a special class of end user storage because they are able to function in ways that are similar to the commercial terminals surveyed by EIA. Including petrochemical plant storage improves data accuracy and improves market assessments of NGL supply availability.

#### **Forms EIA-810, EIA-812, EIA-814, EIA-815, EIA-817**

Replace biofuel reporting categories identified on current surveys as *biomass-based diesel fuel*, *other renewable diesel fuel*, and *other renewable fuels* with the new categories *biodiesel*, *renewable diesel fuel*, and *other renewable fuels and intermediate products*. These changes clarify the products and improve the utility of U.S. and regional data.

(5) *Annual Estimated Number of Survey Respondents*: 4,490.

EIA-800 consists of 125 respondents  
EIA-802 consists of 46 respondents  
EIA-803 consists of 80 respondents  
EIA-804 consists of 100 respondents  
EIA-805 consists of 745 respondents  
EIA-809 consists of 156 respondents  
EIA-810 consists of 139 respondents  
EIA-812 consists of 100 respondents  
EIA-813 consists of 205 respondents  
EIA-814 consists of 360 respondents

EIA-815 consists of 1,485 respondents  
EIA-816 consists of 450 respondents  
EIA-817 consists of 40 respondents  
EIA-819 consists of 320 respondents  
EIA-820 consists of 139 respondents

(6) *Annual Estimated Number of Total Responses*: 102,431 total responses.

(7) *Annual Estimated Number of Burden Hours*: 207,080 total hours.

(8) *Annual Estimated Reporting and Recordkeeping Cost Burden*: EIA estimates that there are no additional costs to respondents associated with the surveys other than the costs associated with the burden hours. The information collected on the forms is maintained by companies in their data systems during their normal course of business. The cost of burden hours to the respondents is estimated to \$16,259,922 (207,080 burden hours times \$78.52 per hour).

**Statutory Authority:** 15 U.S.C. 772(b) and 42 U.S.C. 7101 *et seq.*

Signed in Washington, DC, on June 18, 2019.

**Nanda Srinivasan,**

*Director, Office of Survey Development and Statistical Integration, U.S. Energy Information Administration.*

[FR Doc. 2019-13295 Filed 6-21-19; 8:45 am]

**BILLING CODE 6450-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Project No. 2804-035]**

#### **Goose River Hydro, Inc.; Notice of Availability of Environmental Assessment**

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the Goose River Hydroelectric Project, located on the Goose River, in Waldo County, Maine, and has prepared an Environmental Assessment (EA) for the project. The project does not occupy federal lands.

The EA contains the staff's analysis of the potential environmental impacts of the project and concludes that licensing the project, with appropriate environmental protective measures, would not constitute a major federal action that would significantly affect the quality of the human environment.

A copy of the EA is available for review at the Commission in the Public Reference Room or may be viewed on

the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208-3676 (toll free), or (202) 502-8659 (TTY).

You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Any comments should be filed within 30 days from the date of this notice.

The Commission strongly encourages electronic filing. Please file comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support. In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2804-035.

For further information, contact Julia Kolberg at (202) 502-8261.

Dated: June 18, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-13345 Filed 6-21-19; 8:45 am]

**BILLING CODE 6717-01-P**

## **DEPARTMENT OF ENERGY**

### **Federal Energy Regulatory Commission**

**[Project No. 10805-059]**

#### **Midwest Hydraulic Company, LLC; Notice of Drawdown, Temporary Variance and Soliciting Comments**

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- Types of Application*: Temporary Variance from License Article 401.
- Project No.*: 10805-059.
- Date Filed*: June 11, 2019.
- Applicants*: Midwest Hydraulic Company, LLC.
- Name of Projects*: Hatfield Hydroelectric Project.

f. *Location*: The project is located on the Black River, in the Township of Hatfield, in Jackson and Clarke counties, Wisconsin.

g. *Filed Pursuant to*: Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact*: Mr. Dwight Bowler, Midwest Hydraulic Company, LLC, c/o Black River Partners, 813 Jefferson Hill Road, Nassau, New York (518) 766–2753.

i. *FERC Contact*: Mr. Mark Pawlowski, (202) 502–6052, [mark.pawlowski@ferc.gov](mailto:mark.pawlowski@ferc.gov).

j. *Deadline for filing comments*, is 15 days from the issuance date of this notice by the Commission. All documents may be filed electronically via the internet. See, 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website at <http://www.ferc.gov/docs-filing/efiling.asp>. If unable to be filed electronically, documents may be paper-filed. To paper-file, an original and seven copies should be mailed to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. Please include the project number (P–10805–059) on any comments, motions, or recommendations filed.

k. *Description of Request*: The licensee must lower the water surface elevation of the project's 2.4-mile-long power canal by approximately 13 feet from its normal water surface elevation to make repairs to the canal embankment. Article 401 of the project license requires the licensee to maintain the water surface elevation of the power canal at  $879.0 \pm 0.1$  feet National Geodetic Vertical Datum (NGVD). The licensee proposes a drawdown rate of 0.5 feet per day and would be expected to take about 26 days. The refill of the power canal is estimated to occur in winter or spring of 2020.

l. *Locations of the Application*: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502–8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via

email of new filings and issuances related to this or other pending projects. For assistance, call 1–866–208–3676 or email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), for TTY, call (202) 502–8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. *Comments*: Anyone may submit comments in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. Any comments must be received on or before the specified comment date for the particular application.

n. *Filing and Service of Responsive Documents*: Any filing must (1) bear in all capital letters the title "COMMENTS", as applicable; (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; and (3) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). All comments should relate to project works which are the subject of this application. Agencies may obtain copies of the application directly from the applicant. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: June 18, 2019.

**Nathaniel J. Davis, Sr.**,  
*Deputy Secretary.*

[FR Doc. 2019–13347 Filed 6–21–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2618–030; 2618–031]

#### Woodland Pulp LLC; Notice Dismissing Request for Stay as Moot

On March 22, 2017, Woodland Pulp LLC (Woodland Pulp), licensee for the West Branch Storage Project No. 2618, filed with the Federal Energy Regulatory Commission (Commission) a Fishway Operation and Maintenance Plan (Operation Plan) and a Fishway Evaluation Plan (Evaluation Plan) under Articles 409 and 410 of the project license, respectively.<sup>1</sup> On April 26, 2019, Commission staff denied

<sup>1</sup> *Woodland Pulp LLC*, 154 FERC ¶ 62,175 (2016) (Order Issuing New License).

Woodland Pulp's Operation Plan and modified and approved its Evaluation Plan.<sup>2</sup> The April 26, 2019 Order requires Woodland Pulp to remove the hydraulic blockage at the West Grand Dam fishway within 45 days from the date of issuance to allow fish passage for all migratory species.

On May 24, 2019, the Maine Department of Inland Fisheries and Wildlife, Maine Department of Marine Resources, and the Maine Department of Environmental Protection filed a motion for stay of the April 26, 2019 Order. The motion requests a 60-day stay of the April 26, 2019 Order to allow additional time for the state agencies, the U.S. Fish and Wildlife Service, the National Marine Fisheries Service, and the Passamaquoddy Tribe to consult regarding fish passage at West Grand Dam. On June 5, 2019, Woodland Pulp notified the Commission that it had removed the hydraulic blockage at the West Grand Dam. Accordingly, the relief sought by the Maine agencies is rendered moot and the request for stay is dismissed.

This notice constitutes final agency action. Requests for rehearing of this dismissal must be filed within 30 days, pursuant to section 313(a) of the Federal Power Act and section 385.713 of the Commission's regulations, 18 CFR 385.713 (2018).

Dated: June 17, 2019.

**Nathaniel J. Davis, Sr.**,  
*Deputy Secretary.*

[FR Doc. 2019–13319 Filed 6–21–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 12635–002—New York]

#### Moriah Hydro LLC; Notice of Availability of the Draft Environmental Impact Statement for the Proposed Mineville Energy Storage Project and Intention To Hold Public Meetings

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR part 380, the Office of Energy Projects has reviewed the application for license for the proposed Mineville Energy Storage Project (FERC No. 12635) and has prepared a draft environmental impact statement (EIS) for the project. The proposed project would be located in a decommissioned

<sup>2</sup> *Woodland Pulp LLC*, 167 FERC ¶ 62,065 (2019).