

**DEPARTMENT OF ENERGY****Environmental Management Site-Specific Advisory Board, Northern New Mexico**

**AGENCY:** Office of Environmental Management, Department of Energy (DOE).

**ACTION:** Notice of open meeting.

**SUMMARY:** This notice announces a combined meeting of the Environmental Monitoring and Remediation Committee and Waste Management Committee of the Environmental Management Site-Specific Advisory Board (EM SSAB), Northern New Mexico (known locally as the Northern New Mexico Citizens' Advisory Board [NNMCAB]). The Federal Advisory Committee Act requires that public notice of this meeting be announced in the **Federal Register**.

**DATES:** Wednesday, June 19, 2019, 1:00 p.m.–4:00 p.m.

**ADDRESSES:** NNMCAB Office, 94 Cities of Gold Road, Pojoaque, NM 87506.

**FOR FURTHER INFORMATION CONTACT:** Menice Santistevan, Northern New Mexico Citizens' Advisory Board, 94 Cities of Gold Road, Santa Fe, NM 87506. Phone (505) 995–0393; Fax (505) 989–1752 or Email: [menice.santistevan@em.doe.gov](mailto:menice.santistevan@em.doe.gov).

**SUPPLEMENTARY INFORMATION:**

*Purpose of the Board:* The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

*Purpose of the Environmental Monitoring and Remediation Committee (EM&R):* The EM&R Committee provides a citizens' perspective to NNMCAB on current and future environmental remediation activities resulting from historical Los Alamos National Laboratory (LANL) operations and, in particular, issues pertaining to groundwater, surface water and work required under the New Mexico Environment Department Order on Consent. The EM&R Committee will keep abreast of DOE–EM and site programs and plans. The committee will work with the NNMCAB to provide assistance in determining priorities and the best use of limited funds and time. Formal recommendations will be proposed when needed and, after consideration and approval by the full NNMCAB, may be sent to DOE–EM for action.

*Purpose of the Waste Management (WM) Committee:* The WM Committee reviews policies, practices and

procedures, existing and proposed, so as to provide recommendations, advice, suggestions and opinions to the NNMCAB regarding waste management operations at the Los Alamos site.

**Tentative Agenda**

- Call to Order
- Welcome and Introductions
- Approval of Agenda and Meeting Minutes of April 10, 2019
- Old Business
  - Report from Chair
  - Consideration and Action on Draft Recommendation 2019–02, Improving the Utility of the Consent Order
  - Other Items
- New Business
  - Discussion on NNMCAB Committee and Work Plans
  - Election of Committee Officers
  - Other Items
- Break
- Presentation on N3B Education and Apprenticeship Programs/N3B Staffing Numbers
- Update from Deputy Designated Federal Officer
- Public Comment Period
- Adjourn

*Public Participation:* The meeting is open to the public. The NNMCAB's Committees welcome the attendance of the public at their combined committee meeting and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Menice Santistevan at least seven days in advance of the meeting at the telephone number listed above. Written statements may be filed with the Committees either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Menice Santistevan at the address or telephone number listed above. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

*Minutes:* Minutes will be available by writing or calling Menice Santistevan at the address or phone number listed above. Minutes and other Board documents are on the internet at: <http://energy.gov/em/nnmcab/meeting-materials>.

Signed in Washington, DC, on May 30, 2019.

**Antionette M. Watkins,**

*Acting Deputy Committee Management Officer.*

[FR Doc. 2019–11581 Filed 6–3–19; 8:45 am]

**BILLING CODE 6450–01–P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission****Combined Notice of Filings #1**

Take notice that the Commission received the following electric corporate filings:

*Docket Numbers:* EC19–94–000.

*Applicants:* Oasis Power Partners, LLC, Sagebrush, a California partnership, Oasis Wind Holdings, LLC.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, *et al.* of Oasis Power Partners, LLC, *et al.*

*Filed Date:* 5/24/19.

*Accession Number:* 20190524–5257.

*Comments Due:* 5 p.m. ET 6/14/19.

*Docket Numbers:* EC19–95–000.

*Applicants:* Craven County Wood Energy Limited Partnership, Grayling Generating Station Limited Partnership.

*Description:* Application for Authorization Under Section 203 of the Federal Power Act, *et al.* of Craven County Wood Energy Limited Partnership, *et al.*

*Filed Date:* 5/24/19.

*Accession Number:* 20190524–5266.

*Comments Due:* 5 p.m. ET 6/14/19.

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER16–372–006.

*Applicants:* PJM Interconnection, L.L.C.

*Description:* Compliance filing:

Compliance Filing Pursuant to 4/29/2019 Order to be effective 4/29/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5033.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1979–000.

*Applicants:* Hecate Energy Highland LLC.

*Description:* Request for Limited Waiver, *et al.* of Hecate Energy Highland LLC.

*Filed Date:* 5/23/19.

*Accession Number:* 20190523–5234.

*Comments Due:* 5 p.m. ET 6/3/19.

*Docket Numbers:* ER19–1987–000.

*Applicants:* Sierra Pacific Power Company.

*Description:* § 205(d) Rate Filing: Service Agreement No. 18–00088 to be effective 5/24/2019.

*Filed Date:* 5/24/19.

*Accession Number:* 20190524–5210.

*Comments Due:* 5 p.m. ET 6/14/19.

*Docket Numbers:* ER19–1988–000.

*Applicants:* Nevada Power Company.

*Description:* § 205(d) Rate Filing;

Service Agreement No. 15–00055 NPC and NPC Dry Lake 4th Amendment 05.24.19 to be effective 5/24/2019.

*Filed Date:* 5/24/19.

*Accession Number:* 20190524–5212.

*Comments Due:* 5 p.m. ET 6/14/19.

*Docket Numbers:* ER19–1989–000.

*Applicants:* Southwest Power Pool, Inc.

*Description:* § 205(d) Rate Filing: 3490 AEP Energy Partners, Inc. NITSA and NOA to be effective 6/1/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5009.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1991–000.

*Applicants:* Tampa Electric Company.

*Description:* § 205(d) Rate Filing: Rate Schedule No. 21 w City of Lakeland—Amendment to Exhibit A to be effective 6/1/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5060.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1992–000.

*Applicants:* RE Gaskell West 2 LLC.

*Description:* Baseline eTariff Filing;

Application for Market Based Rate to be effective 5/29/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5097.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1993–000.

*Applicants:* Oklahoma Gas and Electric Company.

*Description:* Tariff Cancellation;

Cancellation of Cost Based Power Sales Tariff to be effective 5/29/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5099.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1994–000.

*Applicants:* The Connecticut Light and Power Company.

*Description:* Initial rate filing: NTE Connecticut, LLC ? Engineering Design and Procurement Agreement to be effective 5/28/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5102.

*Comments Due:* 5 p.m. ET 6/18/19.

*Docket Numbers:* ER19–1995–000.

*Applicants:* RE Gaskell West 2 LLC.

*Description:* § 205(d) Rate Filing;

Certificate of Concurrence to LGIA Co-Tenancy Agreement to be effective 5/29/2019.

*Filed Date:* 5/28/19.

*Accession Number:* 20190528–5110.

*Comments Due:* 5 p.m. ET 6/18/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: May 28, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–11593 Filed 6–3–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2934–029]

#### New York State Electric & Gas Corporation; Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 2934–029.

c. *Date filed:* April 1, 2019.

d. *Applicant:* New York State Electric & Gas Corporation (NYSEG).

e. *Name of Project:* Upper Mechanicville Hydroelectric Project.

f. *Location:* The existing project is located on the Hudson River, in Saratoga and Rensselaer Counties, New York. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Hugh J. Ives, Manager, NYSEG Hydro Operations, 89 East Avenue, Rochester, NY 14649; (585) 724–8209; [hugh.ives@avangrid.com](mailto:hugh.ives@avangrid.com).

i. *FERC Contact:* Jody Callihan, (202) 502–8278 or [jody.callihan@ferc.gov](mailto:jody.callihan@ferc.gov).

j. *Deadline for filing motions to intervene and protests:* 60 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file motions to intervene and protests using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–2934–029.

The Commission's Rules of Practice require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application has been accepted for filing, but is not ready for environmental analysis at this time.

l. The existing Upper Mechanicville Hydroelectric Project consists of: (1) A 700-foot-long concrete gravity dam with a crest elevation of 66.6 feet National Geodetic Vertical Datum of 1929 (NGVD29); (2) 3 spillway bays each extending 222 feet across the length of the dam and separated by a 7.5-foot to 10.5-foot-wide concrete pier, with each spillway bay containing 12 pneumatic Obermeyer crest gates that are 6 feet high; (3) a 1.8-mile-long impoundment with a 380-acre surface area and gross storage capacity of 10,735 acre-feet at a normal pool elevation of 72.6 feet NGVD29; (4) an intake channel with two reinforced guide walls and three 35-foot-diameter cofferdam walls constructed of sheet piling; (5) a 20-foot-wide and 7.5-foot-high intake bypass sluice gate; (6) a 105.5-foot-long by 122-foot-wide powerhouse containing two 12,780 horsepower Kaplan turbines and two Siemens-Allis generators each having a rated capacity of 8,265 kilowatts; (7) a tailrace approximately 1,200 feet long and 120 feet wide with a bi-level bottom designed to minimize cross-currents; (8) one 1.10-mile-long, 34.5-kilovolt transmission line; and (9) appurtenant facilities.

During the non-navigation season (typically from December 1 through April 30), NYSEG operates the project in a run-of-river (ROR) mode and maintains the impoundment at an elevation of 72.6 feet NGVD29. During the navigation season (typically May 1 through November 30), NYSEG