effective on April 24, 2019 and this proceeding is hereby terminated.<sup>1</sup>

Dated: April 26, 2019. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2019-08907 Filed 5-1-19; 8:45 am]

BILLING CODE 6717-01-P

# DEPARTMENT OF ENERGY

## Federal Energy Regulatory Commission

[Project No. 3820-011]

## Aclara Meters, LLC; Notice of Withdrawal of Existing Licensee's Notice of Intent To File a New License Application, and Soliciting Pre-**Application Documents and Notices of** Intent To File a New License Application

On August 31, 2016, Aclara Meters, LLC (Aclara or licensee) filed a Notice of Intent (NOI) to file an application for a new license for its Somersworth Hydroelectric Project No. 3820 (project), pursuant to section 16.6 of the Commission's regulations.<sup>1</sup> On October 6, 2016, Commission staff issued a public notice of the NOI and approved the use of the traditional licensing process to develop the license application. The existing license for the project expires on August 31, 2021.<sup>2</sup>

Ón March 29, 2019, Aclara filed an application to surrender its license for the project.<sup>3</sup> In its filing, Aclara states that it will no longer seek to relicense the Somersworth Hydroelectric Project, and instead seeks to surrender its existing license. Accordingly, Aclara's surrender application is also deemed to be a withdrawal of its NOI to file an application for a new license for the project.

Pursuant to section 16.25(a) of the Commission's regulations, when an existing licensee, having previously filed an NOI to file a new license for a project, subsequently does not file an

<sup>1</sup>18 CFR 385.216(b) (2018).

<sup>2</sup> The license for the project was issued with an effective date of September 1, 1981, for a term of 40 years. General Electric Company, 16 FERC 62,598 (1981).

<sup>3</sup> The surrender application filing may be viewed on the Commission's website at http:// www.ferc.gov/docs-filing/elibrary.asp. Enter the docket number excluding the last three digits in the d Aclara Meters, LLC docket number field to access the document. The Commission is not seeking public comment on the surrender application Docket No. P–3820–012) at this time.

application for a new license, the Commission must solicit applications from potential applicants other than the existing licensee.<sup>4</sup> Any party interested in filing a license application or exemption (*i.e.*, a potential applicant) for the project must file an NOI and preapplication document within 90 days from the date of this notice.<sup>5</sup> While the integrated licensing process is the default process for preparing an application for a new license, a potential applicant may request to use alternative licensing procedures when it files its NOI.<sup>6</sup> An application for a new license or exemption for the Somersworth Hydroelectric Project No. 3820 must be filed within 18 months of the date of filing the NOI.

Questions concerning the process for filing an NOI should be directed to Patrick Crile at 202-502-8042 or Patrick.Crile@ferc.gov.

Dated: April 26, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019-08906 Filed 5-1-19; 8:45 am] BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-178-000]

# Enable Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on April 16, 2019, Enable Gas Transmission, LLC (Enable), 910 Louisiana Street, Ste. 48040 (48th Floor), Houston, Texas 77002, filed a prior notice request pursuant to sections 157.205, 157.208(b), and 157.210 of the Commission's regulations under the Natural Gas Act for authorization to decrease the maximum allowable operating pressure (MAOP) of Line JM-22 located in Monroe County, Arkansas. Specifically, Line JM-22 off of Enable's larger diameter pipeline, Line JM-20, is serving CenterPoint Energy-Arkansas Gas at the Cottonplant town border station located at the end of the line. Enable plans to improve safety and ensure compliance with Pipeline and Hazardous Materials Safety Administration regulations. Enable proposes to lower the historical MAOP

of Line JM-22 from 686 psig to 400 psig, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at http:// www.ferc.gov using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed Lisa Yoho, Sr. Director Regulatory & FERC Compliance, Enable Gas Transmission, LLC, 910 Louisiana St., Ste 48040, (48th Floor), Houston, Texas 77002, by telephone at (346) 701-2539, by fax at (346) 701–2905, or by email at lisa.yoho@enablemidstream.com.

Any person may, within 60 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

<sup>&</sup>lt;sup>1</sup>18 CFR 16.6 (2018). At least five years before the expiration of a license for a major water power project, the licensee must file with the Commission an NOI that contains an unequivocal statement of the licensee's intention to file or not to file an application for a new license

<sup>4 18</sup> CFR 16.25(a) (2018).

 $<sup>^5\,\</sup>mathrm{Pursuant}$  to section 16.24(a)(2) of the Commission's regulations, the existing licensee is prohibited from filing an application either individually or in combination with other entities. 18 CFR 16.24(a)(2) (2018). 6 18 CFR 5.3(b) (2018).

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenter's will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenter's will not be required to serve copies of filed documents on all other parties. However, the non-party commentary, will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (*www.ferc.gov*) under the e-Filing link. Persons unable to file electronically should submit original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: April 26, 2019. Nathaniel J. Davis, Sr., Deputy Secretary. [FR Doc. 2019–08904 Filed 5–1–19; 8:45 am] BILLING CODE 6717–01–P

#### DEPARTMENT OF ENERGY

# Federal Energy Regulatory Commission

[Docket Nos. CP19-198-000]

# Mississippi Hub, LLC; Notice of Application

Take notice that on April 22, 2019, Mississippi Hub, LLC (MS Hub), 10375 Richmond Ave., Suite 1900, Houston, TX 77042, filed in Docket No. CP19-198–000, an application pursuant to section 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations to continue to own, operate and maintain an existing 4,735 horsepower gas-driven compressor unit at MS Hub's existing storage terminal in Simpson County, Mississippi. The applicant states that ArcLight Energy Partners Fund VI, L.P. (ArcLight) acquired all of the ownership interests in MS Hub from Sempra Energy after which a post-acquisition regulatory audit was conducted. The applicant states that the Certificate authorization for Gas Compressor 4, which the applicant claims was placed in service

in 2012 and continues to operate, may have been inadvertently vacated by the prior owner, all as more fully set forth in the application, which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at *http:// www.ferc.gov* using the eLibrary link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at *FERCOnlineSupport@ferc.gov* or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Todd Cash, Enstor Gas, LLC, 10375 Richmond Ave., Suite 1900, Houston, TX 77042, (281) 374–3085, todd.cash@ enstorinc.com or Lisa M. Tonery, Orrick, Herrington & Sutcliffe LLP, 51 West 52nd Street, New York, N.Y. 10019, (212) 506–3710, ltonery@ orrick.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made with the Commission and must provide a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16–4–001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.<sup>1</sup> Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-oftime, the movant is required to "show good cause why the time limitation should be waived, and should provide justification by reference to factors set forth in Rule 214(d)(1) of the

Commission's Rules and Regulations.<sup>2</sup> The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the eFiling link at *http://www.ferc.gov*. Persons unable to file electronically

<sup>&</sup>lt;sup>1</sup> Tennessee Gas Pipeline Company, L.L.C., 162 FERC 61,167 at 50 (2018).

<sup>&</sup>lt;sup>2</sup>18 CFR 385.214(d)(1).