

*Comments Due:* 5 p.m. ET 4/29/19.  
*Docket Numbers:* RP19–1130–000.  
*Applicants:* MIGC LLC.  
*Description:* § 4(d) Rate Filing: Gas Quality Update—Hydrogen Sulphide and Sulphur to be effective 5/17/2019.  
*Filed Date:* 4/17/19.  
*Accession Number:* 20190417–5000.  
*Comments Due:* 5 p.m. ET 4/29/19.  
*Docket Numbers:* RP19–1131–000.  
*Applicants:* Trunkline Gas Company, LLC.  
*Description:* § 4(d) Rate Filing: Administrative Revisions Filing to be effective 5/18/2019.

*Filed Date:* 4/17/19.  
*Accession Number:* 20190417–5069.  
*Comments Due:* 5 p.m. ET 4/29/19.  
*Docket Numbers:* RP19–1132–000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* Penalty Crediting Report of El Paso Natural Gas Company, L.L.C. under RP19–1132.  
*Filed Date:* 4/17/19.  
*Accession Number:* 20190417–5096.  
*Comments Due:* 5 p.m. ET 4/29/19.  
*Docket Numbers:* RP19–1134–000.  
*Applicants:* Tennessee Gas Pipeline Company, L.L.C.  
*Description:* § 4(d) Rate Filing: Wells Fargo Commodities SP347736 to be effective 5/1/2019.

*Filed Date:* 4/17/19.  
*Accession Number:* 20190417–5127.  
*Comments Due:* 5 p.m. ET 4/29/19.  
*Docket Numbers:* RP19–1135–000.  
*Applicants:* Midcontinent Express Pipeline LLC.  
*Description:* § 4(d) Rate Filing: Fuel Tracker Filing 4/18/19 to be effective 6/1/2019.  
*Filed Date:* 4/18/19.  
*Accession Number:* 20190418–5000.  
*Comments Due:* 5 p.m. ET 4/30/19.  
*Docket Numbers:* RP19–1136–000.  
*Applicants:* Elba Express Company, L.L.C.

*Description:* § 4(d) Rate Filing: Fuel Tracker Filing—2019 to be effective 6/1/2019.

*Filed Date:* 4/18/19.  
*Accession Number:* 20190418–5001.  
*Comments Due:* 5 p.m. ET 4/30/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 18, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019–08238 Filed 4–23–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–151–000]

#### Enable Gas Transmission, LLC; Notice of Request Under Blanket Authorization

Take notice that on April 8, 2019, Enable Gas Transmission, LLC (Enable), 910 Louisiana St., Ste. 48040, Houston, Texas 77002, filed in Docket No. CP19–151–000 a prior notice request pursuant to sections 157.205 and 157.211 of the Commission's regulations under the Natural Gas Act (NGA), and Enable's blanket certificate issued in Docket Nos. CP82–384–000 and CP82–384–001, seeking authorization to modify its 4-inch-diameter lateral line connected to its 12-inch-diameter Line OT–27 in Sequoyah County, Oklahoma. Enable proposes to install a new delivery meter and appurtenant facilities that are designed to measure a maximum of 6,000 Dekatherms per day at 700-psig. Enable states that the facilities will constitute a bypass of Arkansas Oklahoma Gas Corporation, a Local Distribution Company, and that the purpose of the new meter is to provide natural gas service to Roland Development Authority (Roland). Enable avers that Roland will construct, own, and operate a lateral line to receive the gas delivery service to its facility from Enable's measurement facility. Enable estimates the cost of the Project to be \$325,000, all as more fully set forth in the application which is on file with the Commission and open to public inspection. The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll free at (866) 208–3676, or TTY, contact (202) 502–8659.

Any questions concerning this application may be directed to Lisa Yoho, Senior Director, Regulatory and FERC Compliance, Enable Gas Transmission, LLC, 910 Louisiana Street, Ste. 48040, Houston, Texas, 77002, by telephone at (346)701–2539, or by email at [lisa.yoho@enablemidstream.com](mailto:lisa.yoho@enablemidstream.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters,

will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests, and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Dated: April 17, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-08214 Filed 4-23-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PF18-2-000]

#### **Equitrans Midstream Corporation; Amended Notice of Intent To Prepare an Environmental Assessment for the Planned Tri-State Corridor Pipeline Project and Request for Comments on Environmental Issues**

As previously noticed on February 20, 2018, and amended herein, the staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the Tri-State Corridor Pipeline Project involving construction and operation of facilities by Equitrans Midstream Corporation (Equitrans) in Washington County, Pennsylvania and Brooke County, West Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of a second scoping period (due to pipeline route changes in the project design) the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have

about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on May 20, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on October 17, 2017, you will need to file those comments in Docket No. PF18-2-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project, which includes newly identified affected landowners along the revised pipeline route and landowners who would no longer be affected by the previous pipeline route. State and local government representatives should notify their constituents of this planned project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the planned facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

A fact sheet prepared by the FERC entitled *An Interstate Natural Gas Facility On My Land? What Do I Need To Know?* is available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) at <https://www.ferc.gov/resources/guides/>

*gas/gas.pdf*. This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings.

### Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. Using *eComment* is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With *eFiling*, you can provide comments in a variety of formats by attaching them as a file with your submission. New *eFiling* users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a Comment on a Filing; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (PF18-2-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

### Summary of the Planned Project

Since issuance of our February 20, 2018 notice, Equitrans has taken over the planned project from Brooke County Access I, LLC. Additionally Equitrans has modified approximately 60 percent of the original pipeline route and added or modified workspaces, access roads, and other project components.