

Description: Joint Petition for Limited Transaction-Specific Waivers of Commission Policies, Capacity Release Regulations and Tariff Provisions, et al. of HG Energy II Appalachia, LLC, et al. under RP19–1100.

Filed Date: 4/1/19.

Accession Number: 20190401–5655.

Comments Due: 5 p.m. ET 4/8/19.

Docket Numbers: RP19–1105–000.

Applicants: Texas Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Superseding Negotiated Rate Agreement (CIMA 37856) to be effective 4/1/2019.

Filed Date: 4/3/19.

Accession Number: 20190403–5054.

Comments Due: 5 p.m. ET 4/15/19.

Docket Numbers: RP19–1106–000.

Applicants: Natural Gas Pipeline Company of America.

Description: § 4(d) Rate Filing: Removal of Expired Agreements—to be effective 5/6/2019.

Filed Date: 4/4/19.

Accession Number: 20190404–5000.

Comments Due: 5 p.m. ET 4/16/19.

Docket Numbers: RP19–1107–000.

Applicants: No Applicants listed for this docket/subdocket.

Description: Compliance filing Annual Report of Flow Through filed 4–4–19 to be effective N/A.

Filed Date: 4/4/19.

Accession Number: 20190404–5011.

Comments Due: 5 p.m. ET 4/16/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 4, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–07087 Filed 4–9–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator and Foreign Utility Company Status

Athos, LLC	EG19–46–000
Athos II, LLC	EG19–47–000
Terra-Gen CA Windpower Development, LLC.	EG19–48–000
41MB 8ME, LLC	EG19–49–000
Innolith Snook LLC	EG19–50–000
Cedar River Transmission, LLC.	EG19–51–000
Crystal Lake Wind Energy I, LLC.	EG19–52–000
Crystal Lake Wind Energy II	EG19–53–000
Ronaver Energy Limited	FC19–2–000

Take notice that during the month of March 2019, the status of the above-captioned entities as Exempt Wholesale Generators or Foreign Utility Companies became effective by operation of the Commission's regulations. 18 CFR 366.7(a) (2019).

Dated: April 4, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–07084 Filed 4–9–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC19–19–000]

Commission Information Collection Activities (FERC–542); Comment Request; Extension

AGENCY: Federal Energy Regulatory Commission, DOE.

ACTION: Notice of information collection and request for comments.

SUMMARY: In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–542 (Gas Pipeline Rates: Rate Tracking).

DATES: Comments on the collection of information are due June 10, 2019.

ADDRESSES: You may submit comments (identified by Docket No. IC19–19–000) by either of the following methods:

- eFiling at Commission's website: <http://www.ferc.gov/docs-filing/efiling.asp>
- Mail/Hand Delivery/Courier: Federal Energy Regulatory Commission,

Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

Instructions: All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at ferconlinesupport@ferc.gov, or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

Docket: Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at DataClearance@FERC.gov, telephone at (202) 502–8663, and fax at (202) 273–0873.

SUPPLEMENTARY INFORMATION:

Title: FERC–542, Gas Pipelines Rates: Rate Tracking.

OMB Control No.: 1902–0070.

Type of Request: Three-year extension of the FERC–542 information collection requirements with no changes to the current reporting requirements.

Abstract: The information collected by FERC–542 is used by the Commission to implement the statutory provisions of Title IV of the Natural Gas Policy Act (NGPA), 15 U.S.C. 3301–3432, and sections 4, 5 and 16 of the Natural Gas Act (NGA) (Pub. L. 75–688) (15 U.S.C. 717–717w). These statutes allow the Commission to collect natural gas transmission cost information from interstate natural gas pipelines for the purpose of verifying that these costs, which are passed on to customers, are just and reasonable.

Natural gas pipelines are required by the Commission to track their transportation costs to allow for the Commission's review and, where appropriate, approve the pass-through of these costs to pipeline customers. FERC–542 accounts for costs involving: (1) Research, development, and deployment expenditures; (2) annual charge adjustments; and (3) periodic rate adjustments.

FERC–542 filings may be submitted at any time or on a regularly scheduled basis in accordance with the pipeline company's tariff. Filings may be either: (1) Accepted; (2) suspended and set for hearing; (3) minimal suspension; or (4) suspended for further review, such as technical conference or some other type of Commission action.

The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 154, 154.107, 154.4, 154.7, 154.201, and 154.401–154.403.