

is not used to determine the charges for service.
 On June 6, 2018, the Federal Energy Regulatory Commission (FERC) confirmed and approved Rate Schedule

BCP-F10 for a five-year period ending September 30, 2022.² Rate Schedule BCP-F10 and the BCP Electric Service Agreement require WAPA to determine

the annual base charge and rates for the next fiscal year before October 1 of each year. The FY 2019 BCP base charge and rates expire on September 30, 2019.

COMPARISON OF BASE CHARGE AND RATES

	FY 2019	FY 2020	Amount change	Percent change
Base Charge (\$)	\$69,741,657	\$67,929,402	-\$1,812,255	-2.6
Composite Rate (mills/kWh)	18.92	19.64	0.72	3.8
Energy Rate (mills/kWh)	9.46	9.82	0.36	3.8
Capacity Rate (\$/kW-Mo)	\$1.88	\$1.83	-\$0.05	-2.6

Reclamation’s FY 2020 budget is increasing by \$4.3 million to \$76.3 million, a 6 percent increase from FY 2019. Higher operations and maintenance expenses (\$2.2 million) and replacement costs (\$1.4 million) account for most of this increase. The primary drivers of these increases include higher salaries and higher security, hardware, software, and project costs. The rate impact of these increases to Reclamation’s budget are offset by an increase in non-power revenue projections (\$5.1 million), primarily resulting from the resumption of typical revenues following completion of the Hoover Dam visitor center renovations, and prior year carryover (\$400,000).

WAPA’s FY 2020 budget is decreasing \$600,000 to \$8.7 million, a 6.5 percent reduction from FY 2019, due to a reduction in dispatching and substation maintenance expenses (\$400,000) and a decrease in replacement costs (\$200,000).

Although the base charge is decreasing, projections for the FY 2020 composite and energy rates are increasing 3.8 percent due to a forecast of poor hydrological conditions. Capacity projections, which will be updated June 1, 2019, currently reflect a 2.6 percent reduction.

This proposal, to be effective October 1, 2019, is preliminary and subject to change based on modifications to forecasts before publication of the final base charge and rates.

Legal Authority

The proposed action constitutes a major rate adjustment as defined by 10 CFR 903.2(e). Pursuant to 10 CFR 903.15 and 903.16, WAPA will hold public information and public comment forums for this rate adjustment. WAPA will review and consider all timely

public comments and adjust the proposal, as appropriate, at the conclusion of the consultation and comment period.

WAPA is establishing rates for BCP electric service in accordance with section 302 of the Department of Energy (DOE) Organization Act (42 U.S.C. 7152). This provision transferred to, and vested in, the Secretary of Energy certain functions of the Secretary of the Interior, along with the power marketing functions of Reclamation. Those functions include actions that specifically apply to the BCP.

By Delegation Order No. 00-037.00B, effective November 19, 2016, the Secretary of Energy delegated: (1) The authority to develop power and transmission rates to WAPA’s Administrator; (2) the authority to confirm, approve, and place into effect such rates on an interim basis to the Deputy Secretary of Energy;³ and (3) the authority to confirm, approve and place into effect on a final basis, or to remand or disapprove such rates, to FERC.

Availability of Information

All studies, comments, letters, memorandums, and other documents WAPA prepares or uses to develop the proposed base charge and rates will be available for inspection and copying at the Desert Southwest Customer Service Regional Office, Western Area Power Administration, located at 615 South 43rd Avenue, Phoenix, Arizona 85009. Many of these documents and supporting information are available on WAPA’s website at <https://www.wapa.gov/regions/DSW/Rates/Pages/boulder-canyon-rates.aspx>.

Ratemaking Procedure Requirements

Environmental Compliance

In compliance with the National Environmental Policy Act (NEPA) of

1969, (42 U.S.C. 4321 *et seq.*), the regulations of the Council on Environmental Quality implementing NEPA (40 CFR parts 1500-1508), and DOE’s NEPA Implementing Procedures and Guidelines (10 CFR part 1021), WAPA is in the process of determining whether an environmental assessment or an environmental impact statement should be prepared or if this action can be categorically excluded from those requirements.

Determination Under Executive Order 12866

WAPA has an exemption from centralized regulatory review under Executive Order 12866; accordingly, no clearance of this notice by the Office of Management and Budget is required.

Dated: March 29, 2019.

Mark A. Gabriel,
Administrator.

[FR Doc. 2019-07025 Filed 4-8-19; 8:45 am]

BILLING CODE 6450-01-P

FEDERAL COMMUNICATIONS COMMISSION

[CG Docket No. 18-272; DA 19-179]

Termination of Dormant Proceedings

AGENCY: Federal Communications Commission.

ACTION: Notice of availability.

SUMMARY: In this document, the Consumer and Governmental Affairs Bureau announces the availability of the FCC order terminating, as dormant, certain docketed Commission proceedings.

DATES: The dockets are terminated as of April 9, 2019.

FOR FURTHER INFORMATION CONTACT: Daniel Margolis, Consumer and

² Order Confirming and Approving Rate Schedule on a Final Basis, FERC Docket No. EF18-1-000, 163 FERC ¶ 62,154 (2018).

³ Notwithstanding the delegating paragraph 1.2’s statement that “[t]his authority may not be redelegated,” in subparagraph 1.18 A. of Delegation Order No. 00-002.00Q, effective November 1, 2018,

the Secretary of Energy also delegated to the Under Secretary of Energy the authority to confirm, approve, and place into effect on an interim basis power and transmission rates for WAPA.

Governmental Affairs Bureau at (202) 418-1377 or by email at daniel.margolis@fcc.gov.

SUPPLEMENTARY INFORMATION: The Commission's Order, *Termination of Certain Proceedings as Dormant*, document DA 19-179, adopted on March 13, 2019, and released on March 13, 2019, is available in CG Docket No. 18-272. The full text of document DA 19-179, the spreadsheet associated with document DA 19-179 listing the proceedings terminated as dormant, and copies of any documents filed in this matter will be available for public inspection and copying via ECFS, and during regular business hours at the FCC Reference Information Center, Portals II, 445 12th Street SW, Room CY-A257, Washington, DC 20554. The full text of these documents and any documents filed in this matter may also be found by searching ECFS at: <https://www.fcc.gov/ecfs/>. To request materials in accessible formats for people with disabilities (Braille, large print, electronic files, audio format), send an email to fcc504@fcc.gov or call the Consumer and Governmental Affairs Bureau at (202) 418-0530 (voice) or (202) 418-0432 (TTY).

Daniel Margolis,

Acting Legal Advisor, Consumer and Governmental Affairs Bureau.

[FR Doc. 2019-06964 Filed 4-8-19; 8:45 am]

BILLING CODE 6712-01-P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of a Bank or Bank Holding Company

The notificants listed below have applied under the Change in Bank Control Act ("Act") (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire shares of a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than April 24, 2019.

A. Federal Reserve Bank of Chicago (Colette A. Fried, Assistant Vice President) 230 South LaSalle Street, Chicago, Illinois 60690-1414:

1. *Jean M. Humphrey, Kathleen A. McKillip, Henry W. Merschman, and Joseph H. Merschman, all of Fort Madison, Iowa; and George A. Merschman, Rochester, Illinois, together as a group acting in concert*, to retain voting shares of Lee Capital Corp, and thereby retain shares of Lee County Bank, both of Fort Madison, Iowa.

Board of Governors of the Federal Reserve System, April 4, 2019.

Yao-Chin Chao,

Assistant Secretary of the Board.

[FR Doc. 2019-07017 Filed 4-8-19; 8:45 am]

BILLING CODE P

FEDERAL RESERVE SYSTEM

Formations of, Acquisitions by, and Mergers of Bank Holding Companies

The companies listed in this notice have applied to the Board for approval, pursuant to the Bank Holding Company Act of 1956 (12 U.S.C. 1841 *et seq.*) (BHC Act), Regulation Y (12 CFR part 225), and all other applicable statutes and regulations to become a bank holding company and/or to acquire the assets or the ownership of, control of, or the power to vote shares of a bank or bank holding company and all of the banks and nonbanking companies owned by the bank holding company, including the companies listed below.

The applications listed below, as well as other related filings required by the Board, are available for immediate inspection at the Federal Reserve Bank indicated. The applications will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the standards enumerated in the BHC Act (12 U.S.C. 1842(c)). If the proposal also involves the acquisition of a nonbanking company, the review also includes whether the acquisition of the nonbanking company complies with the standards in section 4 of the BHC Act (12 U.S.C. 1843). Unless otherwise noted, nonbanking activities will be conducted throughout the United States.

Unless otherwise noted, comments regarding each of these applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than May 6, 2019.

A. Federal Reserve Bank of Chicago (Colette A. Fried, Assistant Vice President) 230 South LaSalle Street, Chicago, Illinois 60690-1414:

1. *Discover Financial Services, Riverwoods, Illinois*; to acquire voting shares of DFS Bank, New Castle, Delaware a de novo bank.

Board of Governors of the Federal Reserve System, April 4, 2019.

Yao-Chin Chao,

Assistant Secretary of the Board.

[FR Doc. 2019-07013 Filed 4-8-19; 8:45 am]

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FEDERAL RESERVE SYSTEM

Proposed Agency Information Collection Activities; Comment Request

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Notice, request for comment.

SUMMARY: The Board of Governors of the Federal Reserve System (Board) invites comment on a proposal to extend for three years, with revision, the Market Risk Capital Rule (FR 4201; OMB No. 7100-0314).

DATES: Comments must be submitted on or before June 10, 2019.

ADDRESSES: You may submit comments, identified by *FR 4201*, by any of the following methods:

- *Agency website:* <http://www.federalreserve.gov>. Follow the instructions for submitting comments at <http://www.federalreserve.gov/apps/foia/proposedregs.aspx>.
- *Email:* regs.comments@federalreserve.gov. Include OMB number in the subject line of the message.

- *Fax:* (202) 452-3819 or (202) 452-3102.

- *Mail:* Ann E. Misback, Secretary, Board of Governors of the Federal Reserve System, 20th Street and Constitution Avenue NW, Washington, DC 20551.

All public comments are available from the Board's website at <http://www.federalreserve.gov/apps/foia/proposedregs.aspx> as submitted, unless modified for technical reasons.

Accordingly, your comments will not be edited to remove any identifying or contact information. Public comments may also be viewed electronically or in paper in Room 146, 1709 New York Avenue NW, Washington, DC 20006, between 9:00 a.m. and 5:00 p.m. on weekdays. For security reasons, the Board requires that visitors make an appointment to inspect comments. You may do so by calling (202) 452-3684. Upon arrival, visitors will be required to present valid government-issued photo identification and to submit to security screening in order to inspect and photocopy comments.

Additionally, commenters may send a copy of their comments to the Office of Management and Budget (OMB) Desk