

Description: Penalty Revenue Crediting Report of Natural Gas Pipeline Company of America LLC under RP19–1025.

Filed Date: 3/29/19.

Accession Number: 20190329–5458.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1026–000.

Applicants: Horizon Pipeline Company, L.L.C.

Description: Penalty Revenue Crediting Report of Horizon Pipeline Company, L.L.C. under RP19–1026.

Filed Date: 3/29/19.

Accession Number: 20190329–5459.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1027–000.

Applicants: Iroquois Gas Transmission System, L.P.

Description: Annual Fuel and Losses Retention Calculations of Iroquois Gas Transmission System, L.P. under RP19–1027.

Filed Date: 3/29/19.

Accession Number: 20190329–5460.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–1028–000.

Applicants: Kern River Gas Transmission Company.

Description: Annual Gas Compressor Fuel Report of Kern River Gas Transmission Company under RP19–1028.

Filed Date: 3/29/19.

Accession Number: 20190329–5461.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–581–001.

Applicants: Rager Mountain Storage Company LLC.

Description: Compliance filing Compliance Filing—Order No. 587–Y to be effective 8/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329–5007.

Comments Due: 5 p.m. ET 4/10/19.

Docket Numbers: RP19–582–001.

Applicants: Equitrans, L.P.

Description: Compliance filing Compliance Filing—Order No. 587–Y to be effective 8/1/2019.

Filed Date: 3/29/19.

Accession Number: 20190329–5006.

Comments Due: 5 p.m. ET 4/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified date(s). Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06722 Filed 4–4–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–1473–000]

AES Alamos Energy, LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of AES Alamos Energy, LLC's application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant's request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is April 22, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at <http://www.ferc.gov>. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies

of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission's eLibrary system by clicking on the appropriate link in the above list. They are also available for electronic review in the Commission's Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov. or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: April 1, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–06723 Filed 4–4–19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 14957–000]

Oceanus Power & Water, LLC; Notice of Preliminary Permit Application Accepted for Filing and Soliciting Comments, Motions To Intervene, and Competing Applications

On December 27, 2018, Oceanus Power & Water, LLC, filed an application for a preliminary permit, pursuant to section 4(f) of the Federal Power Act (FPA), proposing to study the feasibility of the Integrated Pumped Hydroelectric Reverse Osmosis Clean Energy System at the Marine Corps Base Camp Pendleton (IPHROCES at Camp Pendleton Project or project) to be located on coast of the Pacific Ocean, near Marine Corp Base Camp Pendleton, San Clemente, San Diego County, California. The sole purpose of a preliminary permit, if issued, is to grant the permit holder priority to file a license application during the permit term. A preliminary permit does not authorize the permit holder to perform any land-disturbing activities or otherwise enter upon lands or waters owned by others without the owners' express permission.

The proposed project would consist of the following: (1) A rock-fill dam (dimensions and position to be determined based energy and water storage volume requirements under the permit term, if issued); (2) a upper