

Filed Date: 3/27/19.
 Accession Number: 20190327–5225.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–925–000.
 Applicants: Texas Eastern Transmission, LP.
 Description: § 4(d) Rate Filing: Negotiated Rate—Chevron to Eco-Energy 8956845 to be effective 4/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5180.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–926–000.
 Applicants: Rendezvous Pipeline Company, LLC.
 Description: Compliance filing NAESB Compliance Filing—Order No. 587–Y to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5178.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–927–000.
 Applicants: Bison Pipeline LLC.
 Description: Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5213.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–928–000.
 Applicants: Sierrita Gas Pipeline LLC.
 Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5215.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–929–000.
 Applicants: TransColorado Gas Transmission Company LLC.
 Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5217.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–930–000.
 Applicants: El Paso Natural Gas Company, L.L.C.
 Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5218.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–931–000.
 Applicants: Ruby Pipeline, L.L.C.
 Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5219.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–932–000.
 Applicants: Northern Border Pipeline Company.
 Description: Compliance filing Compliance to Docket No. RM96–1–041 to be effective 8/1/2019.

Filed Date: 3/27/19.
 Accession Number: 20190327–5220.
 Comments Due: 5 p.m. ET 4/8/19.
 Docket Numbers: RP19–933–000.
 Applicants: Mojave Pipeline Company, L.L.C.
 Description: Compliance filing Order No. 587–Y Compliance Filing to be effective 8/1/2019.
 Filed Date: 3/27/19.
 Accession Number: 20190327–5221.
 Comments Due: 5 p.m. ET 4/8/19.
 The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.
 Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.
 eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 28, 2019.
 Nathaniel J. Davis, Sr.,
 Deputy Secretary.
 [FR Doc. 2019–06456 Filed 4–2–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. PL19–3–000]

Inquiry Regarding the Commission's Electric Transmission Incentives Policy

Correction

In notice document 2019–05895 beginning on page 11759 in the issue of Thursday, March 28, 2019, make the following correction:

On page 11759, in the second column the **DATES** paragraph should read as follows:

DATES: Initial Comments are due June 26, 2019, and Reply Comments are due July 26, 2019.

[FR Doc. C1–2019–05895 Filed 4–2–19; 8:45 am]
BILLING CODE 1301–00–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–51–000]

Columbia Gas Transmission, LLC; Notice of Schedule for Environmental Review of the VNG Suffolk No. 3 Meter Station Expansion Project

On January 17, 2019, Columbia Gas Transmission, LLC (Columbia) filed an application in Docket No. CP19–51–000 requesting a Certificate of Public Convenience and Necessity pursuant to Sections 7(b) and 7(c) of the Natural Gas Act to abandon, construct, and operate certain natural gas facilities. The proposed project is known as the VNG Suffolk No. 3 Meter Station Expansion Project (Project) in Suffolk, Virginia, which would increase the current maximum daily delivery obligations of natural gas from 3.73 million cubic feet to 12 million cubic feet per day between various delivery points on Columbia's system in southeastern Virginia.

On January 31, 2019, the Federal Energy Regulatory Commission (Commission or FERC) issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff's Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff's planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA May 17, 2019
 90-day Federal Authorization Decision
 Deadline August 15, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project's progress.

Project Description

Columbia proposes to install new meter station facilities to replace its existing facilities at the VNG Suffolk No. 3 Meter Station (MS–831056). Columbia would design the proposed facilities for a maximum allowable operating pressure of 600 pounds per square inch gauge, which is consistent with the supply pressure of Columbia's existing VM–107 and VM–108 pipeline system. Upon completion of the new meter station facilities, Columbia would abandon the existing meter station.

Background

On February 28, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the VNG Suffolk No. 3 Meter Station Expansion Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries. In response to the NOI, the Commission received comments from the Virginia Department of Environmental Quality (DEQ) and the United States Environmental Protection Agency (EPA). The Virginia DEQ letter provided a summary of the agency's role in National Environmental Policy Act project scoping and agency involvement, document submission instructions, and information on database assistance. The EPA letter outlined issues and impacts to be addressed in the EA. All substantive comments will be addressed in the EA; however, the Commission has received no additional comments to date.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

Additional Information About the Project is Available From the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the eLibrary link, select General Search from the eLibrary menu, enter the selected date range and Docket Number excluding the last three digits (*i.e.*, CP19-51), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 28, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019-06459 Filed 4-2-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 1953-088; 2110-034; 2192-046; 2256-075; 2590-065; 2207-048; 2212-052; 2255-120; 2291-180; 2292-141]

Consolidated Water Power Company; Ahlstrom-Munksjö Specialty Solutions Acquisition LLC; Domtar Paper Company, LLC; Domtar Wisconsin Corporation; Notice of Applications Accepted for Filing, Soliciting Comments, Protests and Motions To Intervene

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

- a. *Type of Proceeding:* Extension of License Terms (Central Basin).
- b. *Project Nos.:* P-1953-088, P-2110-034, P-2192-046, P-2256-075, P-2590-065, P-2207-048, P-2212-052, P-2255-120, P-2291-180, and P-2292-141.
- c. *Dates Filed:* February 4, 2019, February 11, 2019, and February 22, 2019.
- d. *Licensees:* Consolidated Water Power Company, Ahlstrom-Munksjö Specialty Solutions Acquisition LLC, Domtar Paper Company, LLC, and Domtar Wisconsin Corporation.
- e. *Names and Locations of the Projects:* DuBay (P-1953-088), Stevens Point (P-2110-034), Biron (P-2192-046), Wisconsin Rapids (P-2256-075), Whiting (P-2590-065), Mosinee (P-2207-048), Rothschild (P-2212-052), Centralia (P-2255-120), Port Edwards (P-2291-180), and Nekoosa (P-2292-141) hydroelectric projects, all located on the Wisconsin River, in Wood, Marathon, and Portage counties, Wisconsin.
- f. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- g. *Licensees Contact Information:* (P-1953-088, P-2110-034, P-2192-046, P-2256-075 & P-2290-065) Mr. Thomas Scharff, President, Consolidated Water Power Company, 610 High Street, P.O. Box 8050, Wisconsin Rapids, WI 54495, (715) 422-3073, Thomas.scharff@versoco.com; (P-2207-048) Ms. Jennifer Peplinski, Senior Environmental Health and Safety Manager, Ahlstrom-Munksjö Specialty Solutions Acquisition LLC, 100 Main Street Mosinee, WI 54455, (715) 692-3364, Jennifer.Peplinski@Ahlstrom-Munksjo.com; (P-2212-052) Mr. Steven Lewens, Environmental Health & Safety Manager-Rothschild, Domtar Paper Company, LLC, 200 North Grand Avenue, Rothschild, WI 54474, (715) 355-6268, Steven.lewens@domtar.com; (P-2255-120, P-2291-180

& P-2292-141) Mr. David S. Ulrich, Environmental Manager, Domtar Wisconsin Dam Corporation, Nekoosa Mill, 301 Point Basse Avenue, Nekoosa, WI 54457, (715) 886-7711, david.ulrich@domtar.com.

h. *FERC Contact:* Mr. Ashish Desai, (202) 502-8370, Ashish.Desai@ferc.gov.

i. Deadline for filing comments, motions to intervene and protests is 30 days from the issuance date of this notice by the Commission. The Commission strongly encourages electronic filing. Please file motions to intervene, protests, comments, and recommendations, using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number, for example, "P-1953-088".

Note that you can file comments, motions to intervene, and protests in response to all of the projects identified in the notice together (*i.e.*, one response for all projects) or you can respond to each project individually, or do a combination of both.

j. *Description of Proceeding:* Ahlstrom-Munksjö Specialty Solutions Acquisition LLC and Domtar Paper Company, LLC, on February 4, 2019, Consolidated Water Power Company, on February 11, 2019, and Domtar Wisconsin Corporation, on February 22, 2019, filed requests to extend the license terms for their ten respective projects located in the central sub-basin of the Wisconsin River. The projects include: (1) The DuBay (P-1953), Stevens Point (P-2110), Biron (P-2192), Wisconsin Rapids (P-2256), and Whiting (P-2590) projects licensed to the Consolidated Water Power Company; (2) the Mosinee Project No. 2207 licensed to Ahlstrom-Munksjö Specialty Solutions Acquisition LLC; (3) the Rothschild Project No. 2212 licensed to Domtar Paper Company, LLC; and (4) the Centralia (P-2292), Port Edwards (P-2291), and Nekoosa (P-2255) projects licensed to Domtar Wisconsin Corporation.

Currently, the 30-year licenses for the DuBay, Wisconsin Rapids, Whiting,