

comment date, it is not necessary to serve motions to intervene or protests on persons other than the Applicant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov), or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

*Comment Date:* 5:00 p.m. Eastern Time on April 10, 2019.

Dated: March 21, 2019.

**Kimberly D. Bose,**

Secretary.

[FR Doc. 2019-05902 Filed 3-27-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

*Docket Numbers:* ER10-1107-009.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* Notice of Non-Material Change in Status of Pacific Gas and Electric Company.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5103.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER12-524-004.

*Applicants:* Longview Power, LLC.

*Description:* Report Filing: Refund Report ? Informational Filing to be effective N/A.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5142.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-839-001.

*Applicants:* Virginia Electric and Power Company, PJM Interconnection, L.L.C.

*Description:* Compliance filing: Dominion submits an errata to OATT,

Att. H-16A revisions in Docket No. ER19-839 to be effective 6/27/2018.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5131.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1392-000.

*Applicants:* High Lonesome Mesa Wind, LLC.

*Description:* Baseline eTariff Filing: High Lonesome Mesa Wind, LLC Application for Market-Based Rates to be effective 5/19/2019.

*Filed Date:* 3/20/19.

*Accession Number:* 20190320-5149.

*Comments Due:* 5 p.m. ET 4/10/19.

*Docket Numbers:* ER19-1393-000.

*Applicants:* Endeavor Wind I, LLC.

*Description:* Baseline eTariff Filing: Endeavor Wind I, LLC Application for Market-Based Rates to be effective 5/19/2019.

*Filed Date:* 3/20/19.

*Accession Number:* 20190320-5150.

*Comments Due:* 5 p.m. ET 4/10/19.

*Docket Numbers:* ER19-1394-000.

*Applicants:* Endeavor Wind II, LLC.

*Description:* Baseline eTariff Filing: Endeavor Wind II, LLC Application for Market-Based Rates to be effective 5/5/2019.

*Filed Date:* 3/20/19.

*Accession Number:* 20190320-5151.

*Comments Due:* 5 p.m. ET 4/10/19.

*Docket Numbers:* ER19-1395-000.

*Applicants:* NSTAR Electric

Company.

*Description:* Tariff Cancellation: Cancellation of Design Engineering Construction Agrmnt w/NSTAR & New England Pwr to be effective 3/21/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5030.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1397-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019-03-21 SA 3278 Beaver Creek Grimes MPFCA (J498 J524 J534 J535) to be effective 3/7/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5057.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1399-000.

*Applicants:* Midcontinent Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 2019-03-21 SA 3279 Johnson Junction-Ortonville Line MPFCA (J493 J526) MRES to be effective 3/7/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5093.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1400-000.

*Applicants:* Emera Maine.

*Description:* § 205(d) Rate Filing: MPD OATT Formula Rates Revisions to be effective 6/1/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5095.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1401-000.

*Applicants:* Niagara Mohawk Power Corporation, New York Independent System Operator, Inc.

*Description:* § 205(d) Rate Filing: 205 agreement filing between Niagara Mohawk and Greenway Conservnacy to be effective 2/19/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5114.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1402-000.

*Applicants:* Coyote Ridge Wind, LLC.

*Description:* Baseline eTariff Filing: Coyote Ridge Wind, LLC Application for Market-Based Rate Authority to be effective 5/21/2019.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5120.

*Comments Due:* 5 p.m. ET 4/11/19.

*Docket Numbers:* ER19-1403-000.

*Applicants:* Duke Energy Carolinas, LLC.

*Description:* Notice of Cancellation of Jurisdictional Transmission Service Agreements Nos. 414, et al. of Duke Energy Carolinas, LLC.

*Filed Date:* 3/21/19.

*Accession Number:* 20190321-5129.

*Comments Due:* 5 p.m. ET 4/11/19.

Take notice that the Commission received the following electric reliability filings:

*Docket Numbers:* RR19-5-000.

*Applicants:* North American Electric Reliability Corporation, Texas Reliability Entity, Inc.

*Description:* Joint Petition of the North American Electric Reliability Corporation and Texas Reliability Entity, Inc. for Approval of Amendments to the Texas Reliability Entity, Inc. Bylaws.

*Filed Date:* 3/20/19.

*Accession Number:* 20190320-5172.

*Comments Due:* 5 p.m. ET 4/10/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings

can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-reg.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 21, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-05897 Filed 3-27-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. PL19-3-000]

**Inquiry Regarding the Commission's Electric Transmission Incentives Policy**

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of inquiry.

**SUMMARY:** In this Notice of Inquiry, the Federal Energy Regulatory Commission (Commission) seeks comments on the scope and implementation of its electric transmission incentives regulations and policy.

**DATES:** Initial Comments are due June 25, 2019, and Reply Comments are due July 25, 2019.

**ADDRESSES:** Comments, identified by docket number, may be filed electronically at <http://www.ferc.gov> in acceptable native applications and print-to-PDF, but not in scanned or picture format. For those unable to file electronically, comments may be filed by mail or hand-delivery to: Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426. The Comment Procedures section of this document contains more detailed filing procedures.

**FOR FURTHER INFORMATION CONTACT:**

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1. In this Notice of Inquiry, the Commission seeks comment on the scope and implementation of its electric transmission incentives regulations and policy pursuant to section 1241 of the Energy Policy Act of 2005 (EPAct

2005),<sup>1</sup> codified as section 219 of the Federal Power Act (FPA),<sup>2</sup> which directed the Commission to use transmission incentives to help ensure

reliability and reduce the cost of delivered power by reducing transmission congestion.<sup>3</sup> In 2006, the

<sup>1</sup> Energy Policy Act of 2005, Public Law 109-58, sec. 1261 *et seq.*, 119 Stat. 594 (2005).

<sup>2</sup> 16 U.S.C. 824s.

<sup>3</sup> The Commission is generally reevaluating its ROE policy in a separate Notice of Inquiry issued concurrently with this notice. *Inquiry Regarding the*