

Decrease Calculations to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5128.

Comments Due: 5 p.m. ET 4/3/19.

Docket Numbers: ER19–1278–000.

Applicants: Southern California Edison Company.

Edison Company.

Description: § 205(d) Rate Filing:

Amended GIA and Distrib Serv Agmt Johanna Energy Center—Santa Ana Storage Proj to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5137.

Comments Due: 5 p.m. ET 4/3/19.

Docket Numbers: ER19–1279–000.

Applicants: Messer Energy Services, Inc.

Description: § 205(d) Rate Filing:

Notice of Succession to be effective 3/14/2019.

Filed Date: 3/13/19.

Accession Number: 20190313–5149.

Comments Due: 5 p.m. ET 4/3/19.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: March 13, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–05629 Filed 3–22–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Effectiveness of Exempt Wholesale Generator

	Docket Nos.
Crocker Wind Farm, LLC	EG19–29–000
Wheelabrator Concord Company, L.P.	EG19–30–000
Vermillion Power, L.L.C	EG19–31–000
Coolidge Power LLC	EG19–32–000
Valentine Solar, LLC	EG19–33–000
Techren Solar V LLC	EG19–34–000

	Docket Nos.
226HC 8me LLC	EG19–35–000
Ranchero Wind Farm, LLC	EG19–36–000
Stryker 22 LLC	EG19–37–000
Plumsted 537 LLC	EG19–38–000
Pinetree Power LLC	EG19–40–000
Innovative Solar 54, LLC	EG19–41–000
CCP–PL Lessee IV, LLC	EG19–42–000
Innovative Solar 67, LLC	EG19–43–000
CCP–PL Lessee V, LLC	EG19–44–000

Take notice that during the month of February 2019, the status of the above-captioned entities as Exempt Wholesale Generators became effective by operation of the Commission’s regulations. 18 CFR 366.7(a) (2018).

Dated: March 13, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary

[FR Doc. 2019–05633 Filed 3–22–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–52–000]

Natural Gas Pipeline Company of America, LLC; Notice of Schedule for Environmental Review of the Lockridge Extension Pipeline Project

On January 18, 2019, Natural Gas Pipeline Company of America, LLC (Natural) filed an application in Docket No. CP19–52–000 with the Federal Energy Regulatory Commission (FERC or Commission) pursuant to section 7(c) of the Natural Gas Act to construct, operate and maintain new facilities in Ward, Reeves, and Pecos Counties, Texas. The proposed project is known as the Lockridge Extension Pipeline Project (Project) and would provide up to 500 million standard cubic feet per day of firm transportation capacity southbound on Natural’s existing system to a new bidirectional interconnect with Trans-Pecos Pipeline, LLC, at the Waha Hub, a major natural gas trading point in the Gulf region.

On February 1, 2019, the Commission issued its Notice of Application for the Project. Among other things, that notice alerted agencies issuing federal authorizations of the requirement to complete all necessary reviews and to reach a final decision on a request for a federal authorization within 90 days of the date of issuance of the Commission staff’s Environmental Assessment (EA) for the Project. This instant notice identifies the FERC staff’s planned schedule for the completion of the EA for the Project.

Schedule for Environmental Review

Issuance of EA—May 31, 2019

90-day Federal Authorization Decision

Deadline—August 29, 2019

If a schedule change becomes necessary, additional notice will be provided so that the relevant agencies are kept informed of the Project’s progress.

Project Description

The Lockridge Extension Pipeline Project would consist of the following facilities:

- approximately 16.8 miles, of new 30-inch-diameter pipeline in Ward, Reeves, and Pecos Counties, Texas;
- a new bidirectional interconnect, including two 10-inch-diameter ultrasonic meter runs and a 30-inch-diameter tap, in Pecos County, Texas; and
- appurtenant and auxiliary facilities, including:
 - two 30-inch-diameter tees, valves, and risers for potential future use;
 - piping and valves to interconnect the pipeline extension to the existing Lockridge Pipeline in Ward County, Texas; and
 - relocating a pig receiver currently at the beginning of the pipeline extension to the end of pipeline extension in Pecos County, Texas.¹

Background

On March 1, 2019, the Commission issued a *Notice of Intent to Prepare an Environmental Assessment for the Proposed Lockridge Extension Pipeline Project and Request for Comments on Environmental Issues* (NOI). The NOI was sent to affected landowners; federal, state, and local government agencies; elected officials; environmental and public interest groups; Native American tribes; other interested parties; and local libraries and newspapers. All substantive comments will be addressed in the EA.

Additional Information

In order to receive notification of the issuance of the EA and to keep track of all formal issuances and submittals in specific dockets, the Commission offers a free service called eSubscription. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to www.ferc.gov/docs-filing/esubscription.asp.

¹ A “pig” is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

Additional information about the Project is available from the Commission's Office of External Affairs at (866) 208-FERC or on the FERC website (www.ferc.gov). Using the "eLibrary" link, select "General Search" from the eLibrary menu, enter the selected date range and "Docket Number" excluding the last three digits (*i.e.*, CP19-52), and follow the instructions. For assistance with access to eLibrary, the helpline can be reached at (866) 208-3676, TTY (202) 502-8659, or at FERCOnlineSupport@ferc.gov. The eLibrary link on the FERC website also provides access to the texts of formal documents issued by the Commission, such as orders, notices, and rule makings.

Dated: March 19, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05602 Filed 3-22-19; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-9991-31-Region 10]

Proposed Reissuance of NPDES General Permit for Offshore Seafood Processors in Alaska (AKG524000)

AGENCY: Environmental Protection Agency, Region 10.

ACTION: Notice of proposed reissuance of NPDES General Permit and request for public comment.

SUMMARY: The Director, Office of Water and Watersheds, Environmental Protection Agency (EPA) Region 10, is proposing to reissue a National Pollutant Discharge Elimination System (NPDES) General Permit to Offshore Seafood Processors in Alaska. As proposed, the General Permit will authorize discharges of seafood processing waste from facilities (also referred to as "vessels") that discharge at least 3 nautical miles (NM) or greater from the Alaska shore as delineated by mean lower low water (MLLW) or a closure line and which engage in the processing of fresh, frozen, canned, smoked, salted or pickled seafood, the processing of mince, or the processing of meal, paste and other secondary by-products.

DATES: Comments must be received by May 9, 2019.

ADDRESSES: You may send comments by any of the following methods:

Comments on the draft General Permit should be sent to Director, Office of Water and Watersheds; USEPA Region

10; 1200 Sixth Avenue, Suite 155, OWW-191; Seattle, WA 98101 and may also be submitted by fax to (206) 553-0165 or electronically to ziobro.joseph@epa.gov.

FOR FURTHER INFORMATION CONTACT:

Permit documents may be found on the EPA Region 10 website at: <https://www.epa.gov/npdes-permits/npdes-general-permit-offshore-seafood-processors-alaska>. Copies of the draft general permit and Fact Sheet are also available upon request. Requests may be made to Audrey Washington at (206) 553-0523 or to Joseph Ziobro at (206) 553-2723. Requests may also be electronically mailed to: washington.audrey@epa.gov, or ziobro.joseph@epa.gov.

SUPPLEMENTARY INFORMATION:

I. General Information

There are currently fewer than 100 permitted seafood processors that discharge effluent and operate more than 3 NM from the Alaskan shore or closure line. Most of the seafood processed on the vessels are pollock and Pacific cod. Other species have included sablefish, arrowtooth flounder, Pacific hake, jack mackerel, Alaska plaice, Pacific Ocean perch, rockfish, sculpin, lumpsucker, skate, sole, Greenland turbot, bairdi, opilio, and king crab. The permit authorizes the discharge of seafood processing wastes that are mostly waste solids (shell, bones, skin, scales, flesh and organs), blood, body fluids, slime, oils and fats from cooking and rendering operations; disinfectants; and miscellaneous wastewaters. This Permit does not authorize the discharge of pollutants from any shore-based facilities, nor any pollutants from vessels transporting seafood processing waste solely for the purpose of dumping materials into ocean waters. The median annual waste discharged from a vessel in 2014 and 2015 was 7.1 and 6.2 million pounds, respectively.

A description of the basis for the conditions and requirements of the draft general permit is given in the Fact Sheet. In addition, the EPA has completed an Ocean Discharge Criteria Evaluation pursuant to 40 CFR Subpart M which supports the basis for the conditions and requirements in the draft general permit. Facilities will receive a written notification from the EPA whether permit coverage and authorization to discharge under the general permit is approved. Major changes from the 2009 General Permit include the removal of the metals monitoring requirement and the removal of the requirement to grind effluent except in cases when vessels

that discharge more than 10 million pounds per annual reporting year are discharging within Steller Sea Lion critical habitat areas designated by the National Marine Fisheries Service.

The EPA is preparing a Biological Evaluation for this Permit action. Consultations under the Endangered Species Act between the EPA and the National Marine Fisheries Service and the U.S. Fish and Wildlife Service are ongoing. Also for review in Section X of the Fact Sheet are potential mitigation measures provided by National Marine Fisheries Service for vessels that are exempt from grinding requirements in Steller sea lion critical habitat.

II. Other Legal Requirements

This action was submitted to the Office of Management and Budget (OMB) for review under Executive Orders 12866, *Regulatory Planning and Review*, and 13563, *Improving Regulation and Regulatory Review*, and was determined to be not significant. Compliance with Endangered Species Act, Essential Fish Habitat, Paperwork Reduction Act, and other requirements are discussed in the Fact Sheet to the proposed permit.

Dated: March 15, 2019.

Daniel D. Opalski,

Director, Office of Water and Watersheds, Region 10.

[FR Doc. 2019-05661 Filed 3-22-19; 8:45 am]

BILLING CODE 6560-50-P

ENVIRONMENTAL PROTECTION AGENCY

[EPA-HQ-OPP-2019-0090; FRL-9990-83]

Potassium Chloride; Receipt of Application for Emergency Exemption, Solicitation of Public Comment

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: EPA has received a quarantine exemption request from the Maryland Department of Agriculture to use the pesticide potassium chloride to treat Hyde's Quarry in Carroll County, Maryland, to control zebra mussels. The Applicant proposes the use of a new chemical which has not been registered by EPA as a pesticide. EPA is soliciting public comment before making the decision whether to grant the exemption.

DATES: Comments must be received on or before April 9, 2019.

ADDRESSES: Submit your comments, identified by docket identification (ID)