

to have each of the six submission parts better segregated from each other to allow for more granular responses to data requests and limit the release of components of the report which are Critical Energy/Electric Infrastructure Information (CEII).

These recommendations will be taken under consideration in the event of potential future revisions of the FERC Form No. 715 process.

Type of Respondent: Integrated transmission system facilities rated at or above 100 kilovolts (kV).

*Estimate of Annual Burden:*² The Commission estimates the total annual burden and cost³ for this information collection as follows.

FERC-715—ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

	Number of respondents (1)	Annual number of responses per respondent (2)	Total number of responses (1) * (2) = (3)	Average burden & cost per response (4)	Total annual burden hours & total annual cost (3) * (4) = (5)	Cost per respondent (\$) (5) ÷ (1)
Annual Transmission Planning and Evaluation Report ⁴ .	111	1	111	160 hrs.; \$11,897.60	17,760 hrs.; \$1,320,633.60	\$11,897.60

Comments: Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: March 12, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05048 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-105-000]

WBI Energy Transmission, Inc.; Notice of Request Under Blanket Authorization

Take notice that on March 1, 2019, WBI Energy Transmission, Inc. (WBI), 1250 West Century Avenue, Bismarck, North Dakota 58503, filed in the above referenced docket, a prior notice request

pursuant to sections 157.205 and 157.210 of the Commission's regulations under the Natural Gas Act (NGA) and Columbia's blanket certificate issued in Docket No. CP82-487-000, for authorization to construct, replace, and operate mainline natural gas facilities all located in Carbon and Yellowstone Counties, Montana, and to provide additional 22,500 dekatherms per day of incremental firm transportation service to the Billings, Montana market area, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov or toll free at (866) 208-3676, or TTY, contact (202) 502-8659.

Any questions regarding the application should be directed to Lori Myerchin, Director, Regulatory Affairs and Transportation Services, WBI Energy Transmission, Inc., 1250 West Century Avenue, Bismarck, North Dakota 58503, at (701) 530-1563, or lori.myerchin@wbienergy.com.

Specifically, WBI proposes to: (1) Construct the new Billings-Allendale Town Border Station (TBS) between Billings and Laurel, Montana; (2) replace five sections of 10- and 12-inch-diameter natural gas pipeline with 12-

inch-diameter pipeline, totaling approximately 9.5 miles, between the Fromberg Regulator Station (RS) and the proposed Billings-Allendale TBS; (3) construct a new RS at Elbow Creek approximately one mile north of Edgar, Montana; (4) replace the Fromberg Takeoff Valve Setting and the Edgar and Rockvale TBSs; and (5) increase the Maximum Allowable Operating Pressure of a section of pipeline in Carbon County, Montana. The estimated cost of the project is \$11.6 million.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's EA.

Any person may, within 60 days after the issuance of the instant notice by the

² "Burden" is the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection burden, refer to Title 5 Code of Federal Regulations 1320.3.

³ The hourly cost (for salary plus benefits) uses the figures from the Bureau of Labor Statistics, May 2017. These figures include salary (https://www.bls.gov/oes/current/naics2_22.htm) and

benefits (<http://www.bls.gov/news.release/ecec.nr0.htm>) and are:

- Management (Code 11-0000), \$94.28/hr.
- Computer and mathematical (Code 15-0000), \$63.25/hr.
- Electrical Engineers (Code 17-2071), \$66.90/hr.
- Economist (Code 19-3011), \$71.98/hr.
- Computer and Information Systems Managers (Code 11-3021), \$96.51/hr.
- Accountants and Auditors (Code 13-2011), \$56.59/hr.

—Transportation, Storage, and Distribution Managers (Code 11-3071), \$88.61/hr.

—Power Distributors and Dispatchers (Code 51-8012), \$56.74/hr.

We are using the average hourly cost (for wages plus benefits, for these categories) of \$74.36/hour.

⁴ In 2018, FERC had 111 direct filings (responses) from entities. However there were 239 total respondents if Transmitting Utilities that have their filing submitted by a designated reporting agent, such as a regional entity, are counted independently.

Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention. Any person filing to intervene or the Commission's staff may, pursuant to section 157.205 of the Commission's Regulations under the NGA (18 CFR 157.205) file a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

The Commission strongly encourages electronic filings of comments, protests, and interventions via the internet in lieu of paper. See 18 CFR 385.2001(a)(1)(iii) and the instructions on the Commission's website (<http://www.ferc.gov>) under the "e-Filing" link.

Dated: March 11, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05046 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 405-121]

Exelon Generation Company, LLC; Notice of Petition for Declaratory Order

Take notice that on February 28, 2019, Exelon Generation Company, LLC (Exelon or Petitioner), applicant for the Conowingo Hydroelectric Project No. 405, filed a petition for declaratory order (petition) pursuant to Rule 207(a)(2) of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 385.207(a)(2). Exelon requests that the Commission declare that the Maryland Department of the Environment has waived its authority to issue a certification for the Conowingo Project under Section 401 of the Clean Water Act, 33 U.S.C. 1341(a)(1), as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211, 385.214. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to

the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioner.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on March 28, 2019.

Dated: March 13, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-05112 Filed 3-18-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2829-010]

City of Loveland; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Federal Energy Regulatory Commission and is available for public inspection:

a. *Application Type:* License Amendment.

b. *Project No:* 2829-010.

c. *Date Filed:* March 4, 2019.

d. *Applicant:* City of Loveland, Colorado.

e. *Name of Project:* Loveland Hydroelectric Project.

f. *Location:* Big Thompson River, in Larimer County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.

h. *Applicant Contact:* Kimberly Fentress, Project Manager, City of Loveland, Colorado, 200 North Wilson Street, Building 1, Loveland, CO 80537; phone (970) 962-3587.

i. *FERC Contact:* David Rudisail at (202) 502-6376, or david.rudisail@ferc.gov.

j. *Deadline for filing comments, motions to intervene, and protests:* April 12, 2019.

The Commission strongly encourages electronic filing. Please file motions to intervene, protests, and comments using the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2829-010. Comments emailed to Commission staff are not considered part of the Commission record.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The City of Loveland has requested to amend its license to allow filling of underground pipeline on private land in the Idlewild Subdivision. The purpose of the proposed fill is to prevent future subsidence of the pipe in the vicinity of homes, roads, and other infrastructure.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the