

ER10-2792-016; ER10-1575-014;
ER10-2876-016; ER10-2931-016.

Applicants: Cleco Cajun LLC, Cleco Power LLC, Macquarie Energy LLC, Macquarie Energy Trading LLC, Bayou Cove Peaking Power, LLC, Big Cajun I Peaking Power LLC, Cottonwood Energy Company LP, Louisiana Generating LLC, NRG Sterlington Power LLC.

Description: Notice of Non-Material Change in Status of Cleco Cajun LLC, et al.

Filed Date: 3/6/19.

Accession Number: 20190306-5243.

Comments Due: 5 p.m. ET 3/27/19.

Docket Numbers: ER19-511-001.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Amendment: Response to the Commission's 2/4/2019 Deficiency Letter re: Peak Shaving to be effective 2/5/2019.

Filed Date: 3/6/19.

Accession Number: 20190306-5200.

Comments Due: 5 p.m. ET 3/27/19.

Docket Numbers: ER19-1206-000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2019-03-07 ITC Midwest—Louise Solar Project GIA (J523) to be effective 2/22/2019.

Filed Date: 3/7/19.

Accession Number: 20190307-5032.

Comments Due: 5 p.m. ET 3/28/19.

Docket Numbers: ER19-1207-000.

Applicants: Prairie Breeze Wind Energy II LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 3/8/2019.

Filed Date: 3/7/19.

Accession Number: 20190307-5034.

Comments Due: 5 p.m. ET 3/28/19.

Docket Numbers: ER19-1209-000.

Applicants: Buckeye Wind Energy LLC.

Description: § 205(d) Rate Filing: Revised Market-Based Rate Tariff Filing to be effective 3/8/2019.

Filed Date: 3/7/19.

Accession Number: 20190307-5039.

Comments Due: 5 p.m. ET 3/28/19.

Docket Numbers: ER19-1211-000.

Applicants: Midcontinent Independent System Operator, Inc., Northern States Power Company, a Minnesota, Great River Energy.

Description: § 205(d) Rate Filing: 2019-03-07 Filing to amend RS 28 GRE JPZ Revenue Allocation Agreement to be effective 5/7/2019.

Filed Date: 3/7/19.

Accession Number: 20190307-5149.

Comments Due: 5 p.m. ET 3/28/19.

Docket Numbers: ER19-1212-000.

Applicants: Midcontinent Independent System Operator, Inc., Great River Energy.

Description: § 205(d) Rate Filing: 2019-03-07 Revisions to Schedules 7, 8, and 9 regarding Willmar Municipal to be effective 5/7/2019.

Filed Date: 3/7/19.

Accession Number: 20190307-5150.

Comments Due: 5 p.m. ET 3/28/19.

Take notice that the Commission received the following electric reliability filings:

Docket Numbers: RR19-4-000.

Applicants: North American Electric Reliability Corporation, Florida Reliability Coordinating Council, Inc., SERC Reliability Corporation.

Description: Errata to February 27, 2019 Joint Petition of NERC, et al. for Approvals in Connection with the Dissolution of the Florida Reliability Coordinating Council, Inc. Regional Entity.

Filed Date: 3/6/19.

Accession Number: 20190306-5230.

Comments Due: 5 p.m. ET 3/20/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Dated: March 7, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-04672 Filed 3-13-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19-99-000]

Natural Gas Company of America LLC; Notice of Application

Take notice that on February 28, 2019, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Downers Grove, Illinois 60615, filed in Docket No. CP19-99-000 an application pursuant to sections 7(b)

and 7(c) of the Natural Gas Act (NGA) requesting authorization to construct, install, and operate: (i) A new 10,000 horsepower (hp) EMD compressor unit and auxiliary facilities at Compressor Station (CS) 300 in Victoria County, Texas; (ii) a new 15,900 hp Solar Mars 100 turbine and auxiliary facilities at CS 301 in Wharton County, Texas; and (iii) two new 23,470 hp (each) Solar Titan 130 turbines and auxiliary facilities at CS 304 in Harrison County, Texas. Natural also proposes to abandon in place two 3,000 hp gas-fired compressor units at CS 300 and abandon all ten existing units at CS 304. Natural states that the project would provide a total of 72,840 hp, enabling Natural to deliver about 300,000 dekatherms per day (Dth/d) of incremental firm southbound transportation capacity on their Gulf Coast Mainline System to the project shipper, Corpus Christi Liquefaction LLC, with an additional 28,000 Dth/d of currently unsubscribed incremental firm capacity to be made available by Natural to the market. Natural is proposing negotiated rates and estimates the total cost of the Project to be approximately \$145,248,818, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions concerning this application may be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, Illinois 60515, by telephone at (630) 725-3070, or by email at bruce_newsome@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record

for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit 3 copies of filings made in the proceeding with the Commission and must provide a copy to the applicant and to every other party. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list and will be notified of any meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenters will not receive copies of all documents filed by other parties or issued by the

Commission and will not have the right to seek court review of the Commission's final order.

As of the February 27, 2018 date of the Commission's order in Docket No. CP16-4-001, the Commission will apply its revised practice concerning out-of-time motions to intervene in any new Natural Gas Act section 3 or section 7 proceeding.¹ Persons desiring to become a party to a certificate proceeding are to intervene in a timely manner. If seeking to intervene out-of-time, the movant is required to "show good cause why the time limitation should be waived," and should provide justification by reference to factors set forth in Rule 214(d)(1) of the Commission's Rules and Regulations.²

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 3 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

Comment Date: March 27, 2019.

Dated: March 6, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-04671 Filed 3-13-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6474-003]

KC Pittsfield LLC, Daley Energy, LLC; Notice of Transfer of Exemption

1. By letter filed February 15, 2019, KC Pittsfield LLC informed the Commission that the exemption from licensing for the 100-MW Eastman Brook Project No. 6474, originally issued September 7, 1982¹ has been transferred from KC Pittsfield LLC to Daley Energy, LLC. The project is located on Eastman Brook in Grafton County, New Hampshire. The transfer of an exemption does not require Commission approval.

2. Daley Energy, LLC is now the exemptee of the Eastman Brook Project No. 6474. All correspondence should be forwarded to: Mr. Travis Daley, Daley Energy, LLC, 210 Route 10, Piermont,

¹ *Tennessee Gas Pipeline Company, L.L.C.*, 162 FERC ¶ 61,167 at ¶ 50 (2018).

² 18 CFR 385.214(d)(1).

³ Notice of Exemption From Licensing, *Eastman Brook Hydro*, 20 FERC ¶ 62,426 (1982).

NH 03779, Phone: 802-291-0839,
Email: Tdaley210@outlook.com.

Dated: March 7, 2019.

Kimberly D. Bose
Secretary.

[FR Doc. 2019-04682 Filed 3-13-19; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. EL19-53-000; QF19-855-001]

Golden Valley Electric Association, Inc., Eco Green Generation LLC; Notice of Petition for Declaratory Order

Take notice that on March 5, 2019, pursuant to Rule 207 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.207 (2018), Golden Valley Electric Association, Inc. (GVEA) and Eco Green Generation LLC (EGG) (Jointly Petitioners), filed a petition for a declaratory order seeking to challenge the status of a self-certified Qualifying Facility (QF). GVEA is asking the Commission to find that the 147.8 MW hybrid power project proposed by EGG in its Form 556 filed in Docket QF19-855-000 is not a QF as defined by section 210 of the Public Utility Regulatory Policies Act of 1978, as amended, and 18 CFR 292.201 *et seq.*, as more fully explained in the petition.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. Such notices, motions, or protests must be filed on or before the comment date. Anyone filing a motion to intervene or protest must serve a copy of that document on the Petitioners.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for