

present their views on issues facing EM and by helping to secure consensus recommendations on those issues.

Tentative Agenda Topics

- Waste Disposition and Regulatory Affairs Update
- Budget and Planning Update
- Field Operations Update
- Public Comment
- Board Business

Public Participation: The meeting is open to the public. The EMAB welcomes the attendance of the public at their advisory committee meetings and will make every effort to accommodate persons with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Jennifer McCloskey at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed either before or after the meeting with the Designated Federal Officer, Jennifer McCloskey, at the address or telephone listed above. Individuals who wish to make oral statements pertaining to agenda items should also contact Jennifer McCloskey. Requests must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comment will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Jennifer McCloskey at the address or phone number listed above. Minutes will also be available at the following website: <https://www.energy.gov/em/listings/emab-meetings>.

Signed in Washington, DC, on March 4, 2019.

LaTanya Butler,

Deputy Committee Management Officer.

[FR Doc. 2019-04138 Filed 3-6-19; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 77-285]

Pacific Gas and Electric Company; Notice Soliciting Applications

On April 6, 2017, Pacific Gas and Electric Company (PG&E), licensee for the Potter Valley Project No. 77, filed a

pre-application document (PAD) and notice of its intent (NOI) to file an application for a new license for the 9.4-megawatt project pursuant to section 15(b)(1) of the Federal Power Act (FPA). On January 25, 2019, PG&E filed notice of the withdrawal of its NOI and PAD, indicating it is no longer seeking a new license for the project.

The project is located on the Eel and East Fork Russian Rivers in Lake and Mendocino Counties, California, about 15 miles northeast of the city of Ukiah. Project features include Lake Pillsbury, a 2,300-acre storage reservoir impounded by Scott Dam; 106-acre Van Arsdale Reservoir, impounded by the Cape Horn Diversion Dam; and a tunnel and penstock across a natural divide to the project's powerhouse located in the headwaters of the Russian River Basin. PG&E estimates the average annual generation of the project to be 19,900 megawatt-hours.

Pursuant to Rule 216(b) of the Commission's Rules of Practice and Procedure,¹ a withdrawal of a pleading is effective at the end of 15 days from the date of filing the notice of withdrawal. No motion in opposition to the notice of withdrawal has been filed, and the Commission has taken no action to disallow the withdrawal; thus, the withdrawal became effective on February 11, 2019.²

Any party interested in filing a license application for a new license for a project must first file a NOI and PAD.³ Although the Integrated Licensing Process (ILP) is the default pre-filing process, section 5.3(b) of the Commission's regulations allows a potential license applicant to request to use alternative licensing procedures when it files its NOI.⁴ A potential applicant may also include a proposal to complete the ILP pre-filing process that PG&E has already begun. As part of the pre-filing process, the Commission issued a Study Plan Determination for the project on February 15, 2018, approving 21 study plans.

This notice sets a deadline of 120 days from the date of this notice for interested applicants, other than the existing licensee, to file NOIs, PADs, and requests to complete the pre-filing

¹ 18 CFR 385.216(b) (2018).

² The Commission's Rules of Practice and Procedure provide that if the last day of any time period falls on a Saturday, Sunday, holiday, or other day when the Commission is closed for business, the period does not end until the close of business on the next business day. 18 CFR 385.2007(a)(2) (2018). Because the 15-day time period fell on a Saturday (February 9, 2019), the period was extended until the close of business on Monday, February 11, 2019.

³ 18 CFR 5.5 (2018).

⁴ 18 CFR 5.3(b) (2018).

stages of the licensing process as discussed above.

In the event that no other applicant files an application for a license by April 14, 2020, the current licensee will be provided with written notice that no timely application for the project has been filed.⁵ Within 90 days of such written notice, the current licensee must file a schedule for the filing of a surrender application for the project.⁶

Questions concerning this notice should be directed to Alan Mitchnick, (202) 502-6074 or alan.mitchnick@ferc.gov.

Dated: March 1, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019-04150 Filed 3-6-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2496-284]

Eugene Water & Electric Board; Notice of Application Accepted for Filing, Soliciting Comments, Motions To Intervene, and Protests

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Non-capacity amendment of license.
- b. *Project No.:* 2496-284.
- c. *Date Filed:* February 5, 2019.
- d. *Applicant:* Eugene Water & Electric Board.
- e. *Name of Project:* Leaburg-Walterville Hydroelectric Project.
- f. *Location:* On the McKenzie River in Lane County, Oregon.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a-825r.
- h. *Applicant Contacts:* Mr. Frank Lawson, Ms. Robin Leighty, or Ms., Eugene Water & Electric Board, 500 East 4th Avenue, P.O. Box 10148, Eugene, OR 97440, (541) 685-7000, frank.lawson@eweb.org, robin.leighty@eweb.org, and lisa.mclaughlin@eweb.org, respectively.
- i. *FERC Contact:* Mr. Jeremy Jessup, (202) 502-6779, Jeremy.Jessup@ferc.gov.
- j. *Deadline for filing comments, motions to intervene, and protests is 30 days from the issuance of this notice by the Commission.*

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using

⁵ 18 CFR 16.26(a) (2018).

⁶ 18 CFR 16.26(b) (2018).

the Commission's eFiling system at <http://www.ferc.gov/docs-filing/efiling.asp>. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at <http://www.ferc.gov/docs-filing/ecomment.asp>. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208-3676 (toll free), or (202) 502-8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P-2496-284.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Description of Request:* The applicant proposes to remove several transmission lines from the project and amend the project boundary accordingly. Specifically, the licensee is proposing to remove: (1) Two non-project 115 kV transmission lines, totaling 5.6 miles, which were never primary transmission lines of the project; (2) a 6.53-mile-long, 69-kV transmission line between the Walterville Substation and the Hayden Bridge Substation, which no longer qualifies as primary transmission line following system modifications; and (3) approximately 7.16 miles of each of two 69-kV lines, which will no longer qualify as primary transmission lines after the connection between Leaburg generation and the new Holden Creek Substation.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 502-8371. This filing may also be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/elibrary.asp>. Enter the docket number excluding the last three digits in the docket number field to access the document. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For

assistance, call 1-866-208-3676 or email FERCOnlineSupport@ferc.gov, for TTY, call (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above. Agencies may obtain copies of the application directly from the applicant.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

n. *Comments, Motions to Intervene, or Protests:* Anyone may submit comments, a motion to intervene, or a protest in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, motions to intervene, or protests must be received on or before the specified comment date for the particular application.

o. *Filing and Service of Responsive Documents:* Any filing must (1) bear in all capital letters the title COMMENTS, PROTEST, or MOTION TO INTERVENE, (2) set forth in the heading, the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, motions to intervene, or protests must set forth their evidentiary basis. A copy of all other filings in reference to this application must be accompanied by proof of service on all persons listed in the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b) and 385.2010.

Dated: March 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-04151 Filed 3-6-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. AD19-12-000]

Security Investments for Energy Infrastructure Technical Conference; Supplemental Notice of Technical Conference

Take notice that the Federal Energy Regulatory Commission (Commission) and the United States Department of Energy (DOE) will co-host a Security Investments for Energy Infrastructure Technical Conference (conference) on Thursday, March 28, 2019, from 10:00 a.m. to 4:00 p.m. This Commissioner- and DOE senior official-led conference will be held in the Commission Meeting Room at the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The purpose of the conference is to discuss current cyber and physical security practices used to protect energy infrastructure and will explore how federal and state authorities can provide incentives and cost recovery for security investments in energy infrastructure, particularly the electric and natural gas sectors. Attached is the preliminary agenda for this event. Further details of this conference will be provided in a supplemental notice.

The conference will be open and free to the public; however, interested attendees are encouraged to preregister online at: <https://www.ferc.gov/whats-new/registration/03-28-19-form.asp>. In-person attendees should allow ample time to pass through building security procedures before the 10:00 a.m. start time of the conference.

The Commission intends to solicit post-technical conference comments and will issue a public notice with further directions following the conclusion of the conference.

Information regarding the conference will be posted on the Calendar of Events on the Commission's website, <http://www.ferc.gov>, prior to the event. The conference will also be webcast and transcribed. Anyone with internet access who desires to listen to this event can do so by navigating to the Calendar of Events at <http://www.ferc.gov> and locating this event in the Calendar. The event will contain a link to the webcast. The Capitol Connection provides technical support for webcasts and offers the option of listening to the meeting via phone-bridge for a fee. If you have any questions, visit <http://www.CapitolConnection.org> or call (703) 993-3100. Transcripts of the technical conference will be available for a fee