

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5129.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1147–000.  
*Applicants:* Pacific Gas and Electric Company.

*Description:* § 205(d) Rate Filing: PG&E Coyote Valley BESS SGIA (SA 415) to be effective 4/30/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5173.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1148–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to OA, Schedule 12 RE: Membership Terminations for Default to be effective 4/30/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5178.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1149–000.  
*Applicants:* Southern California Edison Company.

*Description:* § 205(d) Rate Filing: Phase 2 Retail Rate Change to be effective 3/1/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5185.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1150–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Original ISA, SA No. 5292; Queue No. AB2–174 to be effective 1/29/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5200.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1151–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to the OATT, Att. L to add Transource WV as a new Transmission Owner to be effective 4/30/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5202.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1152–000.  
*Applicants:* PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: Revisions to the CTOA Att. A to add Transource WV as a new Transmission Owner to be effective 4/30/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5204.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1153–000.  
*Applicants:* California Independent System Operator Corporation.

*Description:* § 205(d) Rate Filing: 2019–02–26 Inverter-Based Interconnection Requirements Amendment to be effective 4/30/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5210.  
*Comments Due:* 5 p.m. ET 3/21/19.  
*Docket Numbers:* ER19–1154–000.

*Applicants:* American Transmission Systems, Incorporated, PJM Interconnection, L.L.C.

*Description:* § 205(d) Rate Filing: ATSI submits 3 ECSAs, Service Agreement Nos. 5138, 5197, and 5206 to be effective 4/29/2019.

*Filed Date:* 2/28/19.  
*Accession Number:* 20190228–5226.  
*Comments Due:* 5 p.m. ET 3/21/19.

Take notice that the Commission received the following electric securities filings:

*Docket Numbers:* ES19–15–000.  
*Applicants:* El Paso Electric Company.

*Description:* Supplement to January 30, 2019 Application under Section 204 of the Federal Power Act for Authorization to Issue Securities of El Paso Electric Company.

*Filed Date:* 2/26/19.  
*Accession Number:* 20190226–5198.  
*Comments Due:* 5 p.m. ET 3/19/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 28, 2019.

**Nathaniel J. Davis, Sr.**,

*Deputy Secretary.*

[FR Doc. 2019–03993 Filed 3–5–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19–51–000]

#### **Columbia Gas Transmission, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed VNG Suffolk No. 3 Meter Station Expansion Project and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the VNG Suffolk No. 3 Meter Station Expansion Project involving construction and operation of facilities by Columbia Gas Transmission, LLC (Columbia) in Suffolk, Virginia. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 pm Eastern Time on March 29, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on January 17, 2019, you

will need to file those comments in Docket No. CP19–51–000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Columbia provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

### Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208–3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment*

feature, which is on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a Comment on a Filing; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19–51–000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426

### Summary of the Proposed Project

Columbia proposes to install new meter station facilities to replace its existing facilities at the VNG Suffolk No. 3 Meter Station (MS–831056) in the City of Suffolk, Virginia. The purpose of the project is to realign and increase the current Maximum Daily Delivery Obligations of natural gas from 3.73 million cubic feet per day to 12 million cubic feet per day between various points of delivery on the Columbia system in southeastern Virginia. The realignment would serve and meet the market demand on Columbia's system by providing an additional point of delivery and operational flexibility. Columbia would design the proposed facilities for a maximum allowable operating pressure of 600 pounds per square inch gauge, which is consistent with the supply pressure of Columbia's existing VM–107 and VM–108 pipeline system. Upon completion of the new meter station facilities, Columbia would abandon the existing meter station.

The general location of the project is shown in appendix 1.<sup>1</sup>

### Land Requirements for Construction

The land requirements for the proposed project include the use of

<sup>1</sup> The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at [www.ferc.gov](http://www.ferc.gov) using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502–8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

existing permanent right-of-way, new permanent right-of-way, additional temporary workspace, and permanent access roads. Columbia would disturb up to 3.1 acres of land for construction activities and up to 1.0 acres for facilities operation. Following construction, Columbia would restore the land affected during construction to preconstruction contours, except for permanent roads and aboveground facilities needed for operations.

### The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary<sup>2</sup> and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.<sup>3</sup> Agencies that would like to request cooperating agency status should follow the instructions for filing

<sup>2</sup> For instructions on connecting to eLibrary, refer to the last page of this notice.

<sup>3</sup> The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, Part 1501.6.

comments provided under the Public Participation section of this notice.

### Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Office (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.<sup>4</sup> The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

### Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website ([www.ferc.gov](http://www.ferc.gov)). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached Mailing List Update Form (appendix 2).

<sup>4</sup> The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, Part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.

### Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at [www.ferc.gov](http://www.ferc.gov) using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-51). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at [www.ferc.gov/EventCalendar/EventsList.aspx](http://www.ferc.gov/EventCalendar/EventsList.aspx) along with other related information.

Dated: February 28, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

[FR Doc. 2019-03998 Filed 3-5-19; 8:45 am]

**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2413-125]

#### Georgia Power Company; Notice of Availability of Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission (Commission) regulations, 18 CFR part 380 (Order No. 486, 52 FR 47897), the Office of Energy Projects has reviewed an application submitted by Georgia Power Company (licensee) to allow Greenbriar Sand Company, in Greene County, Georgia, the use of Wallace Dam Hydroelectric (FERC No. 2413) project lands and waters to conduct hydraulic sand mining. The project is located at about river mile 173 on the Oconee River in the Altamaha River Basin in Putnam, Morgan, Oconee, Oglethorpe, Greene and Hancock counties, Georgia. The proposed sand mine would be operated by Greenbriar Sand Company and sited in Greene County. The project occupies federal land administered by the U.S. Forest Service, but the proposed sand mine will not operate on Forest Service land.

An Environmental Assessment (EA) has been prepared as part of

Commission staff's review of the proposal. In the application, Greenbriar Sand anticipates removing 1,336 acre feet of sand by dredging at an average depth of four feet within 334 acres of the project reservoir, over the life of the operation. The dredge would pump sand to a 14 acre processing area outside of the project area. This EA contains Commission staff's analysis of the probable environmental impacts of the proposed action and concludes that approval of the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

The EA is available for electronic review and reproduction at the Commission's Public Reference Room, located at 888 First Street NE, Room 2A, Washington, DC 20426. The EA may also be viewed on the Commission's website at <http://www.ferc.gov> using the eLibrary link. Enter the docket number (P-2413) in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at (866) 208-3372 or for TTY, (202) 502-8659.

For further information, contact Michael Calloway at (202) 502-8041 or by email at [michael.calloway@ferc.gov](mailto:michael.calloway@ferc.gov).

Dated: February 28, 2019.

**Nathaniel J. Davis, Sr.,**

*Deputy Secretary.*

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**BILLING CODE 6717-01-P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP17-494-000, CP17-495-000]

#### Pacific Connector Gas Pipeline LP; Jordan Cove Energy Project L.P.; Notice of Revised Schedule for the Environmental Review and the Final Order for the Jordan Cove Energy Project

This notice identifies the Federal Energy Regulatory Commission (Commission) staff's revised schedule for the completion of the environmental impact statement (EIS) for the Jordan Cove Energy Project. The first notice of schedule, issued on August 31, 2018, identified August 30, 2019 as the final EIS issuance date. The previous notice states, however, that the forecasted schedule assumes that the cooperating agencies will provide input on their areas of responsibility on a timely basis. Due to the funding lapse at certain