

**SUPPLEMENTARY INFORMATION:**

*Title; Associated Form; and OMB Number:* Emergency Mass Notification System (EMNS); OMB Control Number 0701-XXXX.

*Needs and Uses:* The Emergency Mass Notification System is an Air Force enterprise-wide system that employs commercial software to send notices to the AF population through desktop, mobile application, telephone, text messaging alerts, and Giant Voice systems at Main Operating Bases (MOB). This system provides individuals with near-real time notifications sent directly from the AF/MAJCOM/Installation command posts.

This single AF enterprise solution will provide lifesaving and mission protective measures within the AF. The system shall have the capability of delivering reliable and secure emergency threat notifications to all personnel at all AF locations on a 24 hour/7 day a week basis.

EMNS is designated as a National Security System (NSS). EMNS must be maintained as a high integrity, high availability capability vital to operational readiness. The absence of such a system could result in immediate and sustained loss of mission effectiveness.

*Affected Public:* Individuals and households.

*Annual Burden Hours:* 16,667.

*Number of Respondents:* 1,000,000.

*Responses per Respondent:* 1.

*Annual Responses:* 1,000,000.

*Average Burden per Response:* 1 minute.

*Frequency:* On Occasion.

Dated: February 11, 2019.

**Shelly E. Finke,**

*Alternate OSD Federal Register, Liaison Officer, Department of Defense.*

[FR Doc. 2019-02351 Filed 2-13-19; 8:45 am]

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agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period to March 25, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**

*Secretary.*

[FR Doc. 2019-02342 Filed 2-13-19; 8:45 am]

**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. CP19-58-000]

**Florida Gas Transmission Company, LLC; Notice of Request Under Blanket Authorization**

Take notice that on January 29, 2019, Florida Gas Transmission Company, LLC (FGT), 1300 Main Street, Houston, Texas 77002, filed a prior notice application pursuant to sections 157.205, 157.208, 157.210 and 157.211 of the Federal Energy Regulatory Commission's (Commission) regulations under the Natural Gas Act (NGA), and FGT's blanket certificate issued in Docket No. CP82-553-000.<sup>1</sup> FGT requests authorization to construct/modify, install, own, maintain and operate, certain natural gas pipeline facilities (including lateral looping) and appurtenant facilities in Volusia County, Florida; and to install back pressure regulation and appurtenant facilities on the existing FGT East Leg mainlines in Orange County, Florida, in support of the proposed Sanford Project (Project).

This Project will enable FGT to increase firm transportation service hourly flow rights to the Florida Power & Light (FPL) Sanford power generation plant in Volusia County, Florida, from 15.7 MMBtu/hr to 17.2 MMBtu/hr, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

The filing may also be viewed on the web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or call toll-free, (866) 208-3676 or TTY, (202) 502-8659.

Any questions regarding this application should be directed to Blair Lichtenwalter, Senior Director of Certificates, Florida Gas Transmission Company, LLC, 1300 Main Street,

<sup>1</sup> Florida Gas Transmission Company, 21 FERC ¶ 62,236 (1982).

Houston, Texas 77002, or call (713) 989-2605, or FAX (713) 989-1205, or email: [Blair.Lichtenwalter@energytransfer.com](mailto:Blair.Lichtenwalter@energytransfer.com).

Any person or the Commission's staff may, within 60 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the regulations under the NGA (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the allowed time for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding, or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the non-party commenter will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 6440-009]

**Lakeport Hydroelectric One, LLC; Notice of Comment Period Extension**

On December 19, 2018, Lakeport Hydroelectric One, LLC held a public meeting and site visit in support of the re-licensing process for the Lakeport Hydroelectric Project No. 6440. Pursuant to 18 CFR 16.8(b)(5), participants must file comments within 60 days of the public meeting. Due to the funding lapse at certain federal

Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

*Comment Date:* 5:00 p.m. Eastern Time on April 9, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019-02345 Filed 2-13-19; 8:45 am]

BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP18-186-000]

#### Transcontinental Gas Pipe Line Company, LLC; Notice of Availability of the Environmental Assessment for the Proposed Southeastern Trail Project

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) for the Southeastern Trail Project, proposed by Transcontinental Gas Pipe Line Company, LLC (Transco) in the above-referenced docket. Transco requests authorization to construct and operate about 7.7 miles of new natural gas pipeline located along the existing Transco Mainline, expand three existing compressor stations in Virginia, and modify 21 existing facilities in South Carolina, Georgia, and Louisiana.

The EA assesses the potential environmental effects of the construction and operation of the Southeastern Trail Project in accordance with the requirements of the National Environmental Policy Act (NEPA). The FERC staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major federal action significantly affecting the quality of the human environment.

The specific facilities proposed as part of the Southeastern Trail Project are as follows:

*Manassas Loop in Fauquier and Prince William Counties, Virginia:* Construction of approximately 7.7 miles

of new 42-inch-diameter pipeline loop,<sup>1</sup> co-located along the Transco Mainline from milepost 1568.13 to 1575.85;

*Compressor Station 185 in Prince William County, Virginia:* Upgrading the existing electric-driven compression unit driver from 25,000 to 30,000 horsepower (HP);

*Compressor Station 175 in Fluvanna County, Virginia:* Installing one new 22,490 HP turbine-driven compression unit, upgrading the existing electric-driven compression unit driver from 33,000 to 41,250 HP;

*Compressor Station 165 in Pittsylvania County, Virginia:* Installing two new 22,490 HP turbine-driven compression units and abandoning 10 compressor units (totaling 20,000 HP) and related equipment;

flow reversal modifications and/or deodorization modifications at:

- Compressor Station 65 in St. Helena Parish, Louisiana;
- Compressor Station 115 in Coweta County, Georgia;
- Compressor Station 116 in Carroll County, Georgia;
- Compressor Station 120 in Henry County, Georgia;
- Compressor Station 125 in Walton County, Georgia;
- Compressor Station 130 in Madison County, Georgia;
- Compressor Station 135 in Anderson County, South Carolina;
- Compressor Station 140 in Spartanburg County, South Carolina; and

○ installation of deodorization facilities at 13 existing mainline valve facilities in South Carolina and Georgia along the Transco Mainline.

The Commission mailed a copy of this *Notice of Availability* to federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American tribes; potentially affected landowners and other interested individuals and groups; and newspapers and libraries in the project area. The EA is only available in electronic format. It may be viewed and downloaded from the FERC's website ([www.ferc.gov](http://www.ferc.gov)), on the Environmental Documents page (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). In addition, the EA may be accessed by using the eLibrary link on the FERC's website. Click on the eLibrary link (<https://www.ferc.gov/docs-filing/elibrary.asp>), click on General Search, and enter the docket number in the "Docket Number" field, excluding the last three digits (*i.e.*, CP18-186). Be sure

<sup>1</sup> A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity.

you have selected an appropriate date range. For assistance, please contact FERC Online Support at [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov) or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Any person wishing to comment on the EA may do so. Your comments should focus on EA's disclosure and discussion of potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. The more specific your comments, the more useful they will be. To ensure that the Commission has the opportunity to consider your comments prior to making its decision on this project, it is important that we receive your comments in Washington, DC on or before 5:00 p.m. Eastern Time on March 11, 2019.

For your convenience, there are three methods you can use to file your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. This is an easy method for submitting brief, text-only comments on a project;

(2) You can also file your comments electronically using the eFiling feature on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You must select the type of filing you are making. If you are filing a comment on a particular project, please select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP18-186-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214). Motions to intervene are more fully described at <http://www.ferc.gov/resources/guides/how-to/intervene.asp>. Only intervenors