

have the right to seek rehearing or judicial review of the Commission's decision. The Commission may grant affected landowners and others with environmental concerns intervenor status upon showing good cause by stating that they have a clear and direct interest in this proceeding which no other party can adequately represent. Simply filing environmental comments will not give you intervenor status, but you do not need intervenor status to have your comments considered.

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website ([www.ferc.gov](http://www.ferc.gov)) using the eLibrary link. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. Go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

Dated: February 8, 2019.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2035-099]

#### City and County of Denver, Colorado; Notice of Availability of Final Supplemental Environmental Assessment

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission or FERC) regulations, 18 Code of Federal Regulations (CFR) Part 380, Commission staff prepared a Final Supplemental Environmental Assessment (Supplemental EA), to supplement a U.S. Army Corps of Engineers' (Corps) Final Environmental Impact Statement (Final EIS) completed on April 25, 2014. The Corps' Final EIS addressed a proposal by the City and County of Denver, Colorado (Denver Water) to enlarge its Moffat Collection System.

The Commission acted as a cooperating agency in the preparation of the Final EIS because Gross Reservoir, a component of the Moffat Collection System which would be enlarged under the proposal, is also a feature of the Commission-licensed Gross Reservoir Hydroelectric Project No. 2035. On November 25, 2016, Denver Water filed with the Commission its application to raise the project's Gross Dam, enlarge Gross Reservoir, and amend the project license. The project is located on South Boulder Creek near the City of Boulder, Boulder County, Colorado. It occupies a total of 1,056.92 acres of federal lands within the Roosevelt National Forest administered by the U.S. Forest Service, and lands administered by the U.S. Bureau of Land Management.

The Final Supplemental EA analyzes potential environmental effects specific to a Commission approval of Denver Water's proposal, including amendment of the project license, which were not addressed in the 2014 Final EIS. Based on staff's independent analysis in the Supplemental EA, Commission approval of Denver Water's proposal, as mitigated by the environmental measures discussed in the Final Supplemental EA, would not constitute a major federal action significantly affecting the quality of the human environment.

A copy of the Final Supplemental EA is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website at <http://www.ferc.gov/docs-filing/efiling.asp> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at [FERCOnlineSupport@ferc.gov](mailto:FERCOnlineSupport@ferc.gov) or toll-free at 1-866-208-3676, or for TTY, 202-502-8659.

For further information, contact Rebecca Martin by telephone at 202-502-6012 or by email at [Rebecca.Martin@ferc.gov](mailto:Rebecca.Martin@ferc.gov).

Dated: February 8, 2019.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2905-033]

#### Village of Enosburg Falls; Municipal Water and Light Department; Notice of Comment Period Extension

On November 8, 2018, the Village of Enosburg Falls, Vermont held a public meeting and site visit in support of the re-licensing process for the Enosburg Falls Hydroelectric Project No. 2905. Pursuant to 18 CFR 16.8(b)(5), participants must file comments within 60 days of the public meeting. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period to February 12, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
Secretary.

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19-3-000]

#### Commission Information Collection Activities (FERC-546); Consolidated Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, Department of Energy.

**ACTION:** Comment request.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is submitting its information collection FERC-546 (Certificated Rate Filings: Gas Pipeline Rates) to the Office of Management and Budget (OMB) for review of the information collection requirements. Any interested person may file comments directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission previously published a Notice in the **Federal Register** on 11/2/2018, requesting public comments. The Commission received no comments on the FERC-546 and will make this notation in its submittal to OMB.

**DATES:** Comments on the collection of information are due by March 18, 2019.

**ADDRESSES:** Comments filed with OMB, identified by the OMB Control No.