

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14692–001]

**Moriah Hydro Corporation; Notice of Comment Period Extension**

On January 8, 2019, the Commission issued a notice setting March 9, 2019, as the end of the formal period to file comments on the preliminary permit application for the Lyon Mountain Energy Storage Project No. 14692. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until March 26, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–02333 Filed 2–13–19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket Nos. CP18–46–000, CP18–46–001]

**Adelphia Gateway, LLC; Notice of Reopening of Comment Period**

On January 4, 2019, the Commission issued a notice setting February 3, 2019, as the end of the formal period to file comments on the Adelphia Gateway Project environmental assessment. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is reopening the comment period until March 1, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2727–092]

**Black Bear Hydro Partners, LLC; Notice of Comment Period Extension**

On November 21, 2018, the Commission issued a notice setting January 20, 2019 as the end of the formal period to file comments on the draft environmental assessment for the Ellsworth Hydroelectric Project No.

2727. Pursuant to 18 CFR 5.25(d), modified mandatory prescriptions or terms and conditions must be filed no later than 60 days following the date for filing of comments. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period for the draft environmental assessment to February 23, 2019 and the date for filing modified prescriptions, terms, and conditions to April 24, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–02335 Filed 2–13–19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 14893–000]

**New England Hydropower Company, LLC; Notice of Comment Period Extension**

On December 27, 2018, the Commission issued a notice setting February 25, 2019, as the end of the formal period to file comments on the preliminary permit application for the Delaware Canal Ground Hog Lock Hydroelectric Project No. 14893. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until March 26, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–02337 Filed 2–13–19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2790–072]

**Boott Hydropower, LLC; Notice of Comment Period Extension**

On January 28, 2019, Boot Hydropower, LLC filed a revised study plan in support of the re-licensing process for the Lowell Hydroelectric Project No. 2790. Pursuant to 18 CFR 5.13(b), participants may file comments within 15 days of the date the potential applicant files the revised study plan; and pursuant to 18 CFR 5.13(c), the Director of Energy Projects will issue a

study plan determination within 30 days of the date the potential applicant files its revised study plan. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period on the revised study plan to February 27, 2019, and the issuance date for the Director's study plan determination to March 14, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–02336 Filed 2–13–19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2883–009]

**Aquenergy Systems, LLC; Notice of Comment Period Extension**

On November 1, 2018, the Commission issued a notice setting January 7, 2019, as the end of the formal period to file scoping comments on the license application for the Fries Hydroelectric Project No. 2883. Due to the funding lapse at certain federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the comment period until February 25, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
*Secretary.*

[FR Doc. 2019–02340 Filed 2–13–19; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2839–015]

**Village of Lyndonville Electric Department; Notice of Comment Period Extension**

On December 17, 2018, Commission staff issued notice that the Village of Lyndonville Electric Department's license application for the Great Falls Hydroelectric Project No. 2839 was ready for environmental analysis. The notice established a deadline of February 15, 2019 for filing motions to intervene and protests, comments, recommendations, terms and conditions, and prescriptions. The notice also established a deadline of April 1, 2019 for filing reply comments. Due to the funding lapse at certain

federal agencies between December 22, 2018 and January 25, 2019, the Commission is extending the initial filing deadline to March 22, 2019 and the deadline for reply comments to May 6, 2019.

Dated: February 8, 2019.

**Kimberly D. Bose,**  
Secretary.

[FR Doc. 2019-02339 Filed 2-13-19; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP19-31-000]

#### **Southern Star Central Gas Pipeline Docket; Notice of Intent To Prepare an Environmental Assessment for the Proposed Lines DT and DS Replacement Project, and Request for Comments on Environmental Issues**

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment that will discuss the environmental impacts of the Lines DT and DS Replacement Project (Project) involving construction and operation of facilities by Southern Star Central Gas Pipeline (Southern Star) in Anderson and Franklin Counties, Kansas. The Commission will use this EA in its decision-making process to determine whether the Project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as "scoping." The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on March 11, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on December 21, 2018, you will need to file those comments in Docket No. CP19-31-000 to ensure that they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Southern Star provided landowners with a fact sheet prepared by the FERC entitled "An Interstate Natural Gas Facility On My Land? What Do I Need To Know?" This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also available for viewing on the FERC website ([www.ferc.gov](http://www.ferc.gov)) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

#### **Public Participation**

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend

researching proceedings. To sign up go to [www.ferc.gov/docs-filing/esubscription.asp](http://www.ferc.gov/docs-filing/esubscription.asp).

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or [FercOnlineSupport@ferc.gov](mailto:FercOnlineSupport@ferc.gov). Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the eComment feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the eFiling feature, which is located on the Commission's website ([www.ferc.gov](http://www.ferc.gov)) under the link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-31-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

#### **Summary of the Proposed Project**

Southern Star proposes to abandon two pipelines and construct one larger diameter pipeline to replace the pipelines being abandoned, in Anderson and Franklin Counties, Kansas. The Project consists of the following:

- Construction of 31.5 miles of new 36-inch-diameter pipeline, designated as Line DPA, and three small-diameter (*i.e.*, 2 to 4 inches) pipeline laterals, totaling 5.94 miles, the new pipelines will replace Southern Star's existing 20-inch-diameter pipeline, designated as Line DS (31.4 miles of which 29.4 miles will be removed and 2 miles will be abandoned in place), and existing 26-inch-diameter pipeline, designated as Line DT (31.8 miles of which 29 miles will be removed and 2.8 miles will be abandoned in place) as part of the Project;
- modifications at two existing compressor stations (Ottawa Compressor Station [CS] and Welda CS),