excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online Support at

FERCONLineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). A copy is also available for inspection and reproduction at the address in paragraph h. o. Register online at http://

o. Register online at *http:// www.ferc.gov/docs-filing/ esubscription.asp* to be notified via email of new filing and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

Dated: February 6, 2019.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2019–02082 Filed 2–11–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RM98-1-000]

Records Governing Off-the-Record Communications; Public Notice

This constitutes notice, in accordance with 18 CFR 385.2201(b), of the receipt

of prohibited and exempt off-the-record communications.

Order No. 607 (64 FR 51222, September 22, 1999) requires Commission decisional employees, who make or receive a prohibited or exempt off-the-record communication relevant to the merits of a contested proceeding, to deliver to the Secretary of the Commission, a copy of the communication, if written, or a summary of the substance of any oral communication.

Prohibited communications are included in a public, non-decisional file associated with, but not a part of, the decisional record of the proceeding. Unless the Commission determines that the prohibited communication and any responses thereto should become a part of the decisional record, the prohibited off-the-record communication will not be considered by the Commission in reaching its decision. Parties to a proceeding may seek the opportunity to respond to any facts or contentions made in a prohibited off-the-record communication, and may request that the Commission place the prohibited communication and responses thereto in the decisional record. The Commission will grant such a request only when it determines that fairness so requires. Any person identified below as having made a prohibited off-the-record communication shall serve the document on all parties listed on the official service list for the applicable proceeding in accordance with Rule 2010, 18 CFR 385.2010.

Exempt off-the-record communications are included in the decisional record of the proceeding, unless the communication was with a cooperating agency as described by 40 CFR 1501.6, made under 18 CFR 385.2201(e)(1)(v).

The following is a list of off-therecord communications recently received by the Secretary of the Commission. The communications listed are grouped by docket numbers in ascending order. These filings are available for electronic review at the Commission in the Public Reference Room or may be viewed on the Commission's website at http:// www.ferc.gov using the eLibrary link. Enter the docket number, excluding the last three digits, in the docket number field to access the document. For assistance, please contact FERC Online Support at *FERCOnlineSupport*@ ferc.gov or toll free at (866) 208-3676, or for TTY, contact (202) 502-8659.

Docket No.	File date	Presenter or requester
Prohibited		
1. ER18–2068–000 2. ER18–2068–000 3. ER18–2068–000	2–1–2019	FERC Staff. ¹ FERC Staff. ² FERC Staff. ³
Exempt		
1. CP18–46–000 2. CP19–14–000	1–31–2019 1–31–2019	U.S. Congressman Brian Fitzpatrick. U.S. Congressman Denver Riggleman.

¹ Memo dated January 31, 2019 regarding communication with Craig Glazer for PJM Interconnection, L.L.C.

² Memo dated January 31, 2019 regarding communication with Craig Glazer for PJM Interconnection, L.L.C.

³Memo dated February 1, 2019 regarding communication with Craig Glazer for PJM Interconnection, L.L.C.

Dated: February 5, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–02008 Filed 2–11–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Number: PR19–30–000. *Applicants:* Columbia Gas of Ohio,

Inc. Description: Tariff filing per 284.123(b),(e)/: COH Rates effective

1–31–2019.

Filed Date: 1/30/19. Accession Number: 201901305064. Comments/Protests Due: 5 p.m. ET 2/20/19.

Docket Number: PR19–32–000. Applicants: Southern California Gas Company.

Description: Tariff filing per 284.123(b),(e)+(g): Offshore Delivery Service Rate Revision—January 2019 to be effective 1/1/2019. Filed Date: 1/30/19.

Accession Number: 201901305218. Comments Due: 5 p.m. ET 2/20/19. 284.123(g) Protests Due: 5 p.m. ET

4/1/19.

Docket Number: PR19–33–000. Applicants: NorthWestern

Corporation.

Description: Tariff filing per 284.123(b),(e)/: Revised Rate Schedules for Transportation and Storage (Tax Tracker and TCJA) to be effective 1/1/2019.

Filed Date: 1/31/19.

- Accession Number: 201901315196.
- *Comments/Protests Due:* 5 p.m. ET 2/21/19.

Docket Numbers: RP19–608–000.

Applicants: Kinder Morgan Illinois Pipeline LLC. Description: Penalty Revenue Crediting Report of Kinder Morgan Illinois Pipeline LLC. Filed Date: 1/30/19. Accession Number: 20190130-5229. *Comments Due:* 5 p.m. ET 2/11/19. Docket Numbers: RP19-609-000. Applicants: Kinder Morgan Louisiana Pipeline LLC. Description: Penalty Revenue Crediting Report of Kinder Morgan Louisiana Pipeline LLC. Filed Date: 1/30/19. Accession Number: 20190130-5230. Comments Due: 5 p.m. ET 2/11/19. Docket Numbers: RP19-427-001. Applicants: Honeoye Storage Corporation. *Description:* Compliance filing 20190131 157 Tariff In Compliance with Order Approving Settlement to be effective 1/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5285. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19–610–000. Applicants: Gulf South Pipeline Company, LP. *Description:* § 4(d) Rate Filing: Superseding Non-conforming Agmts Filing—Coastal Bend to be effective 2/1/2019.Filed Date: 1/31/19. Accession Number: 20190131-5037. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-611-000. Applicants: Rover Pipeline LLC. *Description:* § 4(d) Rate Filing: Summary of Negotiated Rate Capacity Release Agreements on 1–31–19 to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5040. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-612-000. Applicants: Millennium Pipeline Company, LLC. *Description:* § 4(d) Rate Filing: Negotiated & Non-Conforming Svc Agmts—ESU to be effective 3/18/2019. Filed Date: 1/31/19. Accession Number: 20190131-5041. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-613-000. Applicants: Transcontinental Gas Pipe Line Company, LLC. *Description:* § 4(d) Rate Filing: Negotiated Rates—Cherokee AGL-Replacement Shippers—Feb 2019 to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5079. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-614-000. Applicants: MarkWest Pioneer, L.L.C.

Description: § 4(d) Rate Filing: Conforming and Nonconforming Negotiated Rate Service Agreements to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5082. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-615-000. Applicants: El Paso Natural Gas Company, L.L.C. *Description:* § 4(d) Rate Filing: Negotiated Rate Agreement Update (Conoco Feb 19) to be effective 2/1/2019.Filed Date: 1/31/19. Accession Number: 20190131-5083. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-616-000. Applicants: MarkWest Pioneer, L.L.C. Description: § 4(d) Rate Filing: Tariff Revisions Applicable to Rate Schedule FT-2 to be effective 3/1/2019. *Filed Date:* 1/31/19. Accession Number: 20190131-5084. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-617-000. Applicants: Gulf South Pipeline Company, LP. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Coastal Bend Agmt releases eff 2-1-2019) to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5085. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19–618–000. Applicants: Gulf South Pipeline Company, LP. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various shippers eff 2-1-2019) to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5086. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-619-000. Applicants: Gulf South Pipeline Company, LP. *Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmt (Petrohawk 41455 to BP 50582) to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5088. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-620-000. Applicants: Texas Gas Transmission, LLC. Description: § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Gulfport 34939, 35446 to Eco-Energy 37770, 37771) to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5089. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-621-000. Applicants: Northern Natural Gas Company.

Description: § 4(d) Rate Filing: 20190131 Negotiated Rate to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131–5094. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-622-000. Applicants: Northern Natural Gas Company. *Description:* § 4(d) Rate Filing: 20190131 Remove Gulf Coast to be effective 3/2/2019. Filed Date: 1/31/19. Accession Number: 20190131-5095. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-623-000. Applicants: Algonquin Gas Transmission, LLC. *Description:* § 4(d) Rate Filing: Negotiated Rates for releases to UGI contracts eff 2–1–19 to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131–5128. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-624-000. Applicants: Alliance Pipeline L.P. *Description:* § 4(d) Rate Filing: Contract Adjustments for 2-1-2019 to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131-5144. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-625-000. Applicants: Texas Eastern Transmission, LP. *Description:* § 4(d) Rate Filing: Negotiated Rates—Chevron 911109 releases eff 2–1–19 to be effective 2/1/2019.Filed Date: 1/31/19. Accession Number: 20190131-5187. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-626-000. Applicants: NEXUS Gas Transmission, LLC Description: § 4(d) Rate Filing: Negotiated Rate—Columbia to Alpha Gas 960135 to be effective 2/1/2019. Filed Date: 1/31/19. Accession Number: 20190131–5191. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-627-000. Applicants: Great Lakes Gas Transmission Limited Partnership. Description: Compliance filing Semi-Annual Transporter's Use Report to be effective N/A. Filed Date: 1/31/19. Accession Number: 20190131-5194. Comments Due: 5 p.m. ET 2/12/19. Docket Numbers: RP19-628-000. Applicants: Rockies Express Pipeline LLC. *Description:* § 4(d) Rate Filing: Neg

Rate 2019–01–31 E2W (7) to be effective 2/1/2019.

Filed Date: 1/31/19. Accession Number: 20190131-5228. *Comments Due:* 5 p.m. ET 2/12/19. Docket Numbers: RP19-629-000. Applicants: Enable Gas Transmission, LLC. Description: § 4(d) Rate Filing: Negotiated Rate Filing—February 2019-Newfield 1011022 to be effective 2/1/2019. Filed Date: 2/1/19. Accession Number: 20190201-5002. *Comments Due:* 5 p.m. ET 2/13/19. Docket Numbers: RP19-630-000. Applicants: Equitrans, L.P. *Description:* § 4(d) Rate Filing: Negotiated Capacity Release Agreements—2/1/2019 to be effective 2/1/2019.*Filed Date:* 2/1/19. Accession Number: 20190201-5007. *Comments Due:* 5 p.m. ET 2/13/19. Docket Numbers: RP19-631-000. Applicants: Gulf South Pipeline Company, LP. Description: § 4(d) Rate Filing: Amendment to Neg Rate Agmt and Cap Rel Neg Rate Agmt (Aethon37657 to Scona50621) to be effective 2/1/2019. *Filed Date:* 2/1/19. Accession Number: 20190201-5027. Comments Due: 5 p.m. ET 2/13/19. Docket Numbers: RP19-632-000. Applicants: Midwestern Gas Transmission Company. *Description:* § 4(d) Rate Filing: Negotiated Rate PAL Agreement-Exelon & Duke Energy Indiana to be effective 1/31/2019. Filed Date: 2/1/19. Accession Number: 20190201-5070. Comments Due: 5 p.m. ET 2/13/19. Docket Numbers: RP19-633-000. Applicants: Cheniere Corpus Christi Pipeline, LP. *Description:* § 4(d) Rate Filing: Electric Power Costs to be effective 3/1/2019. *Filed Date:* 2/1/19. Accession Number: 20190201-5072. *Comments Due:* 5 p.m. ET 2/13/19. Docket Numbers: RP19-634-000. Applicants: Northern Natural Gas Company. *Description:* § 4(d) Rate Filing: 20190201 Annual PRA to be effective 4/1/2019. Filed Date: 2/1/19. Accession Number: 20190201-5095.

Comments Due: 5 p.m. ET 2/13/19. *Docket Numbers:* RP19–635–000. *Applicants:* Cheniere Corpus Christi

Pipeline, LP.

Description: § 4(d) Rate Filing: 311(a)(1) Transportation to be effective

3/1/2019.

Filed Date: 2/1/19.

Accession Number: 20190201–5207. Comments Due: 5 p.m. ET 2/13/19. Docket Numbers: RP19–636–000. Applicants: Black Marlin Pipeline Company.

Description: Petition for Waiver from Implementing NAESB version 3.1 standards of Black Marlin Pipeline Company.

Filed Date: 2/1/19.

Accession Number: 20190201–5225. Comments Due: 5 p.m. ET 2/13/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: *http://www.ferc.gov/ docs-filing/efiling/filing-req.pdf.* For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: February 4, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019–02003 Filed 2–11–19; 8:45 am] BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 10172-041]

Missisquoi River Hydro LLC; Notice of Application Accepted for Filing and Soliciting Comments, Motions To Intervene, Protests, Recommendations, and Terms and Conditions

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Amendment of Exemption.

b. *Project No.:* 10172–041.

c. *Date Filed:* September 21, 2018. d. *Applicant:* Missisquoi River Hydro

LLC.

e. *Name of Project:* North Troy Project.

f. *Location:* The project is located on the Missisquoi River, Orleans County,

Vermont. The land where the project facilities are located is owned by the applicant.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791a–825r.

h. *Applicant Contact:* Hilton H. Dier III, Managing Partner, Missisquoi River Hydro LLC, 453 East Hill Road, Middlesex, VT 05602, phone (802) 223– 6652.

i. FERC Contact: Mrs. Anumzziatta Purchiaroni, (202) 502–6191 or Anumzziatta.Purchiaroni@ferc.gov.

j. *Deadline for filing responsive documents:* All comments, motions to intervene, and protests must be filed within 60 days from the issuance date of this notice pursuant to 18 CFR 4.34(b). All reply comments must be filed with the Commission within 105 days from the issuance date of this notice.

The Commission strongly encourages electronic filing. Please file comments, motions to intervene, and protests using the Commission's eFiling system at http://www.ferc.gov/docs-filing/ efiling.asp. Commenters can submit brief comments up to 6,000 characters, without prior registration, using the eComment system at http:// www.ferc.gov/docs-filing/ ecomment.asp. You must include your name and contact information at the end of your comments. For assistance, please contact FERC Online Support at FERCOnlineSupport@ferc.gov, (866) 208–3676 (toll free), or (202) 502–8659 (TTY). In lieu of electronic filing, please send a paper copy to: Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. The first page of any filing should include docket number P–10172–041.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, it must also serve a copy of the document on that resource agency.

k. Description of proposed amendment: The exemptee is requesting approval to delete from the exemption a minimum 60 kilowatts (kW) flow turbine that was authorized, but never installed at the powerhouse. The proposed modification would decrease the installed capacity of the project from 460 to 400 kW. The exemptee is not proposing any changes to the powerhouse or existing project operation.