

from the Department (34 CFR 100.4, 104.5, 106.4, 108.8, and 110.23).

VII. Other Information

Accessible Format: Individuals with disabilities can obtain this document and a copy of the application package in an accessible format (e.g., Braille, large print, audiotape, or compact disc) on request to the program contact person listed under **FOR FURTHER INFORMATION CONTACT**.

Electronic Access to This Document: The official version of this document is the document published in the **Federal Register**. You may access the official edition of the **Federal Register** and the Code of Federal Regulations at www.govinfo.gov. At this site you can view this document, as well as all other documents of this Department published in the **Federal Register**, in text or Portable Document Format (PDF). To use PDF you must have Adobe Acrobat Reader, which is available free at the site.

You may also access documents of the Department published in the **Federal Register** by using the article search feature at: www.federalregister.gov. Specifically, through the advanced search feature at this site, you can limit your search to documents published by the Department.

Dated: February 5, 2019.

Frank Brogan,

Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 2019-01700 Filed 2-7-19; 8:45 am]

BILLING CODE 4000-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL19-40-000]

Florida Municipal Power Agency v. Duke Energy Florida, LLC; Notice of Complaint

Take notice that on January 30, 2019, pursuant to sections 206, 306 and 309 of the Federal Power Act, 16 U.S.C. 824e, 825e and 825h and Rule 206 of the Federal Energy Regulatory Commission's (Commission) Rules of Practice and Procedure, 18 CFR 385.206, Florida Municipal Power Agency (FMPA or Complainant) filed a formal complaint against Duke Energy Florida, LLC (Respondent) alleging that the Respondent violated its Open Access Transmission Tariff by rejecting requests for transmission delivery service submitted by FMPA and its members for deliveries from the Poinsett

Solar Facility, all as more fully explained in the complaint.

Florida Municipal Power Agency certifies that a copy of the complaint was served on Duke Energy Florida, LLC's corporate representative designated on the Commission's list of Corporate Officials.

Any person desiring to intervene or to protest this filing must file in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a notice of intervention or motion to intervene, as appropriate. The Respondent's answer and all interventions, or protests must be filed on or before the comment date. The Respondent's answer, motions to intervene, and protests must be served on the Complainant.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and 5 copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5 p.m. Eastern Time on February 19, 2019.

Issued: February 1, 2019.

Kimberly D. Bose,

Secretary.

[FR Doc. 2019-01655 Filed 2-7-19; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #1

Take notice that the Commission received the following electric rate filings:

Docket Numbers: ER19-938-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2019-01-31_SA 3228 EDF Renewables—ITC Midwest GIA (J495) to be effective 1/16/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5197.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-939-000.
Applicants: Central Maine Power Company.
Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating First Amendments (HQUS Eversource) to be effective 4/2/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5199.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-940-000.
Applicants: Central Maine Power Company.
Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating First Amendments (HQUS National Grid) to be effective 4/2/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5200.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-941-000.
Applicants: Central Maine Power Company.
Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating First Amendments (HQUS Unitil) to be effective 4/2/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5201.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-942-000.
Applicants: Central Maine Power Company.
Description: § 205(d) Rate Filing: Bilateral, Cost-Based TSAs Incorporating First Amendments (HQUS Additional) to be effective 4/2/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5202.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-943-000.
Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2019-01-31_SA 2786 ITC Midwest-Interstate Power & Light GIA (J233 J514) to be effective 1/23/2019.
Filed Date: 1/31/19.
Accession Number: 20190131-5206.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19-944-000.
Applicants: Pacific Gas and Electric Company.
Description: § 205(d) Rate Filing: Q4 2018 Quarterly Filing of City and County of San Francisco's WDT SA (SA 275) to be effective 12/31/2018.

Filed Date: 1/31/19.
Accession Number: 20190131–5225.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–945–000.
Applicants: PJM Interconnection, L.L.C.
Description: § 205(d) Rate Filing: Revisions to Att Q. re FTR Mark to Auction Credit Revisions to be effective 4/4/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5236.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–946–000.
Applicants: Southwest Power Pool, Inc.
Description: § 205(d) Rate Filing: 3127R1 Montana-Dakota Utilities Co. NITSA and NOA to be effective 4/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5239.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–947–000.
Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: Exelon Generation GISA Filing to be effective 1/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5244.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–948–000.
Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Shell Energy North America GISA Filing to be effective 1/1/2019.
Filed Date: 1/31/19.
Accession Number: 20190131–5245.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–949–000.
Applicants: Westar Energy, Inc.
Description: § 205(d) Rate Filing: Revisions, Full Requirements Electric Service Agreements to be effective 4/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5246.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–950–000.
Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: SCPSA Interchange Contract Amendment Filing (To Remove Gulf) to be effective 1/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5248.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–951–000.
Applicants: California Independent System Operator Corporation.

Description: § 205(d) Rate Filing: 2019–01–31 Commitment Cost Enhancements & Reliability Services Clarification to be effective 4/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5249.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–952–000.
Applicants: Alabama Power Company.

Description: § 205(d) Rate Filing: Raven Solar LGIA Amendments Filing (to Remove Gulf) to be effective 1/1/2019.

Filed Date: 1/31/19.
Accession Number: 20190131–5279.
Comments Due: 5 p.m. ET 2/21/19.
Docket Numbers: ER19–953–000.
Applicants: Southern California Edison Company.

Description: § 205(d) Rate Filing: Amended LGIA Solar Star California XIX, LLC True-Up SA No. 110 to be effective 4/3/2019.

Filed Date: 2/1/19.
Accession Number: 20190201–5071.
Comments Due: 5 p.m. ET 2/22/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Issued: February 1, 2019.

Kimberly D. Bose,
Secretary.

[FR Doc. 2019–01652 Filed 2–7–19; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–52–000]

Natural Gas Pipeline Company of America LLC; Notice of Application

Take notice that on January 18, 2019, Natural Gas Pipeline Company of America LLC (Natural), 3250 Lacey Road, Downers Grove, IL 60615, filed in Docket No. CP19–52–000 an application pursuant to section 7(c) of the Natural Gas Act (NGA) and Part 157 of the

Commission's regulations for authorization to construct, install, modify, operate, and maintain a new 16.84 mile 30-inch pipeline extension which will be located in Ward, Reeves and Pecos Counties, Texas, as well as a new bidirectional interconnect, including two 10-inch meter runs and a 30-inch tap located in Pecos County, Texas. Natural states that the proposed facilities will enable it to provide 500,000 dekatherms per day (Dth/d) of incremental firm transportation capacity southbound on Natural's existing Lockridge Pipeline and the proposed pipeline extension to the new bidirectional interconnect with Trans-Pecos Pipeline, LLC at the Waha Hub. Natural estimates the cost of the project to be \$51,611,669, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

The filing is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's website web at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC at FERCOnlineSupport@ferc.gov or call toll-free, (866) 208–3676 or TTY, (202) 502–8659.

Any questions regarding this application should be directed to Bruce H. Newsome, Vice President, Natural Gas Pipeline Company of America LLC, 3250 Lacey Road, Suite 700, Downers Grove, IL 60615, by telephone at (630)725–3070, or by email at bruce_newsome@kindermorgan.com.

Pursuant to section 157.9 of the Commission's rules (18 CFR 157.9), within 90 days of this Notice, the Commission staff will either: Complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.