21. Tests for Energy Performance—Actual Input Power: TIL B–75, Clause 2—Type 3 exit signs containing an integral battery-charging system shall be tested with the charging system connected and the battery fully charged. Single or double faces use the same power consumptions

<table>
<thead>
<tr>
<th>Sample #1: RBO–E–SALG1</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Measured voltage (Vrms)</strong></td>
</tr>
<tr>
<td>120</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type of sign</th>
<th><strong>Max actual input power</strong></th>
<th><strong>Measured input power</strong></th>
<th><strong>Compliance</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Single-sided EXIT</td>
<td>5 W</td>
<td>1.4</td>
<td>Yes</td>
</tr>
<tr>
<td>Single-sided EXIT w/charging circuit</td>
<td>10 W</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sample #2: RBO–E–HTLG1</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Measured voltage (Vrms)</strong></td>
</tr>
<tr>
<td>119</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type of sign</th>
<th><strong>Max actual input power</strong></th>
<th><strong>Measured input power</strong></th>
<th><strong>Compliance</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Single-sided EXIT</td>
<td>5 W</td>
<td>0.67</td>
<td>Yes</td>
</tr>
<tr>
<td>Single-sided EXIT w/charging circuit</td>
<td>10 W</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Sample #3: RBO–E HTLG1UDC</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Measured voltage (Vrms)</strong></td>
</tr>
<tr>
<td>120</td>
</tr>
</tbody>
</table>

<table>
<thead>
<tr>
<th>Type of sign</th>
<th><strong>Max actual input power</strong></th>
<th><strong>Measured input power</strong></th>
<th><strong>Compliance</strong></th>
</tr>
</thead>
<tbody>
<tr>
<td>Single-sided EXIT</td>
<td>5 W</td>
<td>0.55</td>
<td>Yes</td>
</tr>
<tr>
<td>Single-sided EXIT w/charging circuit</td>
<td>10 W</td>
<td>N/A</td>
<td></td>
</tr>
</tbody>
</table>

The opportunities for public comment are at 10:15 a.m. and 2:00 p.m. This time is subject to change; please contact the Federal Coordinator (below) for confirmation of times prior to the meeting.

**ADDRESS:*** Hilton Garden Inn Twin Falls, 1741 Harrison Street North, Twin Falls, ID 83301.

**FOR FURTHER INFORMATION CONTACT:** Brad Bugger, Federal Coordinator, Department of Energy, Idaho Operations Office, 1955 Fremont Avenue, MS–1203, Idaho Falls, Idaho 83415. Phone (208) 526–0833; or email: buggerbp@id.doe.gov or visit the Board’s internet home page at: https://energy.gov/em/icpcab/.

**SUPPLEMENTARY INFORMATION:**

**Purpose of the Board:** The purpose of the Board is to make recommendations to DOE–EM and site management in the areas of environmental restoration, waste management, and related activities.

**Tentative Topics** (agenda topics may change up to the day of the meeting; please contact Brad Bugger for the most current agenda):

- Recent Public Outreach
- Idaho Cleanup Project (ICP) Overview
- Update on Integrated Waste Treatment Unit (IWTU)
- Update on Fiscal Year 2020 Budget Proposal
- Subsurface Disposal Area (SDA) Cap 90 Percent Design
- Update on Groundwater and Snake River Plain Aquifer
- Report from Subcommittee on Calcine
- Reports from Other Subcommittees and Board Organizational Topics

**Public Participation:** The meeting is open to the public. The EM SSAB, Idaho Cleanup Project, welcomes the attendance of the public at its advisory committee meetings and will make every effort to accommodate persons...
with physical disabilities or special needs. If you require special accommodations due to a disability, please contact Brad Bugger at least seven days in advance of the meeting at the phone number listed above. Written statements may be filed with the Board either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact Brad Bugger at the address or telephone number listed above. The request must be received five days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Individuals wishing to make public comments will be provided a maximum of five minutes to present their comments.

Minutes: Minutes will be available by writing or calling Brad Bugger, Federal Coordinator, at the address and phone number listed above. Minutes will also be available at the following website: https://energy.gov/em/icpcab/listings/cab-meetings.


LaTanya Butler,
Deputy Committee Management Officer.

[FR Doc. 2019–01236 Filed 2–5–19; 8:45 am]
BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER19–837–000]

C.P. Crane LLC; Supplemental Notice That Initial Market-Based Rate Filing Includes Request for Blanket Section 204 Authorization

This is a supplemental notice in the above-referenced proceeding of C.P. Crane LLC’s application for market-based rate authority, with an accompanying rate tariff, noting that such application includes a request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability.

Any person desiring to intervene or to protest should file with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission’s Rules of Practice and Procedure (18 CFR 385.211 and 385.214). Anyone filing a motion to intervene or protest must serve a copy of that document on the Applicant.

Notice is hereby given that the deadline for filing protests with regard to the applicant’s request for blanket authorization, under 18 CFR part 34, of future issuances of securities and assumptions of liability, is February 11, 2019.

The Commission encourages electronic submission of protests and interventions in lieu of paper, using the FERC Online links at http://www.ferc.gov. To facilitate electronic service, persons with internet access who will eFile a document and/or be listed as a contact for an intervenor must create and validate an eRegistration account using the eRegistration link. Select the eFiling link to log on and submit the intervention or protests.

Persons unable to file electronically should submit an original and 5 copies of the intervention or protest to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426.

The filings in the above-referenced proceeding are accessible in the Commission’s eLibrary system by clicking on the appropriate link above. They are also available for electronic review in the Commission’s Public Reference Room in Washington, DC. There is an eSubscription link on the website that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCONlineSupport@ferc.gov, or call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 22, 2019.

Nathaniel J. Davis, Sr.,
Deputy Secretary.

[FR Doc. 2019–01158 Filed 2–5–19; 8:45 am]
BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings #2

Take notice that the Commission received the following electric rate filings:

Applicants: Alabama Power Company.
Description: § 205(d) Rate Filing: APCo-Gulf TFCAT Amended and Restated Service Agreements Filing to be effective 1/1/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5088.
Comments Due: 5 p.m. ET 2/20/19.

Applicants: Colorado Rockies Electric Power Company.
Description: § 205(d) Rate Filing: Restated Service Agreements Filing to be effective 4/1/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5089.
Comments Due: 5 p.m. ET 2/20/19.

Applicants: Georgia Power Company.
Description: § 205(d) Rate Filing: GPC-Gulf Scherer 3 TFCAT Amended and Restated Service Agreement Filing to be effective 1/1/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5091.
Comments Due: 5 p.m. ET 2/20/19.

Description: § 205(d) Rate Filing: Service Agreement No. 59 FERC Electric Tariff Volume No. 11 Mesquite Solar 5 to be effective 2/3/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5123.
Comments Due: 5 p.m. ET 2/20/19.

Applicants: Midcontinent Independent System Operator, Inc.
Description: § 205(d) Rate Filing: 2019–01–30 RAN Outage Coordination Filing to be effective 4/1/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5125.
Comments Due: 5 p.m. ET 2/20/19.

Applicants: Selmer Farm, LLC.
Description: Compliance filing: Compliance Filing—Category 2 Seller to be effective 3/31/2019.
Filed Date: 1/30/19.
Accession Number: 20190130–5130.
Comments Due: 5 p.m. ET 2/20/19.

The filings are accessible in the Commission’s eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission’s Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.