

*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–798–000.  
*Applicants:* The Dayton Power and Light Company.  
*Description:* § 205(d) Rate Filing: DP&L Buckeye ILDSA Filing to be effective 4/1/2019.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5051.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–799–000.  
*Applicants:* Southern California Edison Company.  
*Description:* § 205(d) Rate Filing: GIA & DSA Deer Creek Solar 1 Project SA Nos. 1058 & 1059 to be effective 1/12/2019.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5062.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–800–000.  
*Applicants:* Puget Sound Energy, Inc.  
*Description:* § 205(d) Rate Filing: Amcor NITSA, NOA, IA to be effective 1/1/2019.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5101.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–801–000.  
*Applicants:* Duke Energy Florida, LLC.  
*Description:* Tariff Cancellation: DEF—Notice of Cancellation of Shady Hills LGIA (SA No. 235) to be effective 10/16/2018.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5114.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–802–000.  
*Applicants:* Duke Energy Indiana, LLC, Duke Energy Ohio, Inc.  
*Description:* § 205(d) Rate Filing: Duke-AEP IA (PJM SA No. 1491) Amendment to be effective 12/12/2018.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5115.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–803–000.  
*Applicants:* Midcontinent Independent System Operator, Inc.  
*Description:* Notice of Termination of Adjacent Balancing Authority Coordination Agreement (Rate Schedule No. 18) of Midcontinent Independent System Operator, Inc.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5121.  
*Comments Due:* 5 p.m. ET 2/1/19.  
*Docket Numbers:* ER19–804–000.  
*Applicants:* Public Service Company of New Mexico.  
*Description:* § 205(d) Rate Filing: Modifications to NITSA/NOA Between PNM and TSGT to be effective 1/1/2019.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5145.  
*Comments Due:* 5 p.m. ET 2/1/19.

*Docket Numbers:* ER19–805–000.  
*Applicants:* Pacific Gas and Electric Company.  
*Description:* § 205(d) Rate Filing: SVP Work Performance Agreement for NRS Relay Replacement (SA 343) to be effective 1/14/2019.  
*Filed Date:* 1/11/19.  
*Accession Number:* 20190111–5153.  
*Comments Due:* 5 p.m. ET 2/1/19.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: January 11, 2019.

**Nathaniel J. Davis, Sr.,**  
*Deputy Secretary.*

[FR Doc. 2019–00532 Filed 1–30–19; 8:45 am]

**BILLING CODE 6717–01–P**

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. IC19–10–000]

#### Commission Information Collection Activities (FERC–912); Comment Request; Extension

**AGENCY:** Federal Energy Regulatory Commission, DOE.

**ACTION:** Notice of information collection and request for comments.

**SUMMARY:** In compliance with the requirements of the Paperwork Reduction Act of 1995, the Federal Energy Regulatory Commission (Commission or FERC) is soliciting public comment on the currently approved information collection, FERC–912 (PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities).

**DATES:** Comments on the collection of information are due April 1, 2019.

**ADDRESSES:** You may submit comments (identified by Docket No. IC19–10–000) by either of the following methods:

- *eFiling at Commission's Website:* <http://www.ferc.gov/docs-filing/efiling.asp>.

- *Mail/Hand Delivery/Courier:* Federal Energy Regulatory Commission, Secretary of the Commission, 888 First Street NE, Washington, DC 20426.

*Instructions:* All submissions must be formatted and filed in accordance with submission guidelines at: <http://www.ferc.gov/help/submission-guide.asp>. For user assistance, contact FERC Online Support by email at [ferconlinesupport@ferc.gov](mailto:ferconlinesupport@ferc.gov), or by phone at: (866) 208–3676 (toll-free), or (202) 502–8659 for TTY.

*Docket:* Users interested in receiving automatic notification of activity in this docket or in viewing/downloading comments and issuances in this docket may do so at <http://www.ferc.gov/docs-filing/docs-filing.asp>.

#### FOR FURTHER INFORMATION CONTACT:

Ellen Brown may be reached by email at [DataClearance@FERC.gov](mailto:DataClearance@FERC.gov), telephone at (202) 502–8663, and fax at (202) 273–0873.

#### SUPPLEMENTARY INFORMATION:

*Title:* FERC–912, PURPA Section 210(m) Notification Requirements Applicable to Cogeneration and Small Power Production Facilities.

*OMB Control No.:* 1902–0237.

*Type of Request:* Three-year extension of the FERC–912 information collection requirements with no changes to the current reporting requirements.

*Abstract:* On 8/8/2005, the Energy Policy Act of 2005 (EPAAct 2005)<sup>1</sup> was signed into law. Section 1253(a) of EPAAct 2005 amends Section 210 of the Public Utility Regulatory Policies Act of 1978 (PURPA) by adding subsection “(m),” that provides, based on a specified showing, for the termination and subsequent reinstatement of an electric utility's obligation to purchase from, and sell energy and capacity to, qualifying facilities (QFs). 18 CFR 292.309–292.313 are the implementing regulations, and provide procedures for:

- An electric utility to file an application for the termination of its obligation to purchase energy and capacity from, or sell to, a QF;<sup>2</sup> and
- An affected entity or person to subsequently apply to the Commission for an order reinstating the electric utility's obligation to purchase energy and capacity from, or sell to, a QF.<sup>3</sup>

*Type of Respondents:* Electric utilities, principally.

<sup>1</sup> Public Law 109–58, 119 Stat. 594 (2005).

<sup>2</sup> 18 CFR 292.310 and 292.312.

<sup>3</sup> 18 CFR 292.311 and 292.313.

*Estimate of Annual Burden:* <sup>4</sup> The Commission estimates the total Public Reporting Burden and cost for this information collection as follows:

**FERC-912 (IC19-10-000)—COGENERATION AND SMALL POWER PRODUCTION, PURPA SECTION 210(m) REGULATIONS FOR TERMINATION OR REINSTATEMENT OF OBLIGATION TO PURCHASE OR SELL**

|   | Number of respondents | Number of responses per respondent | Total number of responses | Average burden hours & average cost per response (\$) <sup>5</sup> | Total annual burden hours & total annual cost (\$) | Cost per respondent (\$) |
|---|-----------------------|------------------------------------|---------------------------|--|--|--------------------------|
|   | (1)                   | (2)                                | (1) × (2) = (3)           | (4)  | (3) × (4) = (5)                                    | (5) ÷ (1) = (6)          |
| Termination of obligation to purchase ..... | 7                     | 1                                  | 7                         | 12<br>\$864  | 84<br>\$6,048                                      | \$864                    |
| Reinstatement of obligations to purchase    | 0                     | 0                                  | 0                         | 0<br>\$0   | 0<br>\$0   | 0                        |
| Termination of obligation to sell .....     | 2                     | 1                                  | 2                         | 8<br>\$576   | 16<br>\$1,152                                      | 576                      |
| Reinstatement of obligation to sell .....   | 0                     | 0                                  | 0                         | 0<br>\$0   | 0<br>\$0   | 0                        |
| <b>Total .....</b>                          |                       |                                    |                           |  | 100<br>\$7,200                                     | 1,440                    |

*Comments:* Comments are invited on: (1) Whether the collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden and cost of the collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information collection; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of automated collection techniques or other forms of information technology.

Dated: December 31, 2018.  
**Nathaniel J. Davis, Sr.,**  
 Deputy Secretary.  
 [FR Doc. 2019-00535 Filed 1-30-19; 8:45 am]  
**BILLING CODE 6717-01-P**

**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

**Combined Notice of Filings**

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

**Filings Instituting Proceedings**

*Docket Numbers:* RP19-509-000.

*Applicants:* Central Kentucky Transmission Company.  
*Description:* Penalty Revenue Crediting Report of Central Kentucky Transmission Company under RP19-509.  
*Filed Date:* 12/28/18.  
*Accession Number:* 20181228-5197.  
*Comments Due:* 5 p.m. ET 1/9/19.  
*Docket Numbers:* RP19-510-000.  
*Applicants:* El Paso Natural Gas Company, L.L.C.  
*Description:* eTariff filing per 660: Negotiated Rate Agreement Update (Conoco Jan 2019) to be effective 1/1/2019.  
*Filed Date:* 12/28/18.  
*Accession Number:* 20181228-5323.  
*Comments Due:* 5 p.m. ET 1/9/19.  
*Docket Numbers:* RP18-1167-001.  
*Applicants:* Equitrans, L.P.  
*Description:* eTariff filing per 1430: FERC Form No. 501-G to be effective N/A.  
*Filed Date:* 12/28/18.  
*Accession Number:* 20181228-5303.  
*Comments Due:* 5 p.m. ET 1/9/19.  
*Docket Numbers:* RP19-531-000.  
*Applicants:* Equitrans, L.P.  
*Description:* § 4(d) Rate Filing: Negotiated Capacity Release Agreements—1/1/2019 to be effective 1/1/2019.  
*Filed Date:* 1/2/19.  
*Accession Number:* 20190102-5056.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19-532-000.

*Applicants:* East Tennessee Natural Gas, LLC.  
*Description:* § 4(d) Rate Filing: ETNG—Wacker 410453 Release to Infinite Energy 661877 to be effective 1/1/2019.  
*Filed Date:* 1/2/19.  
*Accession Number:* 20190102-5066.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19-533-000.  
*Applicants:* Gulf South Pipeline Company, LP.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (Atlanta Gas 8438 to various eff 1-2019) to be effective 1/1/2019.  
*Filed Date:* 1/2/19.  
*Accession Number:* 20190102-5111.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19-534-000.  
*Applicants:* Texas Gas Transmission, LLC.  
*Description:* § 4(d) Rate Filing: Cap Rel Neg Rate Agmts (PennEnergy 37579 to JERA 37702 to EDF 37706) to be effective 1/1/2019.  
*Filed Date:* 1/2/19.  
*Accession Number:* 20190102-5112.  
*Comments Due:* 5 p.m. ET 1/14/19.  
*Docket Numbers:* RP19-535-000.  
*Applicants:* Texas Eastern Transmission, LP.  
*Description:* § 4(d) Rate Filing: Negotiated Rate—CFE International Contract 911488 to be effective 1/15/2019.  
*Filed Date:* 1/2/19.  
*Accession Number:* 20190102-5117.

<sup>4</sup> Burden as the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. For further explanation of what is included in the information collection

burden, refer to Title 5 Code of Federal Regulations 1320.3.

<sup>5</sup> The estimates for cost per response are derived using the following formula: Average Burden Hours per Response \* \$72.00 per Hour = Average Cost per

Response. The hourly cost figure comes from the FERC average salary (\$149,489/year). Commission staff believes the FERC average salary to be representative wage for industry respondents.