

Filed Date: 12/4/18.
Accession Number: 20181204–5001.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–473–000.
Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 3497 States Edge Wind I Holdings Facilities Construction Agr to be effective 2/2/2019.

Filed Date: 12/4/18.
Accession Number: 20181204–5007.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–474–000.
Applicants: ORNI 18 LLC.
Description: § 205(d) Rate Filing:

Revisions to Market-Based Rate Tariff (ORNI 18 LLC) to be effective 2/3/2019.

Filed Date: 12/4/18.
Accession Number: 20181204–5032.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–475–000.

Applicants: USG Oregon LLC.
Description: § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (USG Oregon LLC) to be effective 2/3/2019.

Filed Date: 12/4/18.
Accession Number: 20181204–5035.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–476–000.

Applicants: Mammoth One LLC.
Description: § 205(d) Rate Filing: Revisions to Market-Based Rate Tariff (Mammoth One LLC) to be effective 2/3/2019.

Filed Date: 12/4/18.
Accession Number: 20181204–5036.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–477–000.

Applicants: Southwest Power Pool, Inc.

Description: Petition for Tariff Waiver of Southwest Power Pool, Inc.

Filed Date: 12/4/18.
Accession Number: 20181204–5039.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–478–000.

Applicants: FirstEnergy Solutions Corp.

Description: § 205(d) Rate Filing: Amendment to Reactive Service Rate Schedule FERC No. 1 to be effective 12/31/9998.

Filed Date: 12/4/18.
Accession Number: 20181204–5040.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–479–000.

Applicants: Southwest Power Pool, Inc.

Description: § 205(d) Rate Filing: 2881R7 City of Chanute, KS NITSA NOA to be effective 6/1/2018.

Filed Date: 12/4/18.
Accession Number: 20181204–5059.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–480–000.

Applicants: Alabama Power Company.

Description: Tariff Cancellation: Greenway Renewable Power LGIA Termination Filing to be effective 12/4/2018.

Filed Date: 12/4/18.
Accession Number: 20181204–5074.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–481–000.

Applicants: LMBE Project Company LLC.

Description: Baseline eTariff Filing: Notice of Succession and Revisions to Market-Based Rate Tariff to be effective 12/4/2018.

Filed Date: 12/4/18.
Accession Number: 20181204–5075.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–482–000.

Applicants: LMBE Project Company LLC.

Description: § 205(d) Rate Filing: Notice of Succession and Revisions to Reactive Service Rate Schedule to be effective 12/4/2018.

Filed Date: 12/4/18.
Accession Number: 20181204–5090.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–483–000.

Applicants: PJM Interconnection, L.L.C.

Description: Tariff Cancellation: Transmittal Letter for Notice of Cancellation of WMPA AD1–071 SA No 5075 to be effective 1/7/2019.

Filed Date: 12/4/18.
Accession Number: 20181204–5097.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–484–000.

Applicants: Midcontinent Independent System Operator, Inc.

Description: § 205(d) Rate Filing: 2018–12–04 SA 3218 Crescent Wind—Consumers Energy FCA (J538) to be effective 11/20/2018.

Filed Date: 12/4/18.
Accession Number: 20181204–5102.
Comments Due: 5 p.m. ET 12/26/18.
Docket Numbers: ER19–485–000.

Applicants: Vermillion Power, L.L.C.
Description: Initial rate filing: Reactive Power Tariff filing to be effective 12/31/9998.

Filed Date: 12/4/18.
Accession Number: 20181204–5110.
Comments Due: 5 p.m. ET 12/26/18.

Take notice that the Commission received the following qualifying facility filings:

Docket Numbers: QF19–499–000.
Applicants: Berry Petroleum Company, LLC.

Description: Form 556 of Berry Petroleum Company, LLC [McKittrick].
Filed Date: 11/30/18.
Accession Number: 20181130–5427.

Comments Due: None-Applicable.

The filings are accessible in the Commission's eLibrary system by clicking on the links or querying the docket number.

Any person desiring to intervene or protest in any of the above proceedings must file in accordance with Rules 211 and 214 of the Commission's Regulations (18 CFR 385.211 and 385.214) on or before 5:00 p.m. Eastern time on the specified comment date. Protests may be considered, but intervention is necessary to become a party to the proceeding.

eFiling is encouraged. More detailed information relating to filing requirements, interventions, protests, service, and qualifying facilities filings can be found at: <http://www.ferc.gov/docs-filing/efiling/filing-req.pdf>. For other information, call (866) 208–3676 (toll free). For TTY, call (202) 502–8659.

Dated: December 4, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018–26814 Filed 12–11–18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP19–7–000]

Tennessee Gas Pipeline Company, LLC; Notice of Intent To Prepare an Environmental Assessment for the Proposed 261 Upgrade Projects and Request for Comments on Environmental Issues

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the 261 Upgrade Projects involving construction and operation of facilities by Tennessee Gas Pipeline Company, LLC (Tennessee Gas) in Agawam, Massachusetts and Suffield, Connecticut. The Commission will use this EA in its decision-making process to determine whether the project is in the public convenience and necessity.

This notice announces the opening of the scoping process the Commission will use to gather input from the public and interested agencies about issues regarding the project. The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from its action whenever it considers the issuance of a Certificate of Public Convenience and Necessity.

NEPA also requires the Commission to discover concerns the public may have about proposals. This process is referred to as scoping. The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this notice, the Commission requests public comments on the scope of the issues to address in the EA. To ensure that your comments are timely and properly recorded, please submit your comments so that the Commission receives them in Washington, DC on or before 5:00 p.m. Eastern Time on January 7, 2019.

You can make a difference by submitting your specific comments or concerns about the project. Your comments should focus on the potential environmental effects, reasonable alternatives, and measures to avoid or lessen environmental impacts. Your input will help the Commission staff determine what issues they need to evaluate in the EA. Commission staff will consider all filed comments during the preparation of the EA.

If you sent comments on this project to the Commission before the opening of this docket on October 19, 2018, you will need to file those comments in Docket No. CP19-7-000 to ensure they are considered as part of this proceeding.

This notice is being sent to the Commission's current environmental mailing list for this project. State and local government representatives should notify their constituents of this proposed project and encourage them to comment on their areas of concern.

If you are a landowner receiving this notice, a pipeline company representative may contact you about the acquisition of an easement to construct, operate, and maintain the proposed facilities. The company would seek to negotiate a mutually acceptable easement agreement. You are not required to enter into an agreement. However, if the Commission approves the project, that approval conveys with it the right of eminent domain. Therefore, if you and the company do not reach an easement agreement, the pipeline company could initiate condemnation proceedings in court. In such instances, compensation would be determined by a judge in accordance with state law.

Tennessee Gas provided landowners with a fact sheet prepared by the FERC entitled *An Interstate Natural Gas Facility On My Land? What Do I Need To Know?* This fact sheet addresses a number of typically asked questions, including the use of eminent domain and how to participate in the Commission's proceedings. It is also

available for viewing on the FERC website (www.ferc.gov) at <https://www.ferc.gov/resources/guides/gas/gas.pdf>.

Public Participation

The Commission offers a free service called eSubscription which makes it easy to stay informed of all issuances and submittals regarding the dockets/projects to which you subscribe. These instant email notifications are the fastest way to receive notification and provide a link to the document files which can reduce the amount of time you spend researching proceedings. To sign up go to www.ferc.gov/docs-filing/esubscription.asp.

For your convenience, there are three methods you can use to submit your comments to the Commission. The Commission encourages electronic filing of comments and has staff available to assist you at (866) 208-3676 or FercOnlineSupport@ferc.gov. Please carefully follow these instructions so that your comments are properly recorded.

(1) You can file your comments electronically using the *eComment* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. Using eComment is an easy method for submitting brief, text-only comments on a project;

(2) You can file your comments electronically by using the *eFiling* feature, which is located on the Commission's website (www.ferc.gov) under the link to *Documents and Filings*. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on *eRegister*. You will be asked to select the type of filing you are making; a comment on a particular project is considered a "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address. Be sure to reference the project docket number (CP19-7-000) with your submission: Kimberly D. Bose, Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Room 1A, Washington, DC 20426.

Summary of the Proposed Project

Tennessee Gas proposes to perform the following activities for construction of the Project to provide 72,400 million cubic feet per day (Mcf/d) of natural gas per day to meet existing subscribed shippers need for capacity.

The 261 Upgrade Projects would consist of the following facilities:

- Installation of 2.4 miles of 12-inch-diameter pipeline loop;¹
- installation of pig launcher and receiver facilities;
- installation of one new Solar Taurus compressor unit to replace two existing compressor units to be removed at Compressor station (CS) 261; and
- removal and replacement of one emergency generator.

The general location of the project facilities is shown in appendix 1.²

Land Requirements for Construction

Construction of the Project would disturb about 38.35 acres of land in Massachusetts and 8 acres in Connecticut for the aboveground facilities and the pipeline loop. Following construction, Tennessee Gas would maintain about 5.37 acres in Massachusetts for permanent operation of the project's facilities; the remaining acreage would be restored and revert to former uses. About 100 percent of the proposed pipeline loop would be co-located with Tennessee Gas's existing facilities, other utilities and roadways. This includes 71 percent of that pipeline loop that would overlap with the permanent easement of Tennessee Gas's Line 261B-100 or on Tennessee Gas owned CS 261 property, 10 percent that would overlap with other utilities and roadway corridors, and 19 percent that would be located adjacent to these corridors.

The EA Process

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils;
- water resources and wetlands;
- vegetation and wildlife;
- threatened and endangered species;
- cultural resources;
- land use;
- air quality and noise;
- public safety; and
- cumulative impacts.

Commission staff will also evaluate reasonable alternatives to the proposed project or portions of the project, and

¹ A pipeline loop is a segment of pipe constructed parallel to an existing pipeline to increase capacity. A "pig" is a tool that the pipeline company inserts into and pushes through the pipeline for cleaning the pipeline, conducting internal inspections, or other purposes.

² The appendices referenced in this notice will not appear in the **Federal Register**. Copies of appendices were sent to all those receiving this notice in the mail and are available at www.ferc.gov using the link called eLibrary or from the Commission's Public Reference Room, 888 First Street NE, Washington, DC 20426, or call (202) 502-8371. For instructions on connecting to eLibrary, refer to the last page of this notice.

make recommendations on how to lessen or avoid impacts on the various resource areas.

The EA will present Commission staffs' independent analysis of the issues. The EA will be available in electronic format in the public record through eLibrary³ and the Commission's website (<https://www.ferc.gov/industries/gas/enviro/eis.asp>). If eSubscribed, you will receive instant email notification when the EA is issued. The EA may be issued for an allotted public comment period. Commission staff will consider all comments on the EA before making recommendations to the Commission. To ensure Commission staff have the opportunity to address your comments, please carefully follow the instructions in the Public Participation section, beginning on page 2.

With this notice, the Commission is asking agencies with jurisdiction by law and/or special expertise with respect to the environmental issues of this project to formally cooperate in the preparation of the EA.⁴ Agencies that would like to request cooperating agency status should follow the instructions for filing comments provided under the Public Participation section of this notice. Currently, the U.S. Army Corps of Engineers has expressed its intention to participate as a cooperating agency in the preparation of the EA to satisfy NEPA responsibilities related to this project.

Consultation Under Section 106 of the National Historic Preservation Act

In accordance with the Advisory Council on Historic Preservation's implementing regulations for section 106 of the National Historic Preservation Act, the Commission is using this notice to initiate consultation with the applicable State Historic Preservation Offices (SHPO), and to solicit their views and those of other government agencies, interested Indian tribes, and the public on the project's potential effects on historic properties.⁵ Commission staff will define the project-specific Area of Potential Effects (APE) in consultation with the SHPOs as the project develops. On natural gas

facility projects, the APE at a minimum encompasses all areas subject to ground disturbance (examples include construction right-of-way, contractor/pipe storage yards, compressor stations, and access roads). The EA for this project will document findings on the impacts on historic properties and summarize the status of consultations under section 106.

Environmental Mailing List

The environmental mailing list includes federal, state, and local government representatives and agencies; elected officials; environmental and public interest groups; Native American Tribes; other interested parties; and local libraries and newspapers. This list also includes all affected landowners (as defined in the Commission's regulations) who are potential right-of-way grantors, whose property may be used temporarily for project purposes, or who own homes within certain distances of aboveground facilities, and anyone who submits comments on the project. Commission staff will update the environmental mailing list as the analysis proceeds to ensure that Commission notices related to this environmental review are sent to all individuals, organizations, and government entities interested in and/or potentially affected by the proposed project.

If the Commission issues the EA for an allotted public comment period, a *Notice of Availability* of the EA will be sent to the environmental mailing list and will provide instructions to access the electronic document on the FERC's website (www.ferc.gov). If you need to make changes to your name/address, or if you would like to remove your name from the mailing list, please return the attached "Mailing List Update Form" (appendix 2).

Additional Information

Additional information about the project is available from the Commission's Office of External Affairs, at (866) 208-FERC, or on the FERC website at www.ferc.gov using the eLibrary link. Click on the eLibrary link, click on General Search and enter the docket number in the Docket Number field, excluding the last three digits (*i.e.*, CP19-7). Be sure you have selected an appropriate date range. For assistance, please contact FERC Online Support at FercOnlineSupport@ferc.gov or (866) 208-3676, or for TTY, contact (202) 502-8659. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

Public sessions or site visits will be posted on the Commission's calendar located at www.ferc.gov/EventCalendar/EventsList.aspx along with other related information.

Dated: December 6, 2018.

Nathaniel J. Davis, Sr.,

Deputy Secretary.

[FR Doc. 2018-26888 Filed 12-11-18; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Combined Notice of Filings

Take notice that the Commission has received the following Natural Gas Pipeline Rate and Refund Report filings:

Filings Instituting Proceedings

Docket Numbers: RP16-1097-004.

Applicants: KO Transmission Company.

Description: ALJ Settlement: Compliance Filing to Remove Certificated At-Risk Condition.

Filed Date: 8/13/18.

Accession Number: 20180813-5117.

Comments Due: 5 p.m. ET 12/13/18.

Docket Numbers: RP19-352-001.

Applicants: Sea Robin Pipeline Company, LLC.

Description: Compliance filing RP19-352-000 Sea Robin Tariff Records to be effective 1/1/2019.

Filed Date: 12/4/18.

Accession Number: 20181204-5113.

Comments Due: 5 p.m. ET 12/11/18.

Docket Numbers: RP19-382-000.

Applicants: Algonquin Gas Transmission, LLC.

Description: § 4(d) Rate Filing: Negotiated Rate—Yankee to Direct Energy 798318 to be effective 12/5/2018.

Filed Date: 12/4/18.

Accession Number: 20181204-5060.

Comments Due: 5 p.m. ET 12/17/18.

Docket Numbers: RP19-383-000.

Applicants: USG Pipeline Company, LLC.

Description: eTariff filing per 1430: Form 501-G.

Filed Date: 12/4/18.

Accession Number: 20181204-5142.

Comments Due: 5 p.m. ET 12/17/18.

Docket Numbers: RP19-384-000.

Applicants: High Island Offshore System, L.L.C.

Description: eTariff filing per 1430: 501-G Filing.

Filed Date: 12/6/18.

Accession Number: 20181206-5004.

Comments Due: 5 p.m. ET 12/18/18.

Docket Numbers: RP19-385-000.

³ For instructions on connecting to eLibrary, refer to the last page of this notice.

⁴ The Council on Environmental Quality regulations addressing cooperating agency responsibilities are at Title 40, Code of Federal Regulations, part 1501.6.

⁵ The Advisory Council on Historic Preservation's regulations are at Title 36, Code of Federal Regulations, part 800. Those regulations define historic properties as any prehistoric or historic district, site, building, structure, or object included in or eligible for inclusion in the National Register of Historic Places.